

Well Name: FEDERAL 29	Well Location: T23S / R31E / SEC 29 / SESW / 32.2690655 / -103.8018959	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0545035	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527312	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2870864

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/29/2025 Time Sundry Submitted: 02:30

Date Operation Actually Began: 06/26/2025

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 7/29/2025.

SR Attachments

Actual Procedure

FEDRAL29_004_PA_SR_SUB_8.29.2025_20250829143032.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: AUG 29, 2025 02:30 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 09/22/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 330 FSL / 1980 FWL / TWSP: 23S / RANGE: 31E / SECTION: 29 / LAT: 32.2690655 / LONG: -103.8018959 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 330 FSL / 1980 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FEDERAL 29 004**FINAL WELLBORE**

30-015-27312-0000

Eddy

String 1
OD 13.375 in, 54.5# J-55 ST&C
TD 552 ft
TOC 0 ft

Rustler 385'

Salado 730'

String 2
OD 8.625 in, 24# & 32# J-55 ST&C
TD 3940 ft
TOC 0 ft

Anhydrite Salt 3845'

DV Tool
Top 3837 ft

Delaware 4076'

Bell Canyon 4095'

Cherry Canyon 5030'

Brushy Canyon 6272'

DV Tool
Top 5794 ft

String 3
OD 5.5 in, 15.5# J-55 & 17# N-80 LT&C
TD 8050 ft
TOC 0 ft
PBD 8003 ft

Bone String 7931'

Prod Zone
6702 ft
7842 ft

SPOT 120 SX CMT 1075' TO
SURFACE.

SPOT 200 SX CMT 3118'-
1143'. TAG AT 1075'.

SPOT 200 SX CMT 5082'-
3107'. TAG AT 3118'.

SET CIBP AT 6650'. SPOT 110
SX CMT 6650'-5564'. TAG AT
5607'.

SPOT 25 SX CMT 8003'-7783'.
TAG AT 7820'.

FEDERAL 29 #004**30-015-27312****PA JOB NOTES**

Start Date	Remarks
6/26/2025	Crew drove to location
6/26/2025	Held jsa safety meeting with crew over moving rig and rigging up
6/26/2025	Moved Key-6081 and cement equipment from Pure Gold B Federal 005 to Federal 29 004
6/26/2025	Spotted in and rigged up Key-6081 and cement equipment
6/26/2025	40 psi on csg, 0 psi on tbg
6/26/2025	Pressure tested tubing to 1000 psi, Lost pressure in 1 min
6/26/2025	Layed down polish rod
6/26/2025	Unseat pump, Rigged up workfloor and rod tongs
6/26/2025	Lunch
6/26/2025	Pooh laying down 99 1-1/4" fiberglass rods, 117 7/8" steel rods, 34 1" steel rods, and rod pump
6/26/2025	Sion
6/26/2025	Crew drove home
6/30/2025	Crew drove to the location.
6/30/2025	Jsa. Set COFO.
6/30/2025	Surf-0. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
6/30/2025	Function tested bop. 250 psi/3 sec per cycle. Bop is in good working condition.
6/30/2025	NDWH
6/30/2025	NUBOP.
6/30/2025	RUFloor. Released the TAC. RUHydrostatic tbg testers. Winch line from the test truck was rubbing against derrick. Moved tbg testers sheave. Winch line cleared derrick.
6/30/2025	Hydrotested out w/ 40 jts.
6/30/2025	Crew ate lunch. Reviewed the JSA.
6/30/2025	Continued to hydrotest out w/ 90 jts.
6/30/2025	Waited on lightning storm for 1 hour.
6/30/2025	Continued to pooh hydrotesting 124 jts 2.875" tbg, SN, 5.50" TAC, 2.785"x4' perf sub, 2 jts 2.875" w/ bull plug. RDTTest truck.
6/30/2025	Crew performed a bop drill in 1 min.
6/30/2025	Secured the well. SDON.
6/30/2025	Crew drove to yard.
7/1/2025	Crew drove to the location.
7/1/2025	Jsa. Set COFO.
7/1/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
7/1/2025	Rih w/ 2.875"x4' perf sub, and 244 jts 2.875" tbg from the tbg board. PU 12 jts 2.875" tbg. Tagged @ 8003'.

