Received by OCD : 10/13/2025 12:50:35 PM State of New Mexico Form C Phone: (505) 476-3441 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-045-29614 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Allison Unit PROPOSALS.) 8. Well Number 24A 1. Type of Well: Oil Well Gas Well X Other 9. OGRID Number 2. Name of Operator Hilcorp Energy Company 372171 3. Address of Operator 10. Pool name or Wildcat 382 Road 3100, Aztec, NM 87410 Blanco Mesaverde/Basin Dakota 4. Well Location feet from the East Unit Letter : 1145' feet from the South line and 1305 line Township 32N **NMPM** County San Juan Section Range 06W 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6520' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON** CHANGE PLANS P AND A MULTIPLE COMPL \Box CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: OTHER: X SR Perf Isolation 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Hilcorp Energy Company has placed a bridge plug over the lower Dakota perforations to discourage water production. Please see the attached workover operations with a current wellbore diagram. Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE

TITLE Operations/Regulatory Tech Sr.

E-mail address: _mwalker@hilcorp.com

DATE 10/13/2025

DATE

PHONE: 346-237-2177

Type or print name Amanda Walker

Conditions of Approval (if any):

Spud Date:

SIGNATURE (

For State Use Only

APPROVED BY:



Well Operations Summary L48

Well Name: ALLISON UNIT #24A

API: 3004529614 Field: BASIN DAKOTA (PRORATED G #0068 State: NEW MEXICO Permit to Drill (PTD) #: Sundry #: Rig/Service: HEC 104

Jobs

 Report Number
 Report Start Date
 Report End Date

 1
 9/24/2025
 9/24/2025

Operation

PJSM. LOAD AND MOB EQUIMENT TO THE ALLISON 24A(33 MILE MOVE).

MIRU RIG AND EQUIPMENT. CK PRESSURES. SITP- 0 PSI. SICP- 140 PSI. SIBHP 0 PSI. 8 MIN BLOW DOWN

N/D WELLHEAD, N/U BOP AND FUNCTION TEST. GOOD TEST. R/U RIG FLOOR

PULL HANGER TO SURFACE AND REMOVE. RIH AND TAGGED @8050'(3' OF FILL). TOOH W/ TBG L/D BHA

SISW. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

 Report Number
 Report Start Date
 Report End Date

 2
 9/25/2025
 9/25/2025

Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- 0 PSI. SICP- 160 PSI. SIBHP 0 PSI. 8 MIN BLOW DOWN.

M/U 4.5" CIBP(HEC 453), TIH W/ TBG. SET CIBP @7965'.

TOOH W/TBG, L/D SETTING TOOL

M/U BHA, TIH DRIFTING TBG, TAG CIBP @7965'. L/D 3 JNT, M/U TBG HANGER AND LAND AS FOLLOWS:

- (1) 2 3/8" PUMP OUT PLUG COLLAR (0.41')
- (1) 2 3/8" X 1.78 SEAT NIPPLE (1.10')
- (1)- 2 3/8" 4.7# J-55 TBG (31.25')
- (1) 2 3/8" 4.7# PUP JOINT (2.07')
- (249)- 2 3/8" 4.7# J-55 TBG (7812.18')
- (1) 2 3/8" 4.7# PUP JOINT (6')
- (1)- 2 3/8" 4.7# J-55 TBG (32.15')
- (1) 7-1/16" TUBING HANGER

NEW EOT @ 7900.16'

SEAT NIPPLE @ 7898.65'

NEW PBTD; CIBP @7965'

R/D RIG FLOOR, N/D BOP, N/U WELLHEAD.

R/D RIG AND PREP TO MOVE

MOB RIG TO THE SAN JUAN 32-7 19A.

DEBRIEF CREW. SDFN

CREW TRAVEL TO YARD.

