Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: E C HILL B FED Well Location: T23S / R37E / SEC 34 / County or Parish/State: LEA /

SWSE / 32.2562196 / -103.1466724 N

Well Number: 13 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMLC064118 Unit or CA Name: Unit or CA Number:

Notice of Intent

Sundry ID: 2874437

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 09/19/2025 Time Sundry Submitted: 08:13

Date proposed operation will begin: 10/07/2025

Procedure Description: MIRU and plan to repair a tubing or packer leak. First pull tension in to packer to see if that fixes the small leak. If not, unset packer, pull tubing. Then shop the packer and hydrotest tubing in. Replace any bad joints. Set AS-1X packer between 9375' and 9445'.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WBD___EC_Hill_B_Fed__13___9_18_25_20250919081251.pdf

Page 1 of 2

eceived by OCD: 9/26/2025 8:51:41 AM
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EC 34 / County or Parish/State: LEA /

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RECOVERY

Lease Number: NMLC064118

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002532962

Operator: FAE II OPERATING LLC

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20250924181844.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ADAM HOLCOMB Signed on: SEP 19, 2025 08:11 AM

Name: FAE II OPERATING LLC

Title: Operations Engineer

Street Address: 11757 KATY FREEWAY SUITE 725

City: HOUSTON State: TX

Phone: (806) 282-7334

Email address: ADAM@FAENERGYUS.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 **BLM POC Email Address:** jshepard@blm.gov

Disposition: Approved **Disposition Date:** 09/24/2025

Signature: Jonathon Shepard

Page 2 of 2

Form 3160-5 (October 2024)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

BURI	EAU OF LAND MANAGEMENT		5. Lease Serial No.	
Do not use this f	OTICES AND REPORTS ON Vorm for proposals to drill or to Jse Form 3160-3 (APD) for su	o re-enter an	6. If Indian, Allottee or Tribe N	ame
SUBMIT IN T	TRIPLICATE - Other instructions on pag	ne 2	7. If Unit of CA/Agreement, Na	ame and/or No.
1. Type of Well Oil Well Gas W	/ell Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or Explorato	ry Area
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish, State	
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
Notice of Intent	Acidize Deep Alter Casing Hyde	oen raulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	= ' =	Construction and Abandon	Recomplete Temporarily Abandon	Other
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal	
is ready for final inspection.)				
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)	Title		
Signature		Date		
	THE SPACE FOR FED	ERAL OR STA	ATE OFICE USE	
Approved by		Title	n	ate
	ned. Approval of this notice does not warrar quitable title to those rights in the subject leduct operations thereon.	nt or	ال	aic
	B U.S.C Section 1212, make it a crime for a ents or representations as to any matter with		y and willfully to make to any dep	partment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

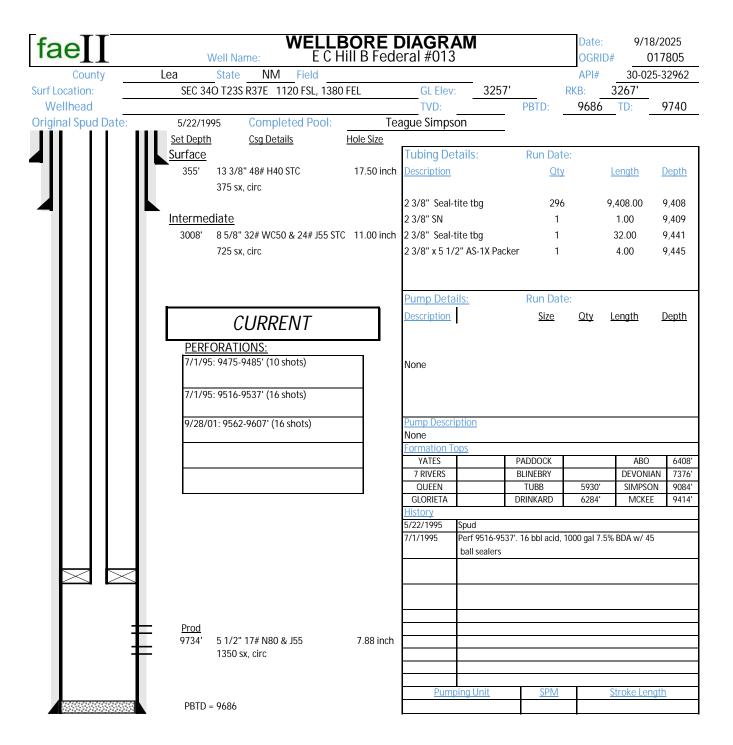
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

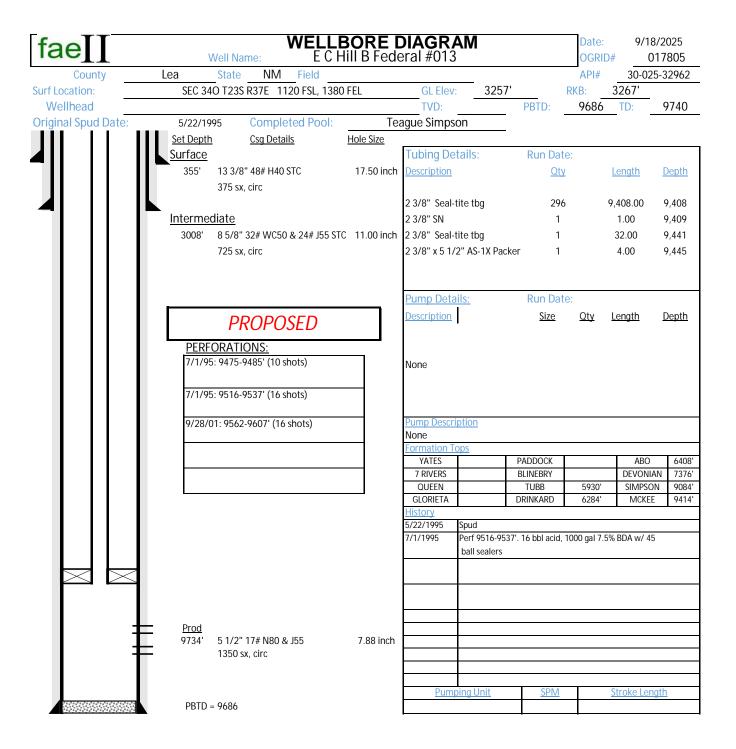
(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ SWSE \ / \ 947 \ FSL \ / \ 1361 \ FEL \ / \ TWSP: \ 23S \ / \ RANGE: \ 37E \ / \ SECTION: \ 34 \ / \ LAT: \ 32.2562196 \ / \ LONG: \ -103.1466724 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$ $BHL: \ SWSE \ / \ 947 \ FSL \ / \ 1361 \ FEL \ / \ TWSP: \ 23S \ / \ SECTION: \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$





BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Workover/Deepening of a Well

- 1. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
- 2. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
- 3. Cement: Notify BLM if cement fails to circulate.
- 4. <u>Subsequent Reporting:</u> Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. <u>Show date work was completed</u>. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
- 5. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
- 6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

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SWSE / 32.2562196 / -103.1466724 N

Well Number: 13 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMLC064118 Unit or CA Name: Unit or CA Number:

Notice of Intent

Sundry ID: 2874437

Type of Submission: Notice of Intent

Type of Action: Workover Operations

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Procedure Description

WBD___EC_Hill_B_Fed__13___9_18_25_20250919081251.pdf

Page 1 of 2

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Well Location: T23S / R37E / SEC 34 /

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County or Parish/State: Page 10 of

Well Number: 13 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

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US Well Number: 3002532962 Operator: FAE II OPERATING LLC

Conditions of Approval

Specialist Review

Workover or Vertical Deepen COA 20250924181844.pdf

Operator

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Phone: (806) 282-7334

Email address: ADAM@FAENERGYUS.COM

Field

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Street Address:

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BLM Point of Contact

Signature: Jonathon Shepard

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved Disposition Date: 09/24/2025

Page 2 of 2

Form 3160-5 (October 2024)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

	TAKTWIENT OF THE I	-		5 x G : 13x		
DORLAG OF LAND MANAGEMENT			Lease Serial No. If Indian, Allottee or Tribe Name			
						SUBMIT IN
1. Type of Well Oil Well Gas V	Well Other			8. Well Name and No.		
2. Name of Operator				9. API Well No.		
3a. Address		3b. Phone No. (inclu	de area code)	10. Field and Pool or Explor	atory Area	
4. Location of Well (Footage, Sec., T.,I	R.,M., or Survey Description)			11. Country or Parish, State		
12. CHE	ECK THE APPROPRIATE BO	OX(ES) TO INDICAT	ΓE NATURE (_ OF NOTICE, REPORT OR OT	 ГНЕR DATA	
TYPE OF SUBMISSION			TYP	E OF ACTION		
Notice of Intent	Acidize	Deepen		Production (Start/Resume	=	
	Alter Casing	Hydraulic l		Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Const		Recomplete	Other	
	Change Plans	Plug and A	bandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		
is ready for final inspection.) 14. I hereby certify that the foregoing is	s true and correct. Name (Pri	nted/Timed)				
14. Thereby certify that the foregoing is	true and correct. Name (Fru	Title				
Signature		Date	:			
	THE SPACE	FOR FEDERA	L OR STA	TE OFICE USE		
Approved by						
			Title		Date	
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con	equitable title to those rights i		Office			
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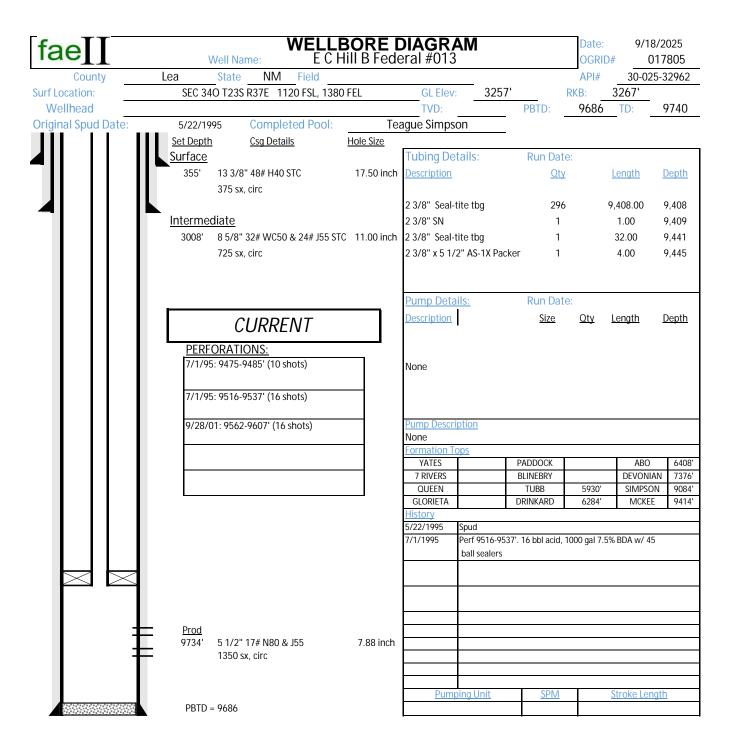
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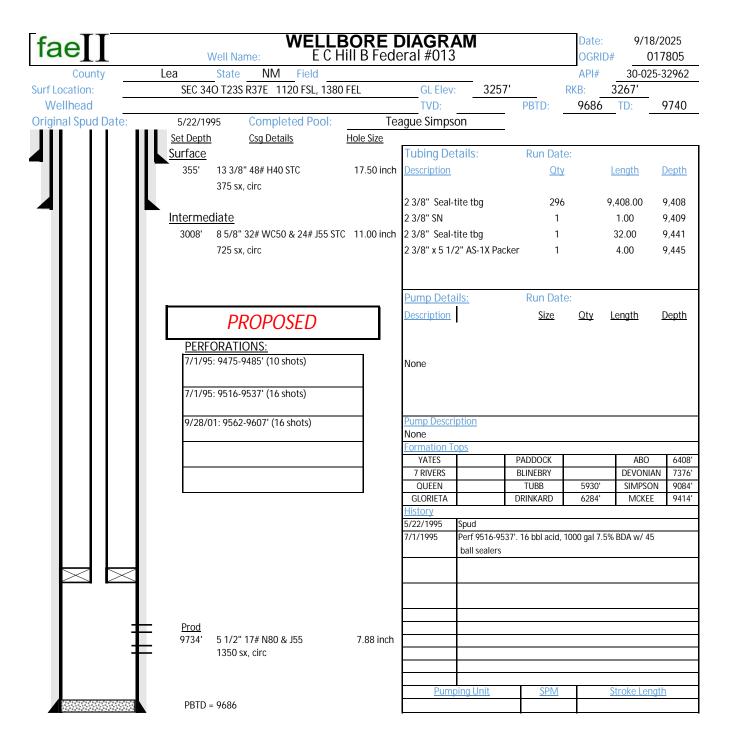
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County or Parish/State: Page 18 of

SWSE / 32.2562196 / -103.1466724

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Phone: (806) 282-7334

Email address: ADAM@FAENERGYUS.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

Signature: Jonathon Shepard

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved Disposition Date: 09/24/2025

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Form 3160-5 (October 2024)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

BURI	EAU OF LAND MANA	AGEMENT		5. Lease Serial No.		
Do not use this t	IOTICES AND REPO form for proposals to Use Form 3160-3 (Al	o drill or to re-	enter an	6. If Indian, Allottee or Tribe	e Name	
SUBMIT IN T	TRIPLICATE - Other instru	ıctions on page 2		7. If Unit of CA/Agreement	, Name an	d/or No.
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TYPE OF SUBMISSION			TYP	E OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic	Fracturing	Production (Start/Resume	e)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Const	_	Recomplete		Other
Subsequent Report	Change Plans	Plug and A	bandon	Temporarily Abandon		
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is ready for final inspection.)	true and correct Name (Pai	usad/limed)				
14. I hereby certify that the foregoing is	true and correct. Name (Prin	nted/Typed) Title				
		Title	·			
Signature		Date	;			
	THE SPACE	FOR FEDERA	L OR STA	ATE OFICE USE		
Approved by			Title		Data	
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	equitable title to those rights i		Title Office		Date	
Title 18 U.S.C Section 1001 and Title 4.	3 U.S.C Section 1212, make	it a crime for any per	son knowingl	y and willfully to make to any	departme	nt or agency of the United States

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The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

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The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

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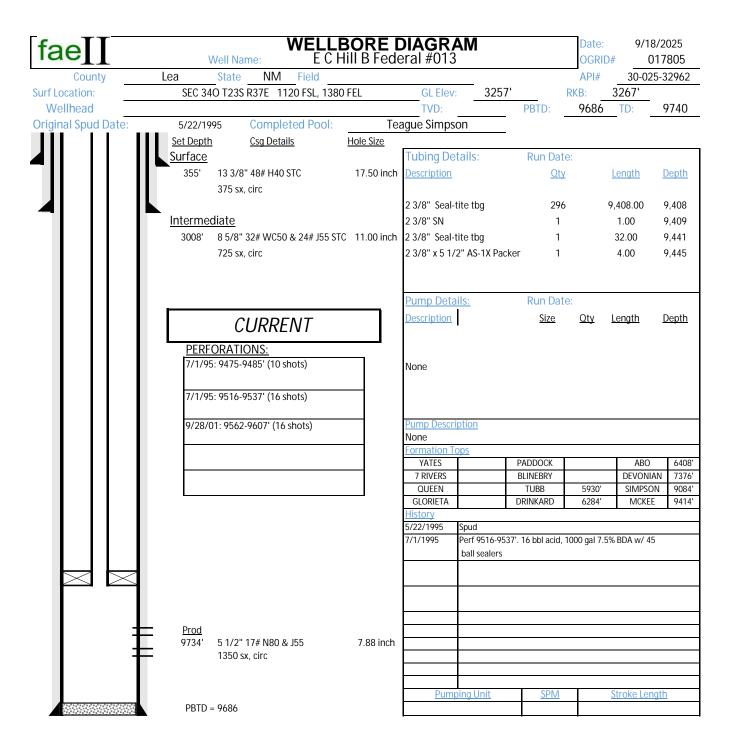
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

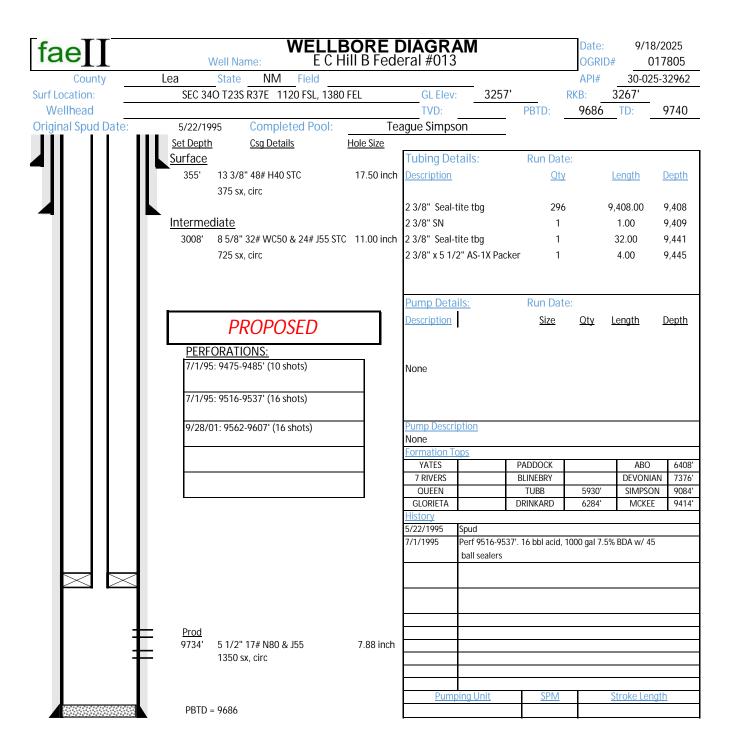
(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ SWSE \ / \ 947 \ FSL \ / \ 1361 \ FEL \ / \ TWSP: \ 23S \ / \ RANGE: \ 37E \ / \ SECTION: \ 34 \ / \ LAT: \ 32.2562196 \ / \ LONG: \ -103.1466724 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$ $BHL: \ SWSE \ / \ 947 \ FSL \ / \ 1361 \ FEL \ / \ TWSP: \ 23S \ / \ SECTION: \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$





BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Workover/Deepening of a Well

- 1. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
- 2. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
- 3. Cement: Notify BLM if cement fails to circulate.
- 4. <u>Subsequent Reporting:</u> Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. <u>Show date work was completed</u>. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
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- 6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Reports

Well Name: E C HILL B FED Well Location: T23S / R37E / SEC 34 / County or Parish/State: LEA /

SWSE / 32.2562196 / -103.1466724 N

Well Number: 13 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMLC064118 Unit or CA Name: Unit or CA Number:

Notice of Intent

Sundry ID: 2874437

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 09/19/2025 Time Sundry Submitted: 08:13

Date proposed operation will begin: 10/07/2025

Procedure Description: MIRU and plan to repair a tubing or packer leak. First pull tension in to packer to see if that fixes the small leak. If not, unset packer, pull tubing. Then shop the packer and hydrotest tubing in. Replace any bad joints. Set AS-1X packer between 9375' and 9445'.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WBD___EC_Hill_B_Fed__13___9_18_25_20250919081251.pdf

Page 1 of 2

eived by OCD: 9/26/2025 8:51:41 AM Well Name: E C HILL B FED

Well Location: T23S / R37E / SEC 34 /

SWSE / 32.2562196 / -103.1466724

County or Parish/State: Page 26 of

Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

Lease Number: NMLC064118 **Unit or CA Name: Unit or CA Number:**

US Well Number: 3002532962 Operator: FAE II OPERATING LLC

Conditions of Approval

Specialist Review

Well Number: 13

Workover or Vertical Deepen COA 20250924181844.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ADAM HOLCOMB Signed on: SEP 19, 2025 08:11 AM

Name: FAE II OPERATING LLC

Title: Operations Engineer

Street Address: 11757 KATY FREEWAY SUITE 725

City: HOUSTON State: TX

Phone: (806) 282-7334

Email address: ADAM@FAENERGYUS.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

Signature: Jonathon Shepard

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved Disposition Date: 09/24/2025

Page 2 of 2

Form 3160-5 (October 2024)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

BURE	EAU OF LAND MANAGEMEN'	Γ	5. Lease Serial No.	
Do not use this f	OTICES AND REPORTS ON orm for proposals to drill or Jse Form 3160-3 (APD) for si	to re-enter an	6. If Indian, Allottee or Tribe	Name
SUBMIT IN 1	RIPLICATE - Other instructions on pa	nge 2	7. If Unit of CA/Agreement, N	Name and/or No.
1. Type of Well Oil Well Gas W	[ell Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address	3b. Phone No	o. (include area code)	10. Field and Pool or Explorat	tory Area
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish, State	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, REPORT OR OTH	HER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
Notice of Intent		epen draulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Ne	w Construction	Recomplete	Other
Final Abandonment Notice	= =	g and Abandon g Back	Temporarily Abandon Water Disposal	
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			
		Title		
Signature		Date		
	THE SPACE FOR FEI	DERAL OR STA	ATE OFICE USE	
Approved by		Title]	Date
	ned. Approval of this notice does not warraquitable title to those rights in the subject duct operations thereon.		,	
	U.S.C Section 1212, make it a crime for ents or representations as to any matter wi		y and willfully to make to any do	epartment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

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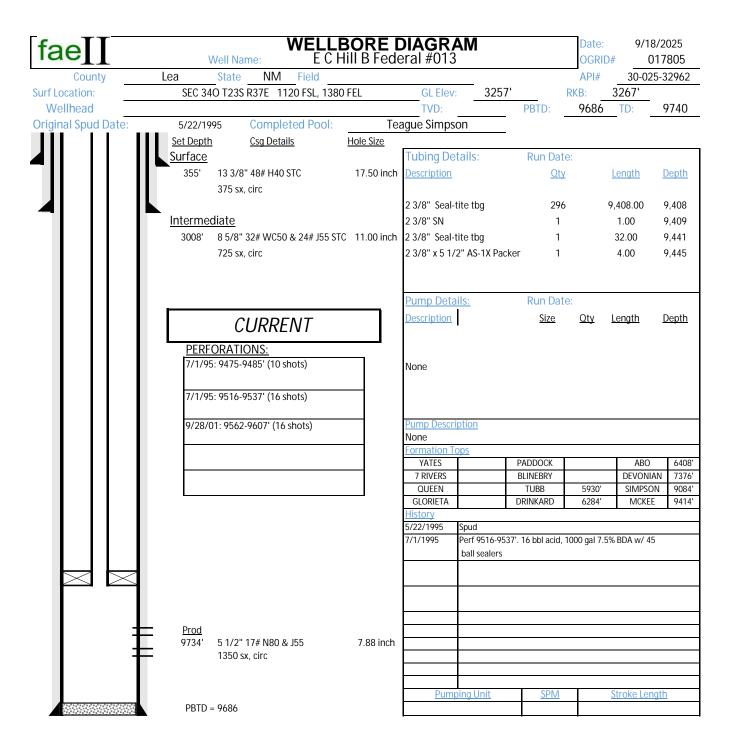
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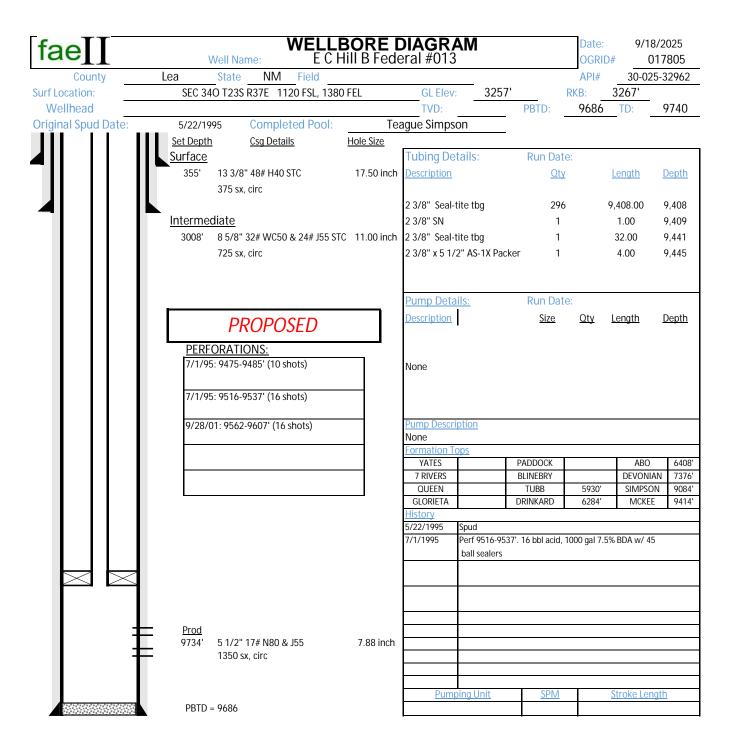
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 509620

CONDITIONS

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	509620
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Perform post workover MIT with OCD witness	10/23/2025
anthony.harris	Packer to be set withing 100 feet of top perforation as per Permit	10/23/2025
anthony.harris	No tubing upsize permitted. No change to perforation interval permitted. Submit post workover Subsequent report with updated wellbore diagram, packer details, and summary of work completed	10/23/2025