Lease Number: NMNM157756A

Sundry Print Repor

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 29-20 Well Location: T25S / R31E / SEC 29 /

NWNE / 32.107084 / -103.799924

County or Parish/State: EDDY /

Well Number: 154H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Name: POKER LAKE UNIT **Unit or CA Number:**

NMNM71016X

US Well Number: 3001549115 Operator: XTO PERMIAN OPERATING

LLC

Notice of Intent

Sundry ID: 2849534

Type of Submission: Notice of Intent Type of Action: APD Change

Date Sundry Submitted: 04/25/2025 **Time Sundry Submitted: 10:00**

Date proposed operation will begin: 04/25/2025

Procedure Description: Effective date 3/1/24 XTO Permian Operating LLC respectfully requests to make the following changes: Dedicated acres: f/ 600 t/ 960 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_29_20_BS_154H_C_102_AMENDED_FINAL_SIGNED_20250425095958.pdf

Page 1 of 2

eived by OCD: 5/6/2025 11:14:52 AM Well Name: POKER LAKE UNIT 29-20

BS

Well Location: T25S / R31E / SEC 29 / NWNE / 32.107084 / -103.799924

County or Parish/State: EDD 1/2

Well Number: 154H

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMNM157756A

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number:

NMNM71016X

US Well Number: 3001549115

Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO Signed on: APR 25, 2025 10:00 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Accepted Signature: Chris Walls Disposition Date: 05/05/2025

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

DEP	AKIMENI OF THE INTERIOR		L.	Aprics. October 31, 2021			
	EAU OF LAND MANAGEMENT	5. Lease Serial No. NMNM157756A					
SUNDRY N	OTICES AND REPORTS ON W	6. If Indian, Allottee or Tribe Name					
	orm for proposals to drill or to						
apandoned well. U	Use Form 3160-3 (APD) for suc	cn proposais.	7. If Unit of CA/Agreement,	Nama and/or No			
	TRIPLICATE - Other instructions on pag	POKER LAKE UNIT/NMNM71010					
I. Type of Well Oil Well Gas W	Vell Other		8. Well Name and No. POKER LAKE UNIT 29-20 BS/154H				
2. Name of Operator XTO PERMIAN	OPERATING LLC		9. API Well No. 30015491	15			
Ba. Address 6401 HOLIDAY HILL RO		(include area code)	10. Field and Pool or Explor				
	(432) 683-22	77	Purple Sage/WOLFCAMP				
4. Location of Well (Footage, Sec., T.,R SEC 29/T25S/R31E/NMP	.,M., or Survey Description)		11. Country or Parish, State EDDY/NM				
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE C	OF NOTICE, REPORT OR O	THER DATA			
TYPE OF SUBMISSION		TYPE	OF ACTION				
Notice of Intent	Acidize Deep	en [Production (Start/Resume	e) Water Shut-Off			
		aulic Fracturing	Reclamation	Well Integrity			
Subsequent Report		Construction	Recomplete	Other			
	_ = = = = = = = = = = = = = = = = = = =	and Abandon	Temporarily Abandon				
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal				
completed. Final Abandonment Not is ready for final inspection.) Effective date 3/1/24 XTO Permian Operating LLC r Dedicated acres: f/ 600 t/ 960 Attachments: Updated C-102 c	ons. If the operation results in a multiple contices must be filed only after all requirement espectfully requests to make the following on new required form. No new surface d	s, including reclamating reclamating changes:					
 I hereby certify that the foregoing is LACEY GRANILLO / Ph: (432) 894 	true and correct. Name (<i>Printed/Typed</i>) -0057	Regulatory A	Analyst				
		Title					
Signature (Electronic Submissio	n)	Date	04/25/	/2025			
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE				
Approved by		_					
CHRISTOPHER WALLS / Ph: (575	5) 234-2234 / Accepted	Petrole Title	um Engineer	05/05/2025 Date			
	ned. Approval of this notice does not warran equitable title to those rights in the subject led duct operations thereon.		LSBAD				
itle 18 U.S.C. Section 1001 and Title 43	3 U.S.C. Section 1212 make it a crime for an	ny nerson knowingly	and willfully to make to any	department or agency of the United States			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NWNE / 537 FNL / 2544 FWL / TWSP: 25S / RANGE: 31E / SECTION: 29 / LAT: 32.107084 / LONG: -103.799924 (TVD: 0 feet, MD: 0 feet)

PPP: SWNE / 1504 FNL / 2155 FEL / TWSP: 25S / RANGE: 31E / SECTION: 29 / LAT: 32.104427 / LONG: -103.798679 (TVD: 11772 feet, MD: 12660 feet)

