

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 20 / NWNW / 36.651703 / -107.60112	County or Parish/State: RIO ARRIBA / NM
Well Number: 219E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078497A	Unit or CA Name: SAN JUAN 28-7 UNIT--DK	Unit or CA Number: NMNM78413C
US Well Number: 3003922624	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2848950

Type of Submission: Subsequent Report Type of Action: Workover Operations

Date Sundry Submitted: 04/23/2025 Time Sundry Submitted: 11:47

Date Operation Actually Began: 04/16/2025

Actual Procedure: The work was not done on this well. We have returned the well to its original state and removed the plug.

SR Attachments

Actual Procedure

SAN_JUAN_28_7_UNIT_219E_SR_WORK_NOT_DONE_20250423114646.pdf

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 20 / NWNW / 36.651703 / -107.60112	County or Parish/State: RIO ARRIBA / NM
Well Number: 219E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078497A	Unit or CA Name: SAN JUAN 28-7 UNIT--DK	Unit or CA Number: NMNM78413C
US Well Number: 3003922624	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL

Signed on: APR 23, 2025 11:46 AM

Name: HILCORP ENERGY COMPANY

Title: Operations Regulatory Tech

Street Address: 1111 TRAVIS ST

City: HOUSTONState: TX

Phone: (505) 324-5132

Email address: DNASH@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 04/24/2025

Signature: Matthew Kade

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 790 FNL / 1190 FWL / TWSP: 28N / RANGE: 7W / SECTION: 20 / LAT: 36.651703 / LONG: -107.60112 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 790 FNL / 1190 FWL / TWSP: 28N / SECTION: / LAT: 36.651703 / LONG: 107.60112 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT #219E

API: 3003922624

Field: DK

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: BHE 38

Jobs

Actual Start Date: 4/10/2025

End Date: 4/16/2025

Report Number 1	Report Start Date 4/10/2025	Report End Date 4/10/2025
--------------------	--------------------------------	------------------------------

Operation

RIG CREW TRAVEL TO THE HUERFANITO UNIT #90E

PJSM LOAD EQUIP. ROAD RIG & MOVE EQUIP. FROM THE HUERFANITO UNIT #90E TO THE SAN JUAN 28-7 UNIT #219E (28.6 MILE MOVE). RIG & SOME OF THE RIG UP TRUCKS HAD TO BE ASSISTED WITH CAT GOING UP HILL INTO LOCATION,
SPOT EQUIP. & RIG, RIG UP PULLING UNIT & EQUIP. CK. PRESSURES. BDW.

SIBHP = 0 PSI.
SIIP = 80 PSI.
SITP = 95 PSI.
SICP = 95 PSI.
BLEED DOWN WELL 15 MINUTES.

NDWH 3K RUSTY BOLTS HARD TO REMOVE, NUBOP RUFLR

PULL & REM. TBG. HGR. EAT LUNCH, PJSM W/ TUBOSCOPE SPOT IN RIG UP TUBOSCOPE TOO H SCANNING CURRENT 2-3/8", 4.7, J-55, EUE TBG.
STRG. AS FOLLOWS, RIG DOWN TUBOSCOPE

(37) YELLOW.
(8) BLUE.
(7) GREEN.
(177) RED.
BAD JTS. DUE TO CORROSION & PITTING. FOUND HOLE IN JT. #80 AND 179

SECURE WELL, PICK UP TOOLS & TRASH, DEBRIEF WITH RIG CREW SDFTD.

RIG CREW TRAVEL TO YARD

Report Number 2	Report Start Date 4/11/2025	Report End Date 4/11/2025
--------------------	--------------------------------	------------------------------

Operation

CREW TRAVEL TO LOCATION,

S/M, CHECK WELL FOR PRESSURE. BDW.

SIBHP = 0 PSI.
SIIP = 5PSI
SITP = 0 PSI.
SICP = 90 PSI.
BLEED DOWN WELL 15 MINUTES

M/U 3-7/8 JUNK MILL AND STRING MILL. RIH W / 18 STDS. WAIT ON TBG. STUCK ON HILL. WAIT ON DOZER. MOVE IN WITH TBG SWAP OUT FLOATS.
PREP AND STRAP 2-3/8 TBG. RIH W / 2-3/8 TBG TO 7375'.

CHANGE OVER POH W / 2-3/8 TBG AND MILL. BREAK DOWN MILL.

MAKE UP 4.5 CIBP RIH W / 2-3/8 TBG TO 7142' SET CIBP.

LAY DOWN 1 JT. CONNECT RIG PUMP TO TBG LOAD AND ROLL THE HOLE W / 125 BBL. TOOK 100 TO LOAD CIRC AIR OUT. P/T 560 PSI 30 MIN HELD.
BLEED OFF PRESSURE.

SECURE WELL DRAIN ALI EQUIP FOR THE WEEKEND. DEBRIEF CREW.

CREW TRAVEL TO YARD.

Report Number 3	Report Start Date 4/14/2025	Report End Date 4/14/2025
--------------------	--------------------------------	------------------------------

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK. PRESSURES.

SIBHP = 0 PSI.
SIIP = 0 PSI.
SITP = 0 PSI.
SICP = 0 PSI.
NO BLEED DOWN.

TOOH WITH 113 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG. LD SETTING TOOL.
LOAD 4.5 CSG. W/ 12 BBLs. OF FRESH WATER W/BIO & LOAD INBETWEEN 7" & 4.5 CSG. W/ 26 BBLs. OF FRESH WATER W/ BIO.

PJSM W/ BIG RED & CF& M WELDER, RDFLR NDBOP & 11" X 3K X 7-1/16" X 3K TBG.HEAD.
(RUSTY BOLTS HARD TO REMOVE) CF&M FILLED OUT HOT WORK PERMIT CK. F/ LEL'S ASSIGN FIREWATCH WELD STICK UP ON 4.5, 10.5# CSG. LET COOL. NU 11" X 5K X 7-1/16" X 5K TBG.HEAD.
PT.VOID TO 2200 PSI GOOD TEST. NUBOP RUFLR.
(11" X 3K X 7-1/16" X 3K TBG.HEAD. & UPPER TREE WAS TAKEN INTO BIG RED'S YARD IN BLOOMFIELD BY BIG RED).



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT #219E

API: 3003922624

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: BHE 38

Operation

CONDUCT MIT TEST TO 565 PSI, IN 4.5 CSG. GOOD TEST. REL.PRESS. (WITNESSED BY NM OCD REPRESENTATIVE (CLARENCE SMITH). UNABLE TO GET TWG TODAY FOR CBL & NEUTRON LOGS.

SECURE WELL, PICK UP TOOLS & TRASH, DEBRIEF WITH RIG CREW SDFTD

RIG CREW TRAVEL TO YARD

Report Number 4	Report Start Date 4/15/2025	Report End Date 4/15/2025
--------------------	--------------------------------	------------------------------

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK. PRESSURES.

SIBHP = 0 PSI.

SIIP = 0 PSI.

SITP = 0 PSI.

SICP = 0 PSI.

NO BLEED DOWN.

PJSM WITH TWG SPOT IN RUWL, RIH RUN CBL FROM 7145' TO SURFACE, SEND CBL TO MATTHEW ESZ TO REVIEW, AFTER LOOKING OVER CBL DECISION WAS MADE NOT TO MOVE FORWARD WITH FRAC PREP OPERATIONS DUE TO NOT ENOUGH CEMENT BEHIND 4.5 CSG. RDWL, OPERATIONS MOVING FORWARD WILL MILL OUT 4.5 CIBP ISOLATING DAKOTA C/O TO PBTD RUN PROD. TBG.

WAIT ON 3-7/8 JUNK MILL & POWER SWIVEL

PU 3-7/8 JUNK MILL & BIT SUB, TIH WITH 57 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG. TO 3577', RIG UP AIR LINE ON TBG. UNLOAD WELL WITH AIR, RIG DOWN AIRLINE, TIH WITH 56 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG. TO 7093', RIG UP AIR LINE ON TBG. UNLOAD WELL WITH AIR, RIG DOWN AIRLINE. RECOVERED 63 BBLS. TOTAL

SECURE WELL, PICK UP TOOLS & TRASH, DEBRIEF WITH RIG CREW SDFTD

RIG CREW TRAVEL TO YARD

Report Number 5	Report Start Date 4/16/2025	Report End Date 4/16/2025
--------------------	--------------------------------	------------------------------

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK. PRESSURES. . SIBHP = 0 PSI. SIIP = 0 PSI. SITP = 0 PSI. SICP = 0 PSI. NO BLEED DOWN.

PU 1 JT. OF 2-3/8 TBG. PU & RU PWR.SWVL. MAKE CONNECTION, ESTAB. CIRC. W/AIRMIST, 1150 CFM WITH 10 BBLS WATER. 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR. **MILL OUT CIBP @7142'** DROP DOWN TO 7157' KO MIST KO AIR BLEED DOWN TBG. MAKE CONNECTIONS W/ PWR.SWVL. TAG UP @7379' ESTAB. CIRC. W/AIRMIST, 1150 CFM WITH 10 BBLS WATER. 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR. MILL OUT PLUG PARTS & C/O SAND F/ 7379' TO 7387' HARD AT THIS DEPTH CIRC. WELL CLEAN, KO MIST KO AIR BLEED DOWN TBG.

LD 1 JT. OF 2-3/8 TBG. W/PWR.SWVL. RD & RB PWR.SWVL. LD 5 MORE JTS. OF 2-3/8 TBG. TOO H WITH 115 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG. LD 3-7/8 JUNK MILL & BIT SUB.

PU 2-3/8 PUMP OUT PLUG & SN TIH DRIFTING 2-3/8 PROD. TBG. STRG. PUT ON TBG. HGR. LAND TBG. WITH 11' KB @7231.08, SN @7229.58 TBG. STRG. CONFIGURATION AS FOLLOWS.

(1) 2-3/8 PUMP OUT PLUG.

(1) 2-3/8 X 1.78 ID SN.

(1) JT. OF 2-3/8, 4.7, J-55, EUE, TBG.

(1) 2-3/8 X 2.10' PUP JT.

(229) JTS. OF 2-3/8, 4.7, J-55, EUE, TBG.

(1) 7" X .84 TBG.HGR.

LAND TBG. WITH 11' KB @7231.08, SN @7229.58.

RDFLR NDBOP NUWH 5K

RIG UP AIR LINE ON TBG. PUMP 3 BBLS OF FRESH WATER DOWN TBG., KICK IN AIR, PRESSURE TEST TUBING TO 560 PSI FOR 10 MINUTES, GOOD TEST PUMP OFF PUMP OUT PLUG AT 1100 PSI. UN-LOAD WELL KO AIR.

SECURE WELL, RIG DOWN PULLING UNIT AND EQUIPMENT, DEBRIEF WITH RIG CREW SDFTD. WILL MOVE IN THE MORNING TO THE HUERFANITO UNIT #87E.

RIG CREW TRAVEL TO YARD

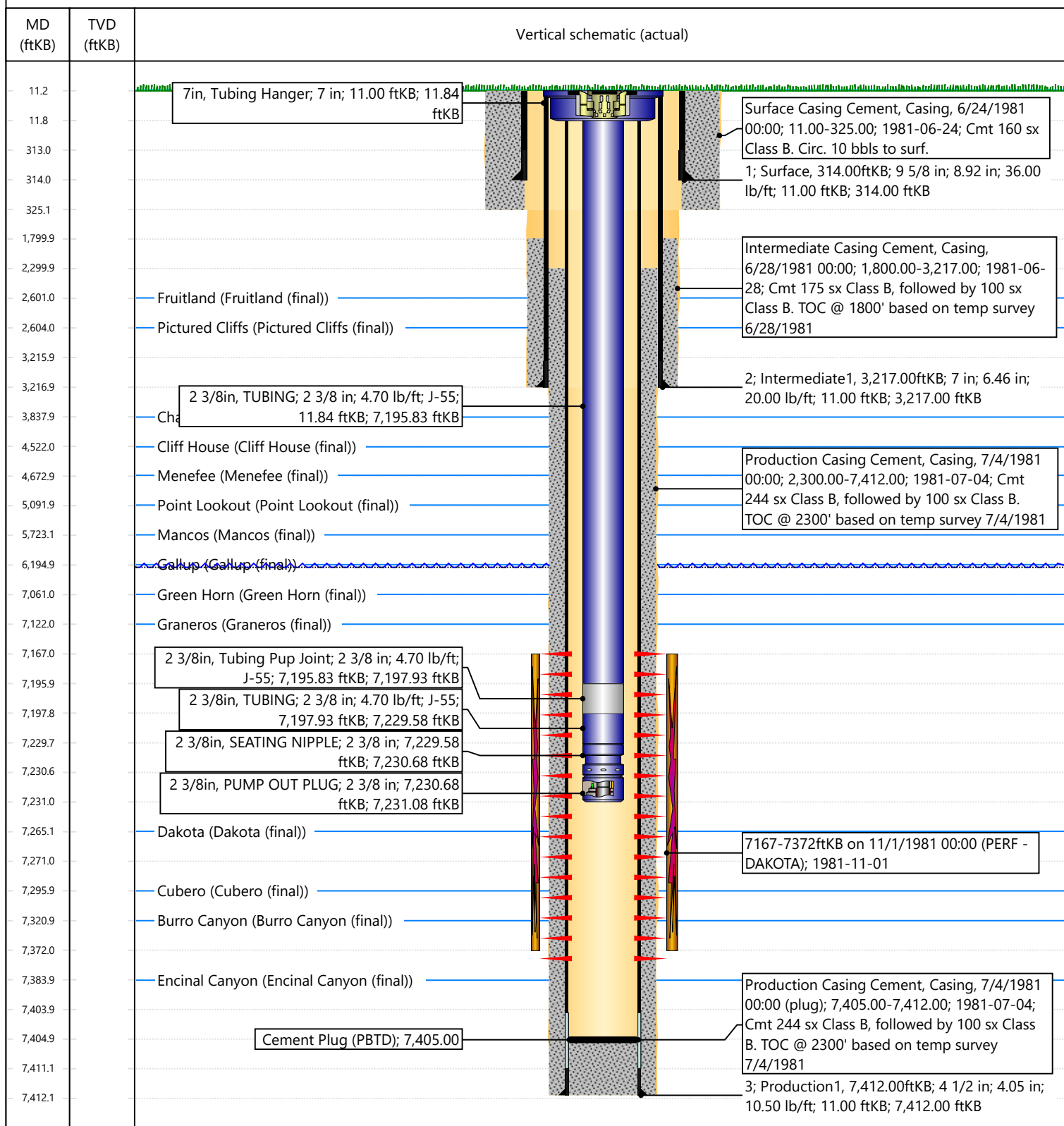


Current Schematic - Version 3

Well Name: SAN JUAN 28-7 UNIT #219E

API / UWI 3003922624	Surface Legal Location 020-028N-007W-D	Field Name DK	Route 1006	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,266.00	Original KB/RT Elevation (ft) 6,277.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 4/16/2025 15:00	Set Depth (ftKB) 7,231.08	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 6/24/1981 00:00

Original Hole [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458029

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 458029
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/23/2025