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 10/13/2025

10.50 lb/ft; 3,370.00 ftKB; 8,100.04 ftKB

Report Printed: 10/13/2025



Current Schematic - Version 3

api/uwi 30045290	614	Surface Legal Location 007-032N-006W-P	Field Name BASIN DAKOTA (PRORATED G #00	Route 0508	State/Province NEW MEXICO	Well Configuration Type Vertical
Fround Elev	ation (ft)	Original KB/RT Elevation (ft) 6,534.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Fubing S	trings	,				
Run Date 9/25/202	5 00:01	Set Depth (ftKB) 7,900.16	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 10/11/1998 20:30
		C	Driginal Hole, 3004	 15296140000 [Ver	tical]	
MD	TVD			/ertical schematic (actual)	-	
(ftKB)	(ftKB)					
15.1 –	- 15.1 -	7in, TUBING HANGER ; 7 in;	ftKB		04:15; 14.00-245.40;	,
53.1 -	- 53.1 -		0 ftKB; 47.15 ftKB		Cemented w/ 175 sx Circulated 84 sx ceme	ent to surface.
245.4 –	- 245.4 -	2 3/8in, Tubing Pup Joint; 2 J-55; 47.1! OJO ALAMO (OJO ALAMO (f	5 ftKB; 53.15 ftKB		lb/ft; 14.00 ftKB; 245.	
2,352.0 -	– 2,351.8 –	KIRTLAND (KIRTLAND (final)) FRUITLAND (FRUITLAND (final))	<i>"</i>		A I I I I I I I I I I I I I I I I I I I	.00-3,555.70; 1998-10- w/ 325 sx Class B Neat
3,133.9 –	- 3,133.5 -	— PICTURED CLIFFS (PICTURED LEWIS (LEWIS (final))	CLIFFS (fin		-	ss B 50/50 poz cement.
3,370.1 —	- 3,369.6 -					
3,512.8 – 3,555.8 –	- 3,512.3 -				2; Intermediate, 3,555	5.67ftKB; 7 in; 6.46 in;
4,208.0	- 3,555.2 - - 4,207.2 -	2 3/8in, TUBING ; 2 3/8 ii — Hu 53.15 ft	n; 4.70 lb/ft; J-55; KB; 7,865.33 ftKB		20.00 lb/ft; 14.00 ftKE	3; 3,555.67 ftKB
4,568.9	- 4,567.9 -	1110			4277-4569ftKB on 1/ LEWIS UPPER); 1999-	17/1999 00:00 (PERF - 01-17
4,696.9 –	- 4,695.8 -	— CHACRA (CHACRA (final)) —				12/1999 00:00 (PERF -
5,091.9 -	- 5,090.7 -	—CLIFF HOUSE (CLIFF HOUSE	(final))		LEWIS LOWER); 1999	-01-12
5,406.2	- 5,405.0 -					/30/1998 00:00 (PERF - EFEE UPPER); 1998-12-30
5,469.2	- 5,468.0 -	— MENEFEE (MENEFEE (final))			5605-6031ftKB on 12	/30/1998 00:00 (PERF -
5,605.0 -	- 5,603.8 -	— POINT LOOKOUT (POINT LC	OOKOUT (fin		Production Casing Ce	
6,030.8 —	- 6,029.6 -	2 3/8in, 2' MARKER JNT ; 2 3	/8 in; 4.70 lb/ft; J	1000 TOTAL		w/ 530 sx Class H 50/50
7,044.0 -	- 7,042.6 -	-55; 7,865.33 ft -GR 2 3/8in, TUBING ; 2 3/8 ii	KB; 7,867.40 ftKB		<u>. </u>	. ,
7,817.9	7,816.4	CD	KB; 7,898.65 ftKB			
7,867.5	7,865.9		KB; 7,899.75 ftKB			
7,899.6 - 7,905.8 -	- 7,898.1 - - 7,904.3 -	3/8 in; 0.00 lb/ft; 0; 7,899.				
7,964.9	- 7,904.3 - - 7,963.4 -	— DAKOTA (DAKOTA (final)) — 4 1/2 in, CIBP, 7,965.0, 7,967	0: 45" CIBP HFC			/29/1998 00:00 (PERF -
8,023.9 -	- 8,022.4 -	. 1/2, C.D. , 1/303.0, 1/301	453		DAKOTA); 1998-12-29	9
8,053.1	- 8,051.6 -	<typ></typ>	(PBTD); 8,053.00		Cement Plug, Plug, < 8,053.00-8,100.00; PB	DtTmStart> (Plugback);
8,054.8	- 8,053.3 -					04ftKB; 4 1/2 in; 4.05 in;

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8,098.5

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 514623

CONDITIONS

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	514623	
	Action Type:	
	[C-103] Sub. Workover (C-103R)	

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/22/2025