Lease Number: NMLC061634A

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 29-20 Well Location: T25S / R31E / SEC 29 /

NWNW / 32.107095 / -103.803654

Unit or CA Name: POKER LAKE UNIT

County or Parish/State: EDDY /

NM

Well Number: 151H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Number:

NMNM71016X

LLC

Notice of Intent

Sundry ID: 2849531

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/25/2025 Time Sundry Submitted: 09:58

Date proposed operation will begin: 04/25/2025

Procedure Description: Effective date 3/1/24 XTO Permian Operating LLC respectfully requests to make the following changes: Dedicated acres: f/ 320 t/ 640 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_29_20_BS_151H_C_102_AMENDED_FINAL_SIGNED_20250425095814.pdf

Page 1 of 2

eived by OCD: 5/6/2025 11:11:28 AM Well Name: POKER LAKE UNIT 29-20

BS

Well Location: T25S / R31E / SEC 29 / NWNW / 32.107095 / -103.803654

County or Parish/State: EDD 1/2

Well Number: 151H

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number:

NMNM71016X

US Well Number: 3001554265

Lease Number: NMLC061634A

Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO Signed on: APR 25, 2025 09:58 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Accepted Disposition Date: 05/05/2025

Signature: Chris Walls

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

BUR	EAU OF LAND MANAGEME	ENT		5. Lease Serial No.	- NMLC061634A			
Do not use this t	IOTICES AND REPORTS O form for proposals to drill of Use Form 3160-3 (APD) for	or to re-en	nter an	6. If Indian, Allottee or Tribe Name				
	TRIPLICATE - Other instructions on			7. If Unit of CA/Agreement, POKER LAKE UNIT/NMNM71016				
1. Type of Well Oil Well Gas W	Vell Other			8. Well Name and No. POKER LAKE UNIT 29-20 BS/151H	<u> </u>			
2. Name of Operator XTO PERMIAN	OPERATING LLC			9. API Well No. 300155426	 5			
3a. Address 6401 HOLIDAY HILL R	OAD BLDG 5, MIDLAND, 3b. Phone	No. (include		10. Field and Pool or Explora				
4. Location of Well (Footage, Sec., T., K SEC 29/T25S/R31E/NMP	(432) 683 R.,M., or Survey Description)	3-2211		WC BIG SINKS/BONE SPRING 11. Country or Parish, State EDDY/NM				
12. CHE	CK THE APPROPRIATE BOX(ES) TO	O INDICATE 1	NATURE O	F NOTICE, REPORT OR OT	HER DATA			
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION				
✓ Notice of Intent		Deepen Hydraulic Fra	cturing [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity			
Subsequent Report		New Construc	_	Recomplete	Other			
Final Abandonment Notice		Plug and Abar Plug Back	ndon	Temporarily Abandon Water Disposal				
is ready for final inspection.) Effective date 3/1/24 XTO Permian Operating LLC I Dedicated acres: f/ 320 t/ 640 Attachments: Updated C-102 of	respectfully requests to make the fo	llowing chang	ges:	on, have been completed and	the operator has detennined that the site			
14. I hereby certify that the foregoing is LACEY GRANILLO / Ph: (432) 894	· · · · · · · · · · · · · · · · · · ·		Regulatory A	nalyst				
Signature (Electronic Submission	on)	Date	Date 04/25/2025					
	THE SPACE FOR F	EDERAL	OR STAT	E OFICE USE				
Approved by CHRISTOPHER WALLS / Ph: (575)	5) 234-2234 / Accepted	Ti	Petrole:	um Engineer	05/05/2025 Date			
Conditions of approval, if any, are attack certify that the applicant holds legal or which would entitle the applicant to con	equitable title to those rights in the subje	office CARL	RLSBAD					
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make it a crime	for any person	knowingly a	and willfully to make to any d	lepartment or agency of the United States			

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ NWNW \ / \ 531 \ FNL \ / \ 1605 \ FWL \ / \ TWSP: \ 25S \ / \ RANGE: \ 31E \ / \ SECTION: \ 29 \ / \ LAT: \ 32.107095 \ / \ LONG: \ -103.803654 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$ $PPP: \ SWNW \ / \ 2115 \ FNL \ / \ 545 \ FWL \ / \ TWSP: \ 25S \ / \ RANGE: \ 31E \ / \ SECTION: \ 29 \ / \ LAT: \ 32.102755 \ / \ LONG: \ -103.789967 \ (\ TVD: \ 12454 \ feet, \ MD: \ 13075 \ feet \)$ $BHL: \ NWNW \ / \ 2663 \ FSL \ / \ 545 \ FWL \ / \ TWSP: \ 25S \ / \ RANGE: \ 31E \ / \ SECTION: \ 20 \ / \ LAT: \ 32.130446 \ / \ LONG: \ -103.789839 \ (\ TVD: \ 12454 \ feet, \ MD: \ 20648 \ feet \)$

<u>C-10</u>)2						w Mexico					Revised July 9, 2024
Submit F	lectronically		Ene			ral Resources Department			-	Ť	Initial Submittal	
	Permitting		OIL CONSERVATION DIVISION						Submit	ttal		
							Type:	+	Amended Report			
											_ L	As Drilled
		11		,	WELL LOCATIO	NFORMATION						
API No 30-0	ımber)15-54265		Pool Code 96654		Pool N W		CAT BIG SINK; BOI	NE SPR	NG			
Propert	ty Code 304		Property Name	ER LAKE UNIT 29-2		Well Number						
ORGII 3730			Operator Name	хто	PERMIAN OPERA	TING	, LLC.				Grou 3,3	nd Level Elevation 65'
Surface	e Owner:	State F	ee □ Tribal 🛛	Federal			Mineral Owner: 🛛 S	State	Fee Triba	ıl 🛛 Fed	leral	
					Surfac	ce L	ocation					
UL	Section	Townshi		Lot	Ft. from N/S]	Ft. from E/W	Latitud		ongitude		County
С	29	25 S	31 E		531' FNL		1,605' FWL	32.10	7095	-103.80	3654	EDDY
UL	Section	Townshi	p Range	Lot	Bottom . Ft. from N/S	$\overline{}$	E Location Ft. from E/W	Latitud	e 11.	ongitude		County
L	16	25 S			2,663' FSL		545' FWL	32.13		-103.78		EDDY
Dedica 640	ted Acres	Infill or D	efining Well		g Well API 015-55076	C	Overlapping Spacing Un	nit (Y/N)	Consolida	tion Cod	e	
Order I	Numbers. N	/A				V	Well setbacks are under	r Common	Ownership:	⊠ Yes	□ No	
						- 8						-
	T a .:	T	T _D	Ĩ Ŧ .			Point (KOP)				Ta .	
UL C	Section 29	Townshi 25 S	- 1	Lot	Ft. from N/S 531' FNL		Ft. from E/W 1,605' FWL	32.10		ongitude -103.80		County EDDY
	<u>.</u>	4			First Tal	ke P	oint (FTP)	n/				
UL E	Section 28	Townshi 25 S	. .	Lot	Ft. from N/S 2,115' FNL]	Ft. from E/W 545' FWL	Latitud		ongitude -103.78		County EDDY
	20	200	1 012	Ţ	l .	ra De	oint (LTP)	02.10		-100.70		LDD1
UL	Section	Townshi	p Range	Lot	Ft. from N/S		Ft. from E/W	Latitud	e L	ongitude		County
L	16	25 S	31 E		2,564' FSL		545' FWL	32.13	32.130174 -1		9839	EDDY
Unitize	ed Area or Are NMNM	ea of Unifor -071016X	m Interest	Spacin	g Unit Type 🛛 Horiz	zonta	l 🗌 Vertical	(Ground Floor I	Elevation	: 3,36	5'
-						1						
OPE	RATOR C	ERTIFIC	CATIONS				SURVEYOR CE	ERTIFI	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						le	I hereby certify that notes of actual surve is true and correct to 1109, DO HEREBY CERT ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE HEFTS THE MINIMUM IN STAN	eys made of the best MEXICO PRO THAT T GROUND US OR UNDER FOR THIS	by me or under of my belief. FESSIONAL SURVINGS SURVEY PLA PON WHICH IT IS R MY DIRECT SU SURVEY, THAT THAT	VEYOR NO. AT AND THIS S BASED JPERVISION HIS SURVE	ervisio	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.						ral	22 April 2025 (21209)					
Lacey Granille 4/25/25							REGISTERED PROFESSIONA STATE OF NEW MEXICO N	AL LAND SU 10. 21209	IRVEYOR		OFF	SSIONAL SURVE
Signature Date Lacey Granillo							Signature and Seal of	Professio	nal Surveyor			-
-												
Printed		mobil com				Certificate Number Date of Survey						
	Lacey. granillo@exxonmobil.com						TIM C. PAPPAS 2	21209	10/15/2	2023		
Email	Address				_							
	Note: No al	llowable wi	ll be assigned to	this comp	letion until all interes	ts ha	ve been consolidated o	or a non-s	tandard unit	has been	appro	ved by the division.



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

PROJECT NO: SCALE: SHEET: REVISION: 4-21-2025 LM CH IR

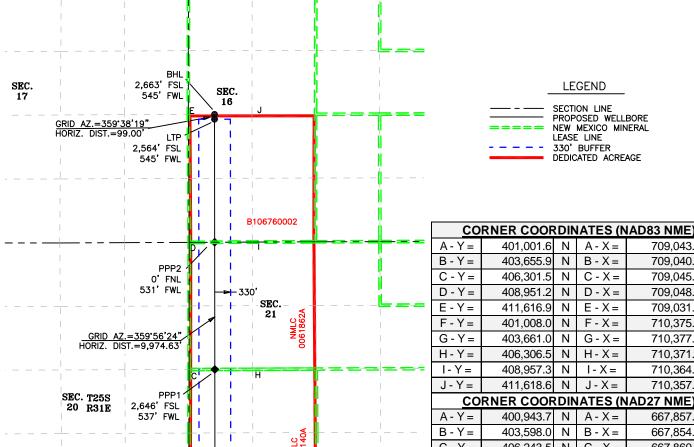
2019082892 1 OF 2 0

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

COORDINATE TABLE									
SHL/	KOP (NAD 83 I	NME)	F	TP (NAD 83 NME)	PPP #1 (NAD 83 NME)			
Y =	403,100.5	N	Y =	401,543.0	N	Y =	406,303.5	N	
X =	705,341.6	Е	X =	709,587.5	Е	X =	709,582.5	Е	
LAT. =	32.107095	°N	LAT. =	32.102755	°N	LAT. =	32.115841	°N	
LONG. =	103.803654	°W	LONG. =	103.789967	°W	LONG. =	103.789906	°W	
LT	P (NAD 83 NM	E)	В	HL (NAD 83 NME	:)	PP	P #2 NAD 83 NM	IE)	
Y =	411,517.6	N	Y =	411,616.6	N	Y =	408,953.7	N	
X =	709,577.0	Е	X =	709,576.4	Е	X =	709,579.7	Е	
LAT. =	32.130174	°N	LAT. =	32.130446	°N	LAT. =	32.123126	°N	
LONG. =	103.789839	°W	LONG. =	103.789839	°W	LONG. =	103.789872	°W	
SHL/KOP (NAD 27 NME)			27 NME) FTP (NAD 27 NME) PPP #1 (NAD 27 NME)				IE)		
Y =	403,042.6	N	Y =	401,485.1	N	Y =	406,245.5	N	
X =	664,156.0	Е	X =	668,401.8	Е	X =	668,397.0	Е	
LAT. =	32.106971	°N	LAT. =	32.102631	°N	LAT. =	32.115717	°N	
LONG. =	103.803176	°W	LONG. =	103.789489	°W	LONG. =	103.789427	°W	
LT	P (NAD 27 NM	E)	BHL (NAD 27 NME)			PPP #2 NAD 27 NME)			
Y =	411,459.4	N	Y =	411,558.4	N	Y =	408,895.3	N	
X =	668,392.0	Е	X =	668,391.4	E	X =	668,394.3	Е	
LAT. =	32.130050	°N	LAT. =	32.130322	°N	LAT. =	32.123002	°N	
LONG. =	103.789358	°W	LONG. =	103.789359	°W	LONG. =	103.789393	°W	





401,001.6 N A - X =

403,655.9 N B - X =

406,301.5 N C - X =

	D - Y =	408,951.2	Ν	D - X =	709,048.2	Е
=	E - Y =	411,616.9	Ν	E - X =	709,031.4	Е
	F - Y =	401,008.0	Ν	F - X =	710,375.2	Е
	G - Y =	403,661.0	Ν	G - X =	710,377.1	Е
	H - Y =	406,306.5	Ν	H - X =	710,371.6	Е
=	I - Y =	408,957.3	Ν	I - X =	710,364.2	Е
	J - Y =	411,618.6	Ν	J - X =	710,357.4	Е
	CO	RNER COOF	RDIN	IATES (N	IAD27 NME)	
	A - Y =	400,943.7	N	A - X =	667,857.4	Е
	B - Y =	403,598.0	Ν	B - X =	667,854.4	Е
	C - Y =	406,243.5	Ν	C - X =	667,860.4	Е
	D - Y =	408,893.2	Ν	D - X =	667,862.8	Е
	E - Y=	411,558.7	Ν	E - X =	667,846.4	Е
-	F - Y =	400,950.1	Ν	F - X =	669,189.5	Е
	G - Y =	403,603.0	Z	G - X =	669,191.5	Е
	H - Y =	406,248.5	Ν	H - X =	669,186.1	Е
	I-Y=	408,899.2	Ν	I - X =	669,178.8	Е
=	J - Y =	411,560.5	Ν	J - X =	669,172.3	Е



SEC.

SHL/KOP 531' FNL 1,605' FWL

FTP 2,115' FNL\ 545' FWL

2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100
www.fscinc.net
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SEC. 28

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DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-21-2025 PROJECT NO: LM SCALE: СН SHEET. REVISION: IR

2019082892 1" = 2,500' 2 OF 2

709,043.1 E

709,040.0 E

709,045.9 E

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 459147

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	459147
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	10/23/2025