

Well Name: FEDERAL 29	Well Location: T23S / R31E / SEC 29 / SESW / 32.2690655 / -103.8023845	County or Parish/State: EDDY / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0545035	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001538231	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2871479

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/03/2025	Time Sundry Submitted: 02:30
Date Operation Actually Began: 07/16/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 7/29/2025.

SR Attachments

Actual Procedure

FEDRAL29_012_PA_SR_SUB_9.3.2025_20250903143012.pdf

Received by OCD: 9/26/2025 1:38:17 PM

Page 2 of 10

Well Name: FEDERAL 29	Well Location: T23S / R31E / SEC 29 / SESW / 32.2690655 / -103.8023845	County or Parish/State: EDDY / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0545035	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001538231	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: SEP 03, 2025 02:30 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 09/22/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 330 FSL / 1829 FWL / TWSP: 23S / RANGE: 31E / SECTION: 29 / LAT: 32.2690655 / LONG: -103.8023845 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 2074 FSL / 667 FWL / TWSP: 23S / RANGE: 31E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FEDERAL 29 012**FINAL WELLBORE**

30-015-38231-0000

Eddy

SPOT 30 SX CMT 100' TO
SURFACE. VERIFIED AT SURFACE.

String 1
OD 11.75 in, 42# H-40 ST&C
TD 458 ft
TOC 0 ft

Rustler 383'

Salado 725'

SPOT 185 SX CMT 1988'-100'. TAG
AT 104'.

String 2
OD 8.625 in, 32# J-55 LT&C
TD 4002 ft
TOC 0 ft

Delaware 4076'

Bell Canyon 4100'

SPOT 220 SX CMT 4160'-1931'.
TAG AT 1988'.DV Tool
Top 4013 ftDV Tool
Top 5981 ft

Cherry Canyon 6311'

Brushy Canyon 6441'

SET CIBP AT 6350' SPOT 51 SX
CMT 6350'-5834'. TAG AT 5824'.Prod Zone
6380 ft
6385 ftProd Zone
6445 ft
6581 ftSET CIBP AT 6420'. DUMP BAIL 3
SX CMT. TAG AT 6390'.

String 3
OD 5.5 in, 17# J-55 LT&C
TD 8630 ft
TOC 0 ft
PBSD 8543 ft

Bone Spring 8618'

FEDERAL 29 #012**30-015-38231****PA JOB NOTES**

Start Date	Remarks
7/16/2025	Held jsa safety meeting with crew over moving and rigging up equipment
7/16/2025	Moved Key-6081 and cement equipment from Federal 29-010 to Federal 29-012
7/16/2025	Spotted in and rigged up Key-6081 and cement equipment
7/16/2025	Rig inspection, Installed CO/FO
7/16/2025	20 psi on tbg, 120 psi on csg
7/16/2025	Pressure tested tubing to 1200 psi and held
7/16/2025	Sion
7/16/2025	Crew drove home
7/17/2025	Crew drove to location
7/17/2025	Held jsa safety meeting with crew over laying down rods
7/17/2025	80 psi on csg, 20 psi on tbg, Bled off
7/17/2025	Rig inspection, Installed COFO
7/17/2025	Layed down polished rod
7/17/2025	Worked pump, Rods free but did not have pump, Weighting 10,000
7/17/2025	Pooh laying down 70 1-1/4" fiberglass rods, 52 7/8" steel rods, 18 7/8" rods w/ guides, 68 3/4" rods w/ guides, 6 1-1/2" sinker bars, and sheer tool, (Pump stayed downhole)
7/17/2025	Lunch
7/17/2025	Rigged up Key Wireline, Rih w/ perf guns and perforated 2-7/8" tbg @6275', Pooh and rdwl
7/17/2025	Function tested bop, (good)
7/17/2025	Pumped 15 bbls of bw down tbg and 40 bbls down csg
7/17/2025	Nippled down wellhead
7/17/2025	Nippled up bop, Rigged up workfloor
7/17/2025	Released TAC, Spotted in pipe racks
7/17/2025	Sion
7/17/2025	Crew drove home
7/18/2025	Crew drove to location
7/18/2025	Held jsa safety meeting with crew over pulling tubing
7/18/2025	Rig inspection, Installed CO/FO
7/18/2025	0 psi on csg, 0 psi on tbg
7/18/2025	Rih picking up 4 2-7/8" tbg, TAC @6430'
7/18/2025	Pooh w 198 2-7/8" tbg, Layed down 5-1/2" TAC and bha
7/18/2025	Rigged up RTX wireline, Rih and set 5-1/2" CIBP @6420', Pooh, Rih and dump bailed 3 sxs class c cmt (30' on top of CIBP), TOC @6390', Pooh, Rih w 5-1/2" CIBP and set @6350', Pooh and rdwl
7/18/2025	Rih w 4"x2-7/8" perf sub and 197 2-7/8" tbg
7/18/2025	EOT @6350', Circulated well w 150 bbls of gelled plug mud
7/18/2025	Pressure tested csg to 500 psi and held good