BHL: SWNE / 2635 FNL / 2300 FEL / TWSP: 25S / RANGE: 31E / SECTION: 18 / LAT: 32.130452 / LONG: -103.816136 (TVD: 11772 feet, MD: 23564 feet)

<u>C-10</u>	2	::					ew Mexico					Revised July 9, 2024	
Cook on it El								ral Resources Department				☐ Initial Submittal	
	Permitting			O	IL CONSER'	TION DIVISIO	ON		Submi	ttal			
								Type:	<u> </u>	Amended Report			
		As							As Drilled				
					WELL LOCATION	ON	INFORMATION						
API Nu	mber 15-49115		Pool Code 98220		Pool 1		e PLE SAGE; WOLFC <i>A</i>	AMD ((248)				
Propert 3318	ER LAKE UNIT 29		-uvii (v	<i>3</i> 70)		Well 154	Number 4H						
ORGID 3730			Operator Nam	e XTO	PERMIAN OPERA	TIN	G, LLC.				Grou 3,3	and Level Elevation 869'	
Surface	Owner:	State 🗌 F	ee 🗌 Tribal 🛭	Federal			Mineral Owner: S	State [Fee Trib	al 🛛 Fee	deral		
					Surfa	ace I	Location						
UL B	Section 29	Townshi	P Range	Lot	Ft. from N/S 537' FNL		Ft. from E/W 2,544' FEL	Latitu 32.1	de I 07084	ongitude		County EDDY	
		12		50	Bottom	Но	le Location						
UL J	Section	Townshi	P Range	Lot	Ft. from N/S		Ft. from E/W	Latitu	de I 30328	ongitude -103.81		County	
J	18	25.5	31 E	1	2,609' FSL	_	2,266' FEL	32.1	30328	-103.61	0020	EDDT	
Dedicat 960	ted Acres	Infill or D	efining Well	Definin	g Well API		Overlapping Spacing Ui	nit (Y/N	Consolid	ation Cod	le		
Order N	Numbers. N	A		*			Well setbacks are under	Comm	on Ownership:	⊠ Yes	☐ No		
					Kick (Off F	Point (KOP)						
UL	Section	Townshi	. -	Lot	Ft. from N/S		Ft. from E/W	Latitu	I	ongitude		County	
В	29	25 S	31 E		537' FNL	alra l	2,544' FEL	32.1	07084	-103.79	9924	EDDY	
UL	Section	Townshi	p Range	Lot	Ft. from N/S	ake i	Point (FTP) Ft. from E/W Latitude Lo			ongitude		County	
G	29	25 S	31 E		2,232' FNL		1,728' FEL	32.1	02428	-103.79	7311	EDDY	
				1.	T.	ke I	Point (LTP)	1				T _a	
UL J	Section 18	Township 25 S	.	Lot	Ft. from N/S 2,524' FSL		Ft. from E/W 2,217' FEL	Latitu 32.1	30093	ongitude -103.81		County	
Unitize			m Interest	Spacin	g Unit Type 🔀 Hor	rizont	al Vertical	Ĭ	Ground Floor	Elevation		201	
Unitized Area or Area of Uniform Interest NMNM-071016X Spacing Unit Type Horizont							_				3,36	99.	
OPEI	RATOR C	ERTIFIC	CATIONS				SURVEYOR CE	ERTIE	TICATIONS	}			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1, TIM C. PAPPAS, NEW MEXICO PROFIDESIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, HAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW								
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.					MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 22 April 2025 TIM C. PAPPAS REGISTERED PROFINSIONAL LAND SURVEYOR								
Lacey granillo 4/24/25						STATE OF NEW MEXICO N	U. 2120			10	SS/ONAL SURY		
	Signature Date Lacey Granillo						Signature and Seal of Professional Surveyor						
Printed	Name				<u> </u>		Certificate Number Date of Survey			vey			
Lacey. granillo@exxonmobil.com							TIM C. PAPPAS 21209 10/26/2021						
Email A	Address												
	Note: No all	owable wil	l be assigned to	this comp	letion until all intere	sts h	ave been consolidated o	or a non	-standard unit	has been	appro	ved by the division.	



