

Submit 3 Copies To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rs., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-21614

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

SAN JUAN 29-7 UNIT

8. Well Number 64A

9. OGRID Number

372171

10. Pool name or Wildcat

FRC - BASIN CB::FRUITLAND COAL

MV - BLANCO::MESAVERDE

PC - BLANCO SOUTH::PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3. Address of Operator

382 Road 3100 Aztec, NM 87410

4. Well Location

Unit Letter

J

Footage

1590' FSL & 1655' FEL

Section

11

Township

029N

Range

007W

RIO ARRIBA COUNTY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6389' GR

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ - ALLOCATION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the attached preliminary subtraction allocation.

Notes:

TP: N/A

CP: 120

Initial MCF: 73

Meter No.: 90-487-01

Gas Co.: ENT

Proj Type.: RECOMPLETE

Spud Date: 11/7/1978

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dawn Nash Deal

TITLE Operations/Regulatory Tech

DATE 8/29/2025

Type or print name Dawn Nash-Deal

E-mail address: dnash@hilcorp.com

PHONE: 346.237.2143

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Hilcorp Energy Company PRODUCTION ALLOCATION FORM						Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019	
						Status PRELIMINARY ☒ FINAL ☐ REVISED ☐	
Commingle Type SURFACE ☐ DOWNHOLE ☒ Type of Completion NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐						Date: 8/28/2025 API No. 30-039-21614 DHC No. 5516 Lease No. FEE	
Well Name SAN JUAN 29-7 UNIT						Well No. 64A	
Unit Letter J	Section 11	Township 29N	Range 07W	Footage 1590' FSL & 1655' FEL	County, State RIO ARRIBA, New Mexico		
Completion Date 8/25/2025		Test Method HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒					
JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal and Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation. Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. FRC 0%, PC 17%, MV 83% (No Change to Allocation from Approved DHC Application) After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.							
NAME		DATE		TITLE		PHONE	
DAWN NASH-DEAL		08/28/2025					
X <i>Dawn Nash Deal</i>				Operations/Regulatory Tech		346-237-2143	
For Technical Questions: MARCUS HILL				Reservoir Engineer			

San Juan 29-7 Unit 64A Subtraction Allocation

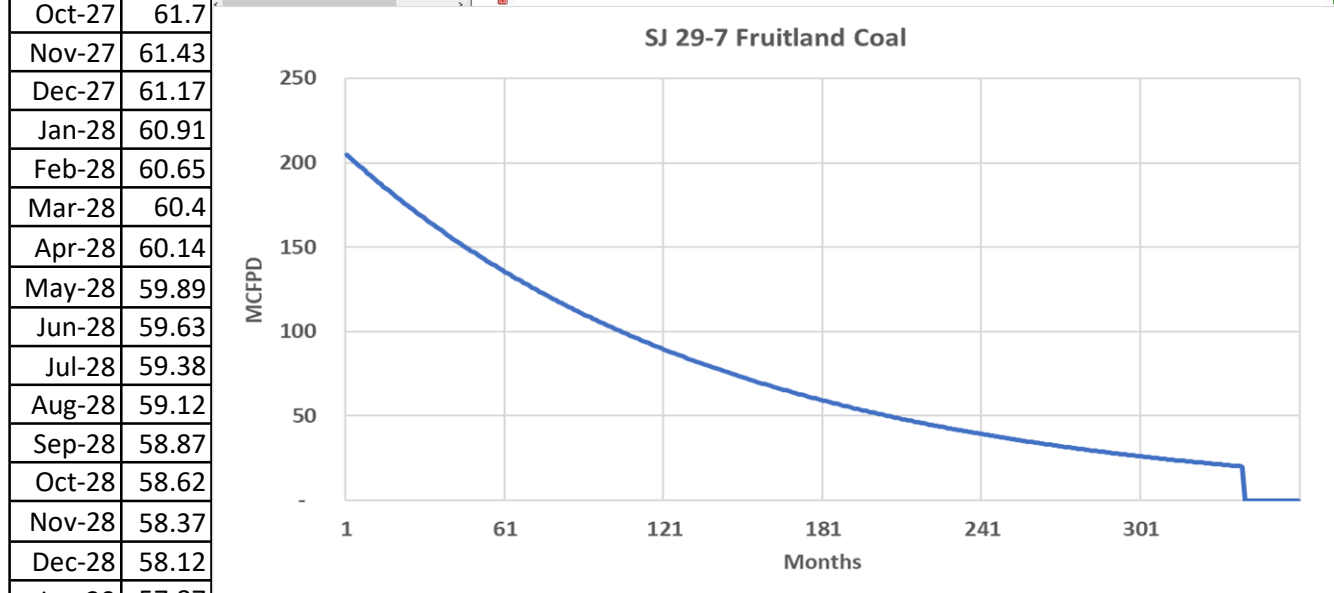
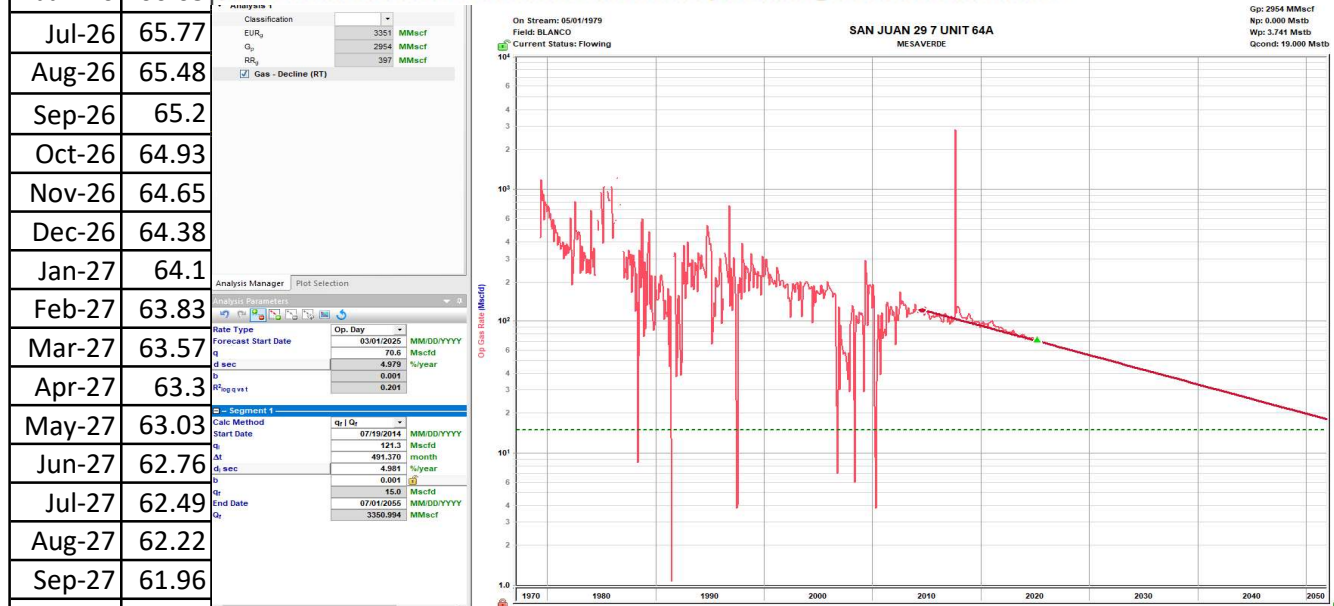
Date	MV Mcf/d
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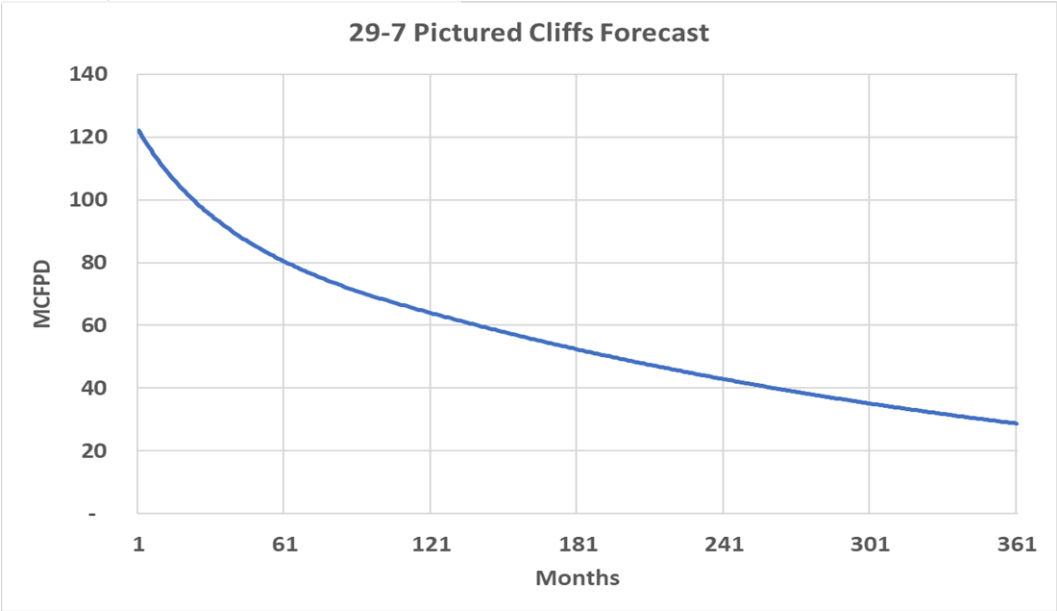
Gas Allocation:

Aug-25	68.91	Production for the downhole commingle will be allocated using the subtraction method in
Sep-25	68.62	agreement with local agencies. The base formation is the Mesaverde . The added formations
Oct-25	68.33	to be commingled are the Fruitland Coal and Pictured Cliffs . The subtraction method applies
Nov-25	68.04	an average monthly production forecast to the base formation using historic production. All
Dec-25	67.75	production from this well exceeding the forecast will be allocated to the new formation.

Formation	Forecasted Reserves (MMcf)	% Gas Allocation
Feb-26 67.18 FRC	820	69%
Mar-26 66.9 PC	364	31%

Apr-26 66.61		
May-26 66.33	After 3 years production will stabilize. A production average will be gathered during the 4 th	
Jun-26 66.05	year and will be utilized to create a fixed percentage based allocation.	



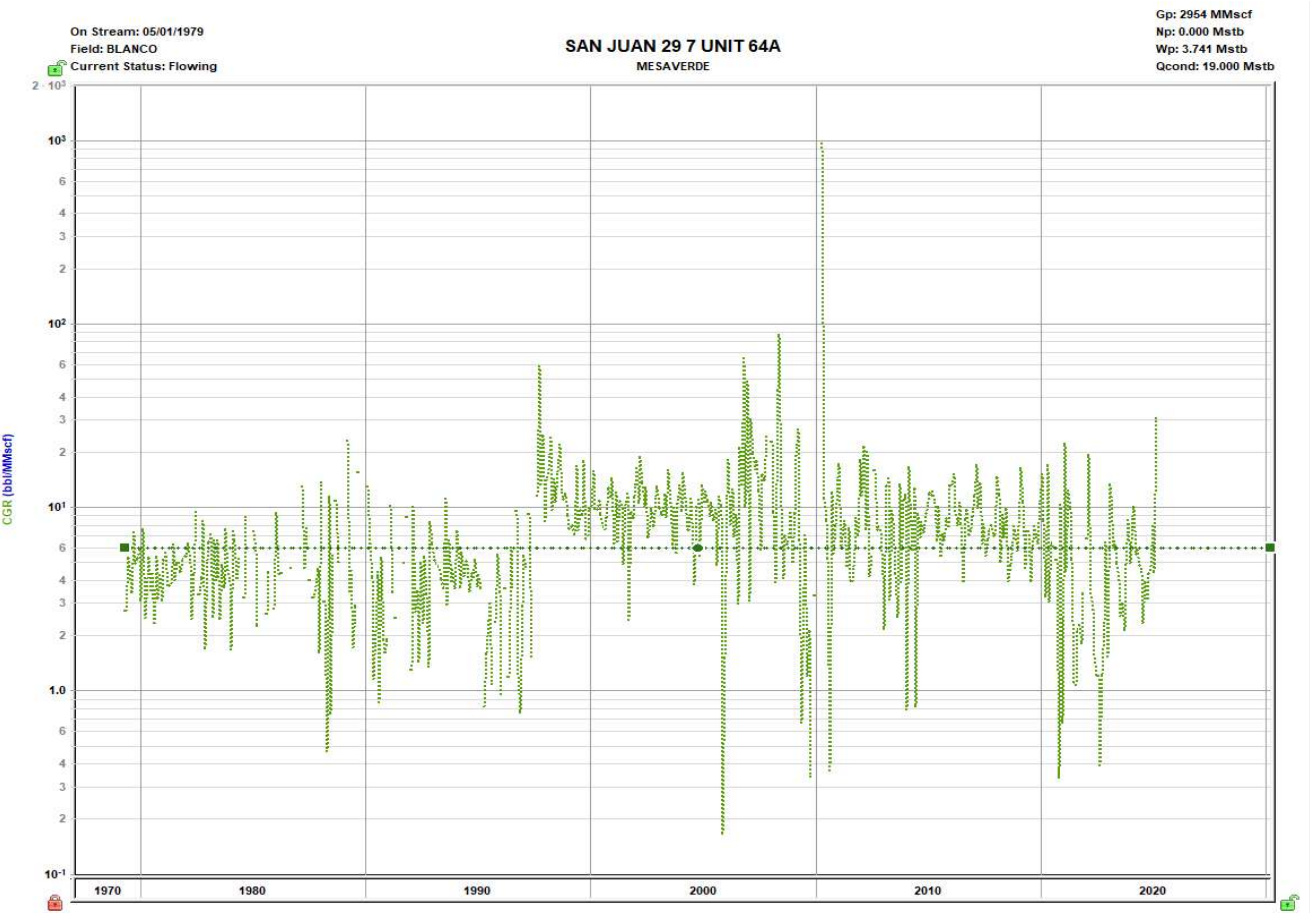


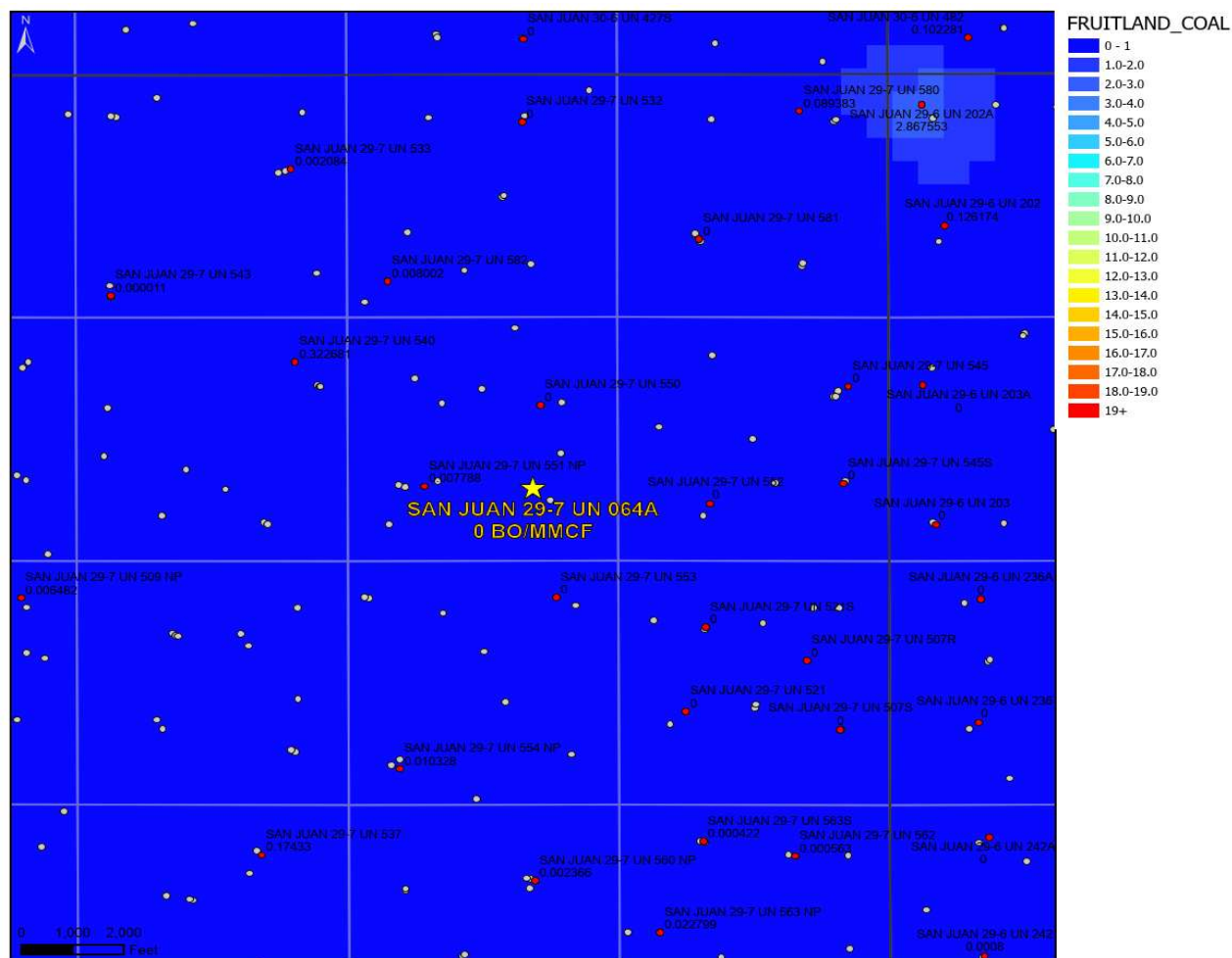
Oil Allocation:

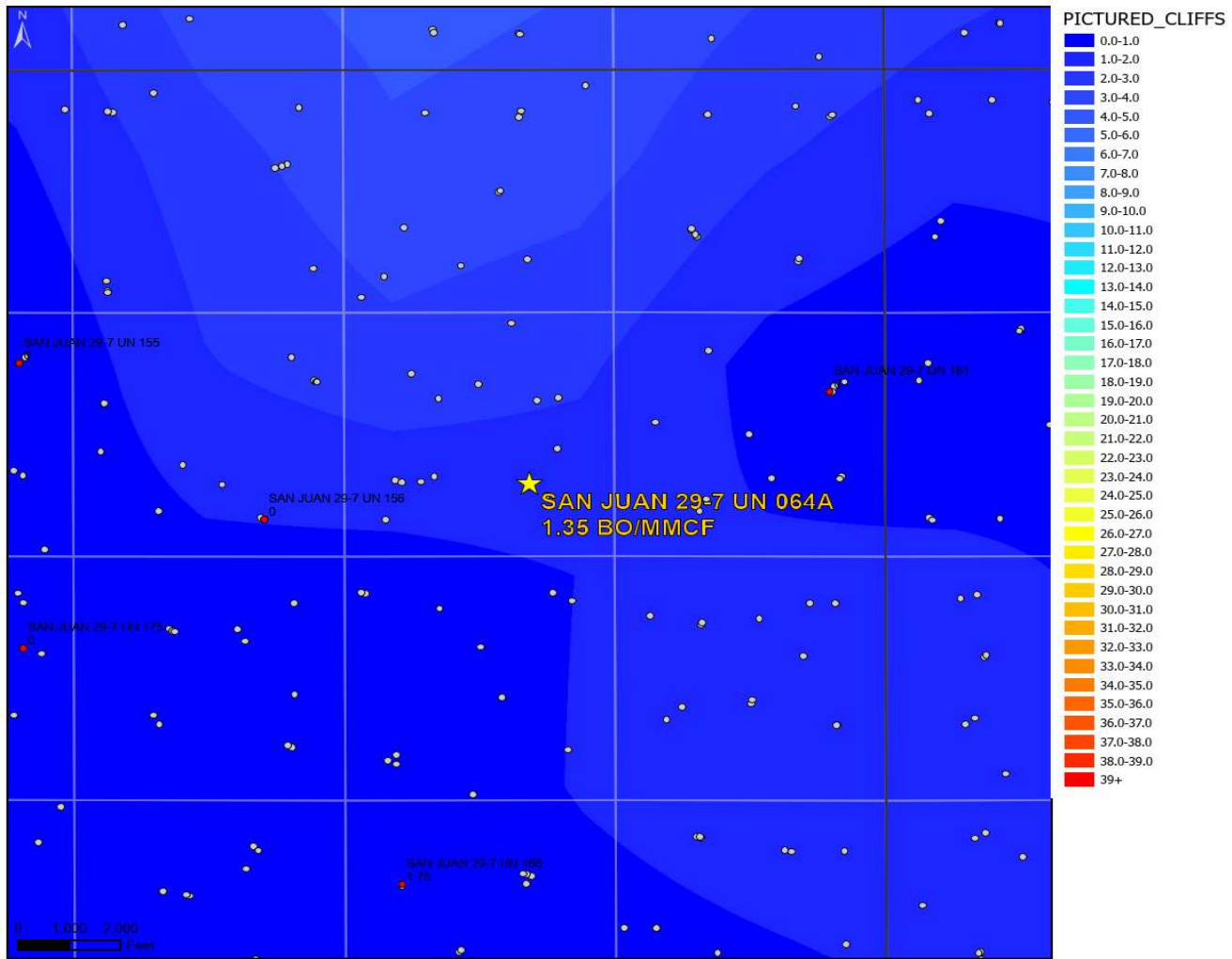
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining or Forecasted Reserves (MMcf)	% Oil Allocation
MV	6.00	397	83%
FRC	0.00	820	0%
PC	1.35	364	17%







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 505389

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 505389
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	10/23/2025
dmcclure	The production from the well shall be allocated to each pool as stipulated within the DHC Order.	10/23/2025