7/18/2025	Sion
7/18/2025	Crew drove home
7/21/2025	Crew drove to location
7/21/2025	Held jsa safety meeting with crew over pulling tubing
7/21/2025	Rig inspection, Installed CO/FO
7/21/2025	0 psi on csg, 0 psi on tbgr
7/21/2025	Pooh w 197 2-7/8" tbgr and 4' perf sub
7/21/2025	Rigged up RTX Wireline, Rih and ran CBL from 6350' to surface, Sent CBL results to BLM
7/21/2025	Rih w 4' perf sub and 197 2-7/8" tbgr
7/21/2025	EOT @6350', Mixed and pumped 51 sxs class c cmt (14.8 1.32 yield) and displaced w 34 bbls of gelled bw, TOC @5834'
7/21/2025	Pooh w 50 2-7/8" tbgr, Layed down 16 2-7/8" tbgr
7/21/2025	Sion
7/21/2025	Crew drove home
7/22/2025	Crew drove to location
7/22/2025	Held jsa safety meeting with crew over pulling tubing
7/22/2025	Rig inspection, Installed CO/FO
7/22/2025	0 psi on csg, 0 psi on tbgr
7/22/2025	Rih w 50 2-7/8" tbgr, Tagged TOC @5824', (Good tag)
7/22/2025	Pooh laying down 52 2-7/8" tbgr
7/22/2025	EOT @4160', Mixed and pumped 220 sxs class c cmt (14.8# 1.32 yield) and displaced w 11 bbls of gelled bw, TOC @1931'
7/22/2025	Pooh w 50 2-7/8" tbgr, Layed down 70 2-7/8" tbgr
7/22/2025	WOC
7/22/2025	Rih w/ 50 2-7/8" tbgr, Tagged TOC @1988', (Good tag)
7/22/2025	EOT @1988', Mixed and pumped 185 sxs class c cmt (14.8# 1.32 yield) and displaced w bbls of .5 bbls of gelled bw, TOC @100'
7/22/2025	Pooh laying down 59 2-7/8" tbgr
7/22/2025	Reversed out from 100' to surface w 8 bbls
7/22/2025	Pooh laying down 3 2-7/8" tbgr
7/22/2025	Crew performed bop closing drill
7/22/2025	Sion
7/22/2025	Crew drove home
7/23/2025	Crew drove to location
7/23/2025	Held jsa safety meeting with crew over picking up tubing
7/23/2025	Rig inspection, Installed CO/FO
7/23/2025	0 psi on csg, 0 psi on tbgr
7/23/2025	Rih picking up 4 2-7/8" tbgr, Tagged TOC @104', (Good tag)
7/23/2025	Layed down 3 2-7/8" tbgr
7/23/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @100', Pooh and rdwl
7/23/2025	Established circulation from 100' to surface down 5-1/2" and up 8-5/8" intermediate surface csg
7/23/2025	Layed down 1 2-7/8" tbgr

7/23/2025	Rigged down workfloor, Nd bop
7/23/2025	Nippled up wellhead
7/23/2025	Mixed and circulated 30 sxs class c cmt from 100' to surface, All casings full of cement
7/23/2025	Rigged down pulling unit and cement equipment, Cleaned location
7/29/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509738

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 509738
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/26/2025