

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09766
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name HAMPTON
8. Well Number 3
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Hilcorp Energy Company	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>B</u> : <u>790</u> feet from the <u>North</u> line and <u>1550</u> feet from the <u>East</u> line Section <u>10</u> Township <u>030N</u> Range <u>011W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5741' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐ WATER SHUT OFF		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company performed a remedial rig job to shut off water production from the existing Cliffhouse formation. Parted tubing and rods were encountered. Fish were left in hole. Please see the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 5/1/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: HAMPTON #3

API: 3004509766

Field: BLANCO MV (PRO #0078

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: 105

Jobs

Actual Start Date: 1/15/2025

End Date: 2/18/2025

Report Number 1	Report Start Date 1/15/2025	Report End Date 1/15/2025
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Operation

ACCEPT HEC #105 AT 10:00 ON 1/15/25. MOB FROM THE LAMBE #2C TO THE HAMPTON #3 (10 MILE MOVE).
SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. EXTRA TIME TAKEN DUE TO TIGHT LOCATION.

ATTEMPT TO BDW. KILLED WELL W/ 40 BBLs AND MONITORED. RETURNED IN 15 MINUTES. KILLED WELL W/ 80 BBLs AND MONITORED. RETURNED TO SLIGHT BLOW IN 90 MINUTES.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 2	Report Start Date 1/16/2025	Report End Date 1/16/2025
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Operation

CREW TRAVELED TO LOCATION.

HELD PRE JOB SAFETY MEETING.

BDW TO SALES. KILLED TUBING WITH 20 BBLs. KILLED CASING WITH 40 BBLs.

L/D POLISHED ROD. L/D RODS. **RODS PARTED ON #175 DUE TO HEAVY CORROSION.** (4 RODS, 5 K-BARS AND PUMP LEFT IN TUBING).

N/D WH. UNSET TUBING ANCHOR. N/U BOP. R/U FLOOR.

PRESSURE TESTED PIPE RAMS AND BLIND RAMS TO 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED WITH WILSON SERVICES.

PULL TUBING HANGER. L/D 2-7/8" POLY LINED TBG. JT #126 THROUGH #135 HAD EXTREME CORROSION. P/U 8' PUP TO CLOSE PIPE RAMS.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 3	Report Start Date 1/17/2025	Report End Date 1/17/2025
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Operation

CREW TRAVELED TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW.

KILLED CASING WITH 40 BBLs.

CONTINUE TO L/D TUBING. **TUBING PARTED ON JT #136.** X/O TO 2-3/8" HANDLING TOOLS.

P/U OVERSHOT. TALLY AND P/U 2-3/8" TUBING. **TAGGED FISH TOP AT 4399'.**

ATTEMPT TO ENGAGE FISH. **UNABLE TO ENGAGE FISH.** REPORTED FINDINGS TO ENGINEER.

TOH WITH TUBING. L/D OVERSHOT. NO SIGNS OF FISH IN OVERSHOT.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 4	Report Start Date 1/20/2025	Report End Date 1/20/2025
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Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. RIG WOULDNT START. DIOGNOSE AND REPLACE BAD IGNITION SWITCH AND BAD MASTER SWITCH. WARM UP EQUIPMENT. BDW. KILL CASING W/ 50 BBL WATER.

SITP: N/A

SICP: 400 PSI

SIBHP: 0 PSI

BDW: 15 MIN

P/U PRODUCTION BHA (MUEL SHOE COLLAR, SN, TURNED DOWN COLLAR). TALLY AND TIH WITH TUBING (DRIFTING).

LAND TUBING AS FOLLOWS.

TUBING HANGER

1 - JTS 2-3/8" J-55 EUE WHITE BAND TUBING (31.61')

2 - 2-3/8" X 10' PUP JOINT (20.25')

136 - JTS 2-3/8" J-55 EUE WHITE BAND TUBING (4267.23')

1 - 2-3/8" X 2' PUP JOINT (2.10')

1 - JT 2-3/8" J-55 EUE WHITE BAND TUBING (31.61')

1 - SEAT NIPPLE (1.78" ID)

1 - EXP CHECK

PBTD - 4717' (NEW PBTD)

FISH - 4399'

EOT - 4365.3'

SEAT NIPPLE TOP - 4363.63'

KB - 10'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP NEW B2 AND MASTER VALVE. SHUT IN WELL.

RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. MOVE OFF HEC #105. **RIG RELEASED TO THE FIFIELD #4 ON 1/20/2025.** JOB COMPLETE.

FINAL REPORT.

WellViewAdmin@hilcorp.com



Well Operations Summary L48

Well Name: HAMPTON #3

API: 3004509766

Field: BLANCO MV (PRO #0078

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Report Number 5	Report Start Date 2/17/2025	(RETRIEVE SLICKLINE TOOLS)	Report End Date 2/17/2025
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Operation

ACCEPT HEC #105 AT 10:00 ON 2/17/25. MOB FROM THE SUNRAY E #1B TO THE HAMPTON #3 (8.5 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. EXTRA TIME TAKEN DUE TO TIGHT LOCATION AND TRUCK BREAKING DOