

Well Name: CR 8 FEDERAL	Well Location: T24S / R35E / SEC 8 / NWNE / 32.236584 / -103.3852965	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM14164	Unit or CA Name: FEDERAL CR 8	Unit or CA Number: NMNM72184
US Well Number: 3002537047	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2871443

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/03/2025	Time Sundry Submitted: 01:58
Date Operation Actually Began: 07/01/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 7/25/2025.

SR Attachments

Actual Procedure

CR8FED_002_PA_SR_SUB_9.3.2025_20250903135842.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: SEP 03, 2025 01:58 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 09/22/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 990 FNL / 1330 FEL / TWSP: 24S / RANGE: 35E / SECTION: 8 / LAT: 32.236584 / LONG: -103.3852965 (TVD: 14500 feet, MD: 14500 feet)

BHL: NWNE / 990 FNL / 1330 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 14500 feet, MD: 14500 feet)

API#: 30-025-27047-0000
 Lease Name: NM14164
 Well No: 2
 County: Lea
 Location: 0
 Section Lines: 0
 RKB Elevation: 25'
 DF Elevation: 3457
 Ground Elevation: 3,458
 Date Drilled: Jan-05

CR 8 FEDERAL #002



FINAL WELLBORE

PERF AT 945'. SQZ AND CIRC
 300 SX CMT TO SURFACE.

Rustler 839' PERF AT 2500'. LOW RATE.
 PERF AT 1500'. SQZ 560 SX.
 TAG CMT AT 990'.

PERF AT 4578'. SQZ 60 SX CMT
 4578'-4428'. TAG AT 4426'.

Bell Canyon 5233' PERF AT 5283'. SQZ 60 SX CMT
 5283'-5060'. TAG AT 5056'.

Cherry Canyon 6172' SPOT 25 SX CMT 6230'-6077'.

Brushy Canyon 7608' SPOT 25 SX CMT 7668'-7531'.

Bone Spring 9086' SPOT 40 SX CMT 9160'-8940'.
 TAG AT 8968'.

Wolfcamp 11820' SPOT 25 SX CMT 11770'-
 11633'.

Strawn 12673' CUT 4.5" LINER AT 11770'.
 POOH AND LD.

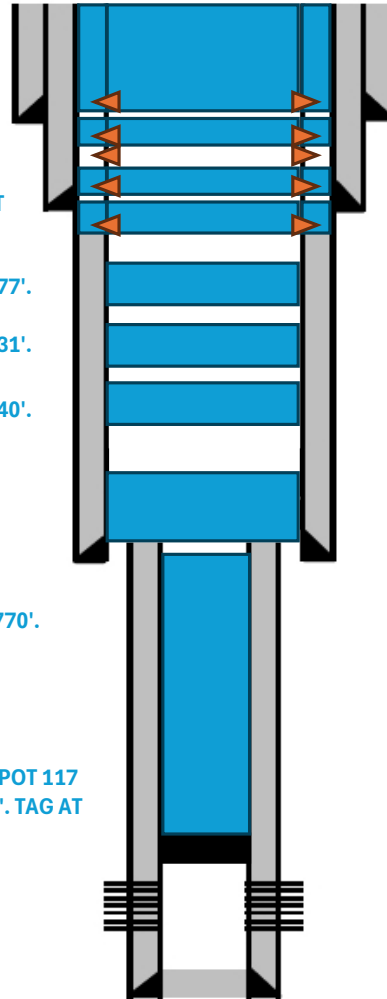
Atoka 12919'

SET CIBP AT 13600'. SPOT 117
 SX CMT 13660'-11952'. TAG AT
 11780'.

Morrow 13257'

Perforations (ft)

Top Perf @ 13651
 Bot Perf @ 13965



Surface Casing

13 3/8 " 54.5# H-40 Ukn @ 845'
 17 1/2 " Hole TOC @ Surface
 cmt'd w/ 720 sks

Intermediate Casing

9 5/8 " 40# N-80 Ukn @ 5163'
 12 1/4 " Hole TOC @ Surface
 cmt'd w/ 1,740 sks

Production Casing

7 " 26# P-110 LT&C @ 12180'
 8 3/4 " Hole TOC @ 5,169
 cmt'd w/ 1,140 sks

Liner

4 1/2 " 13.5# N-80 Ukn @ 14400'
 6 1/8 " Hole TOC @ 11978'
 cmt'd w/ 300 sks

CR 8 FEDERAL #002**30-025-37047****PA JOB NOTES**

Start Date	Remarks
7/1/2025	Rig crew traveled to Bell Lake 28.
7/1/2025	Held JSA safety meeting and covered moving.
7/1/2025	Perform pre-trip inspection and move Key 6003 plugging package to CR 8 Federal #2. Install LO/TO.
7/1/2025	Spot in base beam, pulling unit, tubing, and tanks. Dig out cellar.
7/1/2025	Open well. Tubing had 500 psi, 4 1/2" had 1000 psi, 7" had 1000 psi, and 8 5/8" had 0 psi. Begin bleeding off.
7/1/2025	Lunch / Review JSA.
7/1/2025	Rig up pulling unit.
7/1/2025	Bleed off tubing, 4 1/2", and 7".
7/1/2025	Pump 50 bbls brine down tubing. Went on vacuum. Pump 60 bbls brine down 4 1/2". Went on vacuum.
7/1/2025	Nipple down tree and found a 2 3/8" hangar on wellhead. Loosen pins and pull up on hangar. Get measurements of hangar, bolts, and wellhead. Call Sonic Connectors and ordered spools needed to be able to NU BOP. Set hangar back down.
7/1/2025	Secure well Shut down.
7/1/2025	Crew traveled to Key yard.
7/2/2025	Crew traveled to location.
7/2/2025	Held JSA safety meeting. Covered NU BOP and hand/finger placement.
7/2/2025	Perform daily rig inspection. Flag dogs and function test COFO.
7/2/2025	Open well 100 psi on tubing, 70 psi on 4 1/2", 100 psi on 7", 0 psi on 8 5/8".
7/2/2025	Pump 60 bbls brine down 4 1/2" and 50 bbls brine down tubing. Both sides went on vacuum.
7/2/2025	Function test BOP.
7/2/2025	Nipple up BOP, 5k - 10k spool, and 4 1/16" - 7 1/16" spool.
7/2/2025	Lower rig floor, install handrails, rig up tongs, and change out all lifting equipment with inspected equipment.
7/2/2025	Release packer.
7/2/2025	POOH with 1 jt, 10' sub, and 58 jts.
7/2/2025	Started getting heavy rain. Decided to take lunch break while weather passed.
7/2/2025	Continue POOH 368 jts, landing nipple, 2 - 4' perf subs, 4 1/2" ASI-X packer w/ on and off tool, 10' sub, and landing nipple. Tally tbgs.
7/2/2025	Rig up wireline and lubricator. RIH with 4 1/2" CIBP and set @ 13,600'. POOH. Rig down wireline and lubricator.
7/2/2025	Secure well Shut down.
7/2/2025	Crew traveled to Key yard.
7/3/2025	Rig crew traveled to location.
7/3/2025	Held JSA safety meeting. Covered staying focused and hydrotesting.

7/3/2025	Perform daily rig inspection. Flag dogs and function test COFO.
7/3/2025	Open well 0 psi on casing, intermediate, and surface.
7/3/2025	Rig up hydrotesters. RIH with 4' perf sub and 426 jts hydrotesting tubing. No holes found. Rig down hydrotester.
7/3/2025	Secure well Shut down.
7/3/2025	Rig crew traveled to Key yard.
7/7/2025	Crew traveled to location.
7/7/2025	Held JSA safety meeting. Covered testing casing and pulling tubing.
7/7/2025	Perform daily rig inspection. Flag dogs and function test COFO.
7/7/2025	Open well 0 psi on tubing, casing, intermediate, and surface.
7/7/2025	Circulate 190 bbls 10# brine.
7/7/2025	Test 4 1/2" casing to 500 psi and held. Bleed off.
7/7/2025	POOH with 426 jts and perf sub to derrick.
7/7/2025	Spot in and rig up RTX wireline. RIH with CBL logging tool and log casing from 13,600' - 11,500'. POOH and rig down wireline.
7/7/2025	RIH with 4' perf sub and 412 jts. EOT @ 13,100'
7/7/2025	Secure well Shut down.
7/7/2025	Rig crew traveled to Key yard.
7/8/2025	Rig crew traveled to location.
7/8/2025	Held JSA safety meeting. Covered pumping cement and laying down tubing.
7/8/2025	Perform daily rig inspection. Flag dogs and function test COFO.
7/8/2025	Open well 0 psi on casing, tubing, intermediate, and surface.
7/8/2025	RIH with 15 jts and tag CIBP @ 13,600'.
7/8/2025	Spot 117 sx (24.58 bbls) 15.6# Class H Cement. Displace with 46.2 bbls. CTOC @ 11,952'.
7/8/2025	POOH laying down 145 jts 2 3/8" tbg.
7/8/2025	Cut off bolts from 10K wellhead and replace with new bolts. Loosen pins from wellhead.
7/8/2025	Lunch / Review JSA.
7/8/2025	Continue POOH laying down 202 jts 2 3/8" tbg.
7/8/2025	Secure well Shut down.
7/8/2025	Rig crew traveled to Key yard.
7/9/2025	Rig crew attended Key safety meeting.
7/9/2025	Rig crew traveled to location.
7/9/2025	Held JSA safety meeting. Covered laying down tubing and rigging up wireline.
7/9/2025	Perform daily rig inspection. Flag dogs and function test COFO.
7/9/2025	Open well 0 psi on casing, tubing, intermediate, and surface.
7/9/2025	POOH laying down 79 jts 2 3/8" tubing.
7/9/2025	Change BOP rams to 4 1/2" and handling equipment to 4 1/2".
7/9/2025	Rig up Renegade wireline and lubricator. RIH with 3.625" jet cutter. Tag TOC @ 11,780'. Pull up 10' and cut 4 1/2" tubing @ 11,770'. POOH and rig down wireline.
7/9/2025	Rig down tongs, remove handrails, and raise rig floor.
7/9/2025	Nipple down BOP and wellhead.

7/9/2025	Spot in and pick up casing spear with 3.94" grapple, x-over, 10' X 3.5" drill collar, and lift nubin. Attempt to latch onto 4 1/2" tubing but grapple got caught in tubing hangar. Replace 3.94" grapple with 3.81" grapple and latched onto 4 1/2" tubing. Work tubing hangar free. Lay down fishing tools.
7/9/2025	Nipple up BOP.
7/9/2025	Lower rig floor, install handrails, and rig up tongs.
7/9/2025	POOH laying down 1 jt, 2 - 8' subs, 2' sub, and 1 jt 4 1/2" tubing.
7/9/2025	Secure well Shut down.
7/9/2025	Rig crew traveled to Key yard.
7/10/2025	Rig crew traveled to location.
7/10/2025	Held JSA safety meeting. Covered laying down tubing and hand/finger placement.
7/10/2025	Perform daily rig inspection. Flag dogs and function test COFO.
7/10/2025	Open well 0 psi on casing, tubing, and surface.
7/10/2025	POOH laying down 135 jts 4 1/2" tubing.
7/10/2025	Perform BOP closing drill.
7/10/2025	Lunch.
7/10/2025	Review JSA and covered staying focused and using spotter while using forklift.
7/10/2025	POOH laying down 135 jts 4 1/2" tubing.
7/10/2025	Secure well Shut down.
7/10/2025	Rig crew traveled to Key yard.
7/11/2025	Rig crew traveled to location.
7/11/2025	Held JSA safety meeting. Covered laying down 4 1/2" tubing.
7/11/2025	Perform daily rig inspection. Flag dogs and function test COFO.
7/11/2025	Open well 0 psi on casing, tubing, and surface.
7/11/2025	POOH laying down 107 jts 4 1/2" tubing.
7/11/2025	Change BOP rams to 2 3/8".
7/11/2025	Change tubing handling equipment from 4 1/2" to 2 3/8". Move 4 1/2" tubing off pipe racks and spot in 2 3/8" tubing.
7/11/2025	Perform BOP closing drill with new set of rams.
7/11/2025	Lunch.
7/11/2025	Review JSA. Covered picking up tubing and hand/finger placement.
7/11/2025	RIH with 6 1/8" bit, bit sub, and pick up 210 jts 2 3/8" tubing.
7/11/2025	Secure well Shut down.
7/11/2025	Rig crew traveled to Key yard.
7/14/2025	Rig crew traveled to location.
7/14/2025	Held JSA safety meeting. Covered spotting in tubing and picking up tubing.
7/14/2025	Perform daily rig inspection. Flag dogs and function test COFO.
7/14/2025	Open well 0 psi on tbg, csg, intermediate, and surface.
7/14/2025	Spot in catwalk and tubing on pipe racks.
7/14/2025	Pick up 161 jts 2 3/8". Tag @ 11,770'.
7/14/2025	Circulate well with 350 bbls brine water.
7/14/2025	Test casing to 500 psi and held. Bleed off.
7/14/2025	POOH with 371 jts and bit.

7/14/2025	Rig up wireline and lubricator. Run CBL log from 11,770' to surface. Rig down wireline.
7/14/2025	Secure well Shut down.
7/14/2025	Rig crew traveled to Key yard.
7/15/2025	Rig crew traveled to location.
7/15/2025	Held JSA safety meeting. Covered RIH and pumping.
7/15/2025	Perform daily rig inspection. Flag dogs and function test COFO.
7/15/2025	Open well 0 psi on casing, intermediate, and surface.
7/15/2025	RIH with 4' perf sub and 370 jts. Tag @ 11,770'.
7/15/2025	Circulate 200 bbls salt gel.
7/15/2025	Spot 25 sx (5.25 bbls) 15.6# class h cement. Displace with 45 bbls salt gel. CTOC @ 11,633'. No tag required.
7/15/2025	Lay down 82 jts.
7/15/2025	EOT @ 9160' with 288 jts and 10' sub. Spot 40 sx (8.4 bbls) 15.6# class h cement. Displace with 34.5 bbls salt gel. CTOC @ 8940'.
7/15/2025	Lay down 7 jts and pull 50 jts to derrick.
7/15/2025	Secure well Shut down.
7/15/2025	Crew traveled to Key yard.
7/16/2025	Rig crew traveled to location.
7/16/2025	Held JSA safety meeting. Covered RIH and pumping cement.
7/16/2025	Perform daily rig inspection. Function test COFO and flag dogs.
7/16/2025	Open well 0 psi on casing, tubing, intermediate, and surface.
7/16/2025	RIH and tag TOC @ 8968' with 283 jts. Notify BLM.
7/16/2025	Lay down 42 jts.
7/16/2025	EOT @ 7668' with 241 jts and subs. Spot 25 sx (5.25 bbls) 15.6# class h cement. Displace with 29.1 bbls salt gel. CTOC @ 7531'. No tag required.
7/16/2025	Lay down 45 jts.
7/16/2025	EOT @ 6230' with 196 jts and subs. Spot 25 sx (5.87 bbls) 14.8# class c cement. Displace with 23.5 bbls salt gel. CTOC @ 6077'.
7/16/2025	Lay down 30 jts.
7/16/2025	POOH with 166 jts to derrick.
7/16/2025	Perform BOP closing drill.
7/16/2025	Lunch.
7/16/2025	Held JSA safety meeting. Covered RIH with packer and hand/finger placement.
7/16/2025	RIH with 7" AD-1 and 150 jts.
7/16/2025	Set @ 4768'. Test packer to 500 psi. Good test. Bleed off.
7/16/2025	Rig up wireline and perforate casing @ 5283'. POOH and rig down wireline.
7/16/2025	Establish injection rate of 2 bpm @ 500 psi. Caught circulation out of 9 5/8". Circulated 20 bbls salt gel.
7/16/2025	Squeeze 60 sx (14.1 bbls) 14.8# class c cement. Displace with 29.5 bbls. CTOC @ 5060'. Washup.
7/16/2025	Secure well Shut down.
7/16/2025	Rig crew traveled to Key yard.
7/17/2025	Rig crew traveled to location.

7/17/2025	Held JSA safety meeting. Covered perforating and squeezing.
7/17/2025	Perform daily rig inspection. Function test COFO and flag dogs.
7/17/2025	Open well 0 psi on casing, tubing, intermediate, and surface.
7/17/2025	Release packer & RIH with 10 jts and tag TOC @ 5056' with 160 jts. Notify BLM.
7/17/2025	Lay down 30 jts. Set packer @ 4133' with 130 jts.
7/17/2025	Rig up wireline and perforate casing @ 4578'. Rig down wireline.
7/17/2025	Establish injection rate of 2 bpm @ 300 psi. Circulate 20 bbls.
7/17/2025	Squeeze 60 sx (14.1 bbls) 14.8# class c cement. Displace with 27.1 bbls. CTOC @ 4428'.
7/17/2025	WOC.
7/17/2025	Release packer and RIH with 10 jts and tag TOC @ 4426' with 140 jts. Notify BLM.
7/17/2025	Lay down 77 jts. Set packer @ 2004' with 63 jts.
7/17/2025	Rig up wireline and perforate casing @ 2500'. Rig down wireline.
7/17/2025	Establish injection rate of .25 bpm @ 1500 psi. Notify BLM and received approval to come up the hole and perforate @ 1500'.
7/17/2025	Release packer and lay down 29 jts.
7/17/2025	Set packer @ 1083' with 34 jts.
7/17/2025	Secure well Shut down.
7/18/2025	Rig crew traveled to location.
7/18/2025	Held JSA safety meeting. Covered perforating and pumping cement.
7/18/2025	Perform daily rig inspection. Function test COFO and flag dogs.
7/18/2025	Open well 0 psi on casing, tubing, intermediate, and surface.
7/18/2025	Load well and test packer to 500 psi.
7/18/2025	Rig up wireline and perforate casing @ 1500'. POOH and rig down wireline.
7/18/2025	Establish injection rate of 1 bpm @ 1000 psi. Circulated 20 bbls.
7/18/2025	Release packer and lay down 34 jts.
7/18/2025	Rig down tongs, remove handrails, and raise rig floor.
7/18/2025	Nipple down BOP.
7/18/2025	Nipple up cap flange.
7/18/2025	Lunch.
7/18/2025	Squeeze 560 sx (131.65 bbls) 14.8# class c cement @ 1500'. After 500 sx pumped, lost circulation, pump 60 sx to try and catch circulation. Did not see any pressure. Well was on screaming vacuum on casing and intermediate. Decided to wash up and displace to 100' inside 7" casing with 4 bbls.
7/18/2025	Secure well Shut down.
7/18/2025	Rig crew traveled to Key yard.
7/19/2025	Rig crew traveled to location.
7/19/2025	Held JSA safety meeting. Covered perforating and pumping cement.
7/19/2025	Perform daily rig inspection. Function test COFO and flag dogs.
7/19/2025	Open well 0 psi on casing, tubing, intermediate, and surface.
7/19/2025	Rig up wireline and weight bar. Tag TOC @ 990'. POOH and RIH with perf gun. Perforate casing @ 945'. POOH and Rig down wireline.
7/19/2025	Establish injection rate. 1.5 bpm @ 1000 psi. Circulated 20 bbls.

	Circulate 300 sx (70.52 bbls) 14.8# class c cement to surface. Washup. Allow cement to set.
7/19/2025	Open well and confirmed cement to surface. Nipple down cap flange.
7/19/2025	Lunch / Review JSA.
7/19/2025	Rig down pulling unit.
7/19/2025	Rig down cementing equipment.
7/19/2025	Secure well Shut down.
7/25/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509765

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 509765
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/23/2025