ceined by OCP: 2/29/2025 6:55:4	State of New Mexico	Form C-103 of
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-38044
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE THE STATE STATE FEE THE STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Todd 36 B State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator	Gas well Other	9. OGRID Number
Devon Energy Production Com	pany, LP	246289
3. Address of Operator		10. Pool name or Wildcat
333 West Sheridan Ave. Oklaho	ma City, Ok 73102	Delaware
4. Well Location Unit Letter B :	10 feet from the N line and 2385	feet from the E line
-		
Section 36	Township 23S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	, v
	3516' GR	.)
12. Check	Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF IN	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING		_
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
	pleted operations. (Clearly state all pertinent details, ar	
proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion of re	-completion:	
•	JMR Services, LLC plugged this well from 8/12/2025	5- 9/11/2025.
	Please see attached the P&A Subsequent Re	port
G 15	Di Di Di	
Spud Date:	Rig Release Date:	
I haraby cartify that the information	s above is two and complete to the best of my knowled	go and haliaf
i hereby certify that the information	above is true and complete to the best of my knowleds	ge and benen.
V 11- 11		
SIGNATURE Kelton U	TITLEPlugging Agent	DATE9/26/2025
Type or print name Kelton Wood	lard E-mail address:kwoodard@jmrservices.co	m PHONE: 432-618-1050
For State Use Only		111011L. T32-010-1030
-	TITLE	DATE
ADDDOVED DV.		

P&A Subsequent Report Devon Energy Production Company, LP Todd 36 B State 020H 30-015-38044

8/12/25 MIRU. Unseat rod pump. Secure well.

8/13/25 Check pressures on Well: Tubing 0 psi, Casing 50 psi, Surface 30 psi. Pumped 5 bbls and pressures up.

8/14/25 Check Pressures on Well: Tubing 0 psi, Casing 50 psi, Surface 0 psi.

8/15/25 Laid down tubing. Shut down for day.

8/18/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH with gauge ring @ 8400'. RIH and set 5.5" CIBP @ 8350'.

8/19/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged CIBP @ 8360'. Circulated 180bbl 10# MLF. Tested casing to 650 psi. Plug (# 1) Spot (40 sxs) class (H) cement from 8350' to 8180'.

8/20/25 Check Pressures on Well: Tubing 0 psi, Casing 25 psi, Surface 0 psi. Tagged plug 1 TOC @ 8071'. Plug (# 2) Spot (25 sxs) class (C) cement From (6750) to (6540). Plug (# 3) Spot (80 sxs) class (C) cement From (6070) to (5380). Plug (# 4) Spot (50 sxs) class (C) cement From (4588) to (4180). Shutdown for day.

8/21/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. JSI went in hole and tagged our plug then pulled and ran a CBL from 3400' to surface. RIH and perf' @ 2500'. Plug (# 5) Squeezed (40sxs) class (C) cement from (2500) to (2360).

8/22/25 Check Pressures on Well: Tubing 0 psi, Casing 40 psi, Surface 0 psi. Tagged TOC @ 2370'. RIH and perf' @ 1350'. Pumped 20 bbls of brine and broke back perfs.

8/25/25 Check Pressures on Well: Tubing 700 psi, Casing 0 psi, Surface 0 psi. Establish injection rate of (1.5 bbls) a minute at (1000 psi). Plug (# 6) Approved by David Alvarado NMOCD Squeezed (230sxs) class (C) cement from 1340' to 790'.

8/26/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH tagged TOC @ 685'. RIH and perf'd @ 680'. Approved by David Alvarado NMOCD. Could not EIR. RIH and perf'd @ 630'. Approved by David Alvarado NMOCD. Could not EIR. RIH and perf'd @ 250'. Approved by David Alvarado NMOCD. Could not EIR.

8/27/25 Plug (# 7) Spot (50 sxs) class (C) cement From (680) to (260). Tagged TOC @ 660'. Approved by David Alvarado NMOCD. Plug (# 8) Spot (C sxs) class (85) cement From (660) to (Surface).

8/28/25 RDMO.

9/11/25 Cutoff wellhead and anchors install above ground DHM. RDMO. Well Complete.

						Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Author:	Shyanne @ JMR	VA/all NI=				Surface	13 3/8	H-40	48#	956'	17 1/2	1000'	surf
Well Name	Todd 36 B State	Well No.		20H									
Field/Pool	Delaware	API #:		5-38044		Intermediate	9 5/8	J-55	40#	4475'	12 1/4	1465'	surf
County	Eddy	Location:		23S, R31E			-	+			-		
State	NM	01.		2385E		Production	5 1/2	P-110	17#	13975'	8 3/4	1925'	6000'
Spud Date	10/11/2010	GL:	3516'										
												Formation	on Tops
		Plug (#	8) Snot (C.s.	ve) class (85) cemen	nt From (660) to	Surface	e)				Rustler	852
		riug (#	o) Opot (C s	AS) Class (UU) cerrier	11 10111 (000) 10	Ourract	c).				SALT	4270
			13 3/8 48	# CSG@	956'							Delaware	4500
												Bell Canyon	4538
		Plug (#	7) Spot (50 s	sxs) class (C) cemen	t From (680) to	(260). T	agged T	OC @ 660			Cherry Canyon	5440
												Brushy Canyon	6693
		Plug (#	6) Saugezea	1 (230eve) ck	nee (C) (cement from 134	ιΩ' to 70	on'				Bone Spg	8376
		Tiug (#	o, oqueezec	1 (2003A3) UK	200 (U) (ocinentificiti 134	10 10 / 8						
		Plug (#	5) Squeezed	d (40sxs) clas	ss (C) ce	ement from (250	0) to (2	360).					
			9 5/8 40	# CSG @	4475'								
		Blue (#	A) Spot (EO	ava) alaaa (C	\ oomon	nt From (4588) to	(4100)						
		Plug (#	4) Spot (50 s	sxs) class (C) cemen	it F10111 (4300) to	(4100)	,					
		Di (#	a) O+ (00 -	\ -1 (0	\	(0070) t-	(5000)						
		Plug (#	3) Spot (80 s	sxs) class (C) cemen	nt From (6070) to	(5380)).					
		Plug (#	2) Spot (25 s	sxs) class (C) cemen	nt From (6750) to	(6540)).					
		Plug (#	1) Spot (40 s	sxs) class (H) cemen	t From 8350' to	8180'						
			5 1/2 17	# CSG @	13975	•							



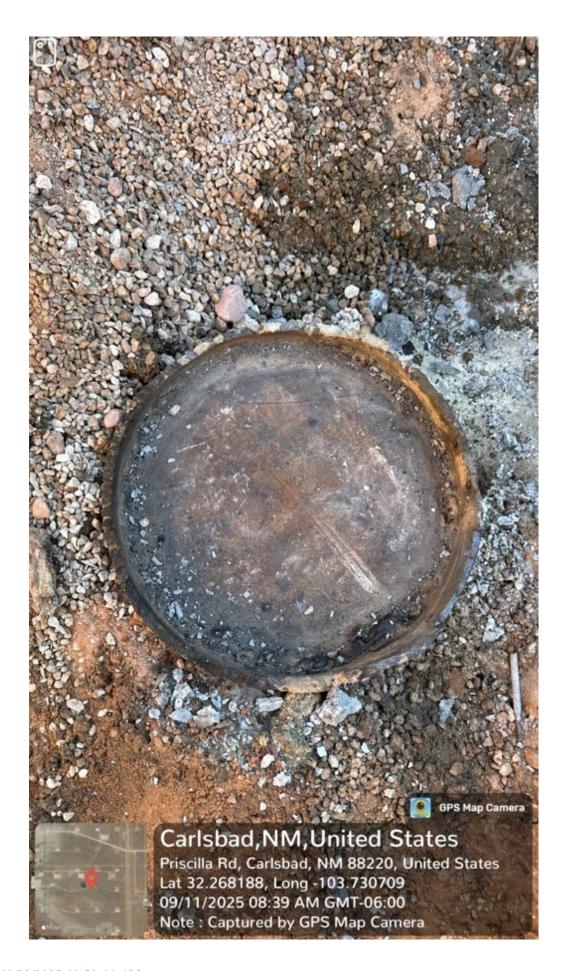












Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 509936

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	509936
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	10/23/2025
gcordero	Submit C-103Q within one year of plugging.	10/23/2025