7/1/2025	Spotted 25 sxs Class C Cmt from 8003'-7783', 5.2 bbls, 1.18 yield, 15.6 ppg, covering 220', disp to 7783' w/ 45 bbls.
7/1/2025	LD 6 jts. Pooh w/ 50 jts 2.875" tbg.
7/1/2025	Lunch for crew. Crew reviewed the Jsa.
7/1/2025	Pooh w/ 200 jts and a 4' perf sub.
7/1/2025	Rih w/ 5.50" CIBP, 2.875"x4' perf sub, and 250 jts 2.875" tbg. Tagged TOC @ 7820'.
7/1/2025	LD 36 jts 2.875" tbg. Set the CIBP @ 6650' w/ 214 jts. Ld 1 jt.
7/1/2025	Secured the well. Pipe rams are closed. SDON.
7/1/2025	Crew drove to the yard.
7/2/2025	Crew drove to the location.
7/2/2025	Jsa. Set COFO.
7/2/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
7/2/2025	Pooh w/ 213 jts 2.875" tbg, 4' perf sub, and setting tool.
7/2/2025	RURWLS. Ran a CBL from 6650' to surface. CBL showed cmt to surface. BLM Keith reviewed CBL. No changes to NOI. RDRWLS.
7/2/2025	Rih w/ 2.875"x4' perf sub, and 213 jts 2.875" tbg from the tbg board.
7/2/2025	EOT @ 6650' w/ 213 jts. Spotted 110 sxs Class C Cmt from 6650'-5564', 25.8 bbls, 1.32 yield, 14.8 ppg, covering 1086', disp to 5564' w/ 32.2 bbls.
7/2/2025	LD 26 jts. Pooh w/ 50 jts 2.875" tbg to the tbg board.
7/2/2025	Secured the well. Pipe rams are closed. SDON.
7/2/2025	Crew drove to the yard.
7/3/2025	Crew drove to the location.
7/3/2025	Jsa. Set COFO.
7/3/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
7/3/2025	Key mechanic fixed rig brakes.
7/3/2025	LD 9 jts 2.875" tbg. Rih w/ 52 jts 2.875" tbg. Tagged TOC @ 5607' (good tag) w/ 180 jts 2.875" tbg. BLM Roberta witnessed tag.
7/3/2025	LD 17 jts 2.875" tbg.
7/3/2025	EOT @ 5082' w/ 163 jts. Spotted 200 sxs Class C Cmt from 5082'-3107', 47 bbls, 1.32 yield, 14.8 ppg, covering 1975', disp to 3107' w/ 18 bbls.
7/3/2025	LD 63 jts. Pooh w/ 50 jts 2.875" tbg to the tbg board. WOC.
7/3/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 3118' (good tag) w/ 100 jts 2.875" tbg.
7/3/2025	EOT @ 3118' w/ 100 jts. Spotted 200 sxs Class C Cmt from 3118'-1143', 47 bbls, 1.32 yield, 14.8 ppg, covering 1975', disp to 1143' w/ 6.6 bbls.
7/3/2025	LD 62 jts. Pooh w/ 38 jts 2.875" tbg to the tbg board.
7/3/2025	Sion
7/3/2025	Crew drove to the yard.
7/7/2025	Crew drove to location
7/7/2025	Held jsa safety meeting with crew over running tubing
7/7/2025	Rig inspection/ Installed CO/FO
7/7/2025	0 psi on csg
7/7/2025	Rih w 34 2-7/8" tbg, Tagged TOC @1075'

7/7/2025	EOT @1075', Mixed and pumped 120 sxs class c cmt from 1075' to surface
7/7/2025	Pooh laying down 34 2-7/8" tbg
7/7/2025	Nippled down bop, Rd workfloor
7/7/2025	Filled all casings w cement
7/7/2025	Rigged down pulling unit and cement equipment
7/7/2025	Lunch
7/29/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509762

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 509762
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/23/2025