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-22-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

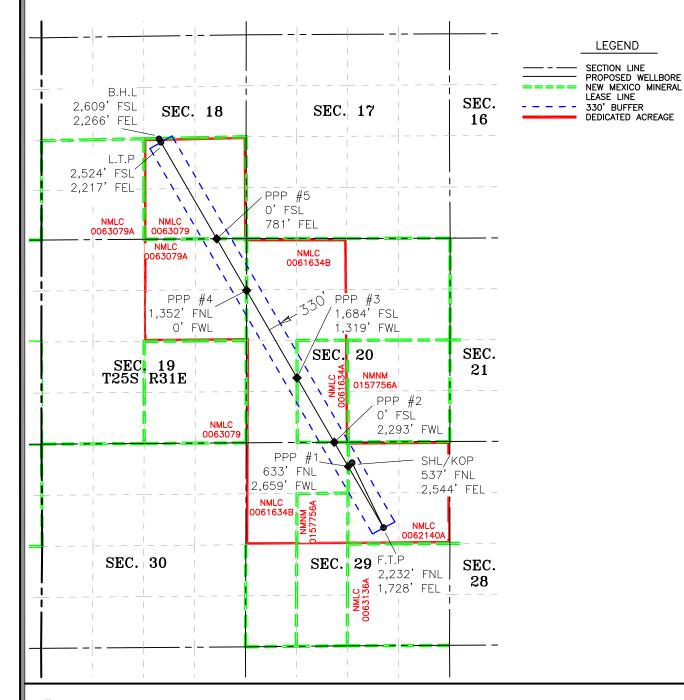
2019082895

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

COORDINATE TABLE														
SHL/	SHL/KOP (NAD 83 NME)			TP (NAD 83 NME)	PPP #1 (NAD 83 NME)			PPP #3 (NAD 83 NME)			PPP #5 (NAD 83 NME)		
Y =	403,102.1	N	Y =	401,412.6	N	Y =	403,005.7	N	Y =	405,313.9	N	Y =	408,934.1	N
X =	706,496.6	Е	X =	707,314.2	Е	X =	706,394.4	Е	X =	705,061.7	Е	X =	702,971.5	Е
LAT. =	32.107084	°N	LAT. =	32.102428	°N	LAT. =	32.106820	°N	LAT. =	32.113183	°N	LAT. =	32.123162	°N
LONG. =	103.799924	°W	LONG. =	103.797311	°W	LONG. =	103.800256	°W	LONG. =	103.804523	°W	LONG. =	103.811217	°W
LT	P (NAD 83 NM)	E)	В	HL (NAD 83 NME	()	PPP #2 NAD 83 NME)			P #2 NAD 83 NME) PPP #4 NAD 83 NME)					
Y =	411,448.3	N	Y =	411,533.8	N	Y =	403,636.1	N	Y =	407,587.6	N			
X =	701,519.6	Е	X =	701,470.2	Е	X =	706,030.5	Е	X =	703,748.9	Е			
LAT. =	32.130093	°N	LAT. =	32.130328	°N	LAT. =	32.108558	°N	LAT. =	32.119451	°N			
LONG. =	103.815868	°W	LONG. =	103.816026	°W	LONG. =	103.801421	°W	LONG. =	103.808727	°W			
SHL/	SHL/KOP (NAD 27 NME)			FTP (NAD 27 NME)			PPP #1 (NAD 27 NME)			PPP #3 (NAD 27 NME)			#5 (NAD 27 NI	ΛE)
Y =	403,044.2	N	Y =	401,354.7	N	Y =	402,947.8	N	Y =	405,255.9	N	Y =	408,876.0	N
X =	665,311.0	E	X =	666,128.6	Е	X =	665,208.8	E	X =	663,876.2	Е	X =	661,786.2	E
LAT. =	32.106959	°N	LAT. =	32.102304	°N	LAT. =	32.106696	°N	LAT. =	32.113059	°N	LAT. =	32.123038	°N
LONG. =	103.799446	°W	LONG. =	103.796832	°W	LONG. =	103.799777	°W	LONG. =	103.804044	°W	LONG. =	103.810738	°W
LT	LTP (NAD 27 NME)			BHL (NAD 27 NME)			PPP #2 NAD 27 NME)			PP #4 NAD 27 NMI	E)			
Y =	411,390.1	N	Y =	411,475.6	N	Y =	403,578.1	N	Y =	407,529.5	N			
X =	660,334.7	Е	X =	660,285.3	Е	X =	664,845.0	Е	X =	662,563.5	Е			_
LAT. =	32.129968	°N	LAT. =	32.130204	°N	LAT. =	32.108433	°N	LAT. =	32.119326	°N			
LONG. =	103.815387	°W	LONG. =	103.815545	°W	LONG. =	103.800942	°W	LONG. =	103.808248	°W			•





2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
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DATE: 4-22-2025 DRAWN BY: CHECKED BY: FIELD CREW:

PROJECT NO: SCALE: SHEET. REVISION:

СН

IR

2019082895 1" = 2,500' 2 OF 2 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 459153

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	459153
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	10/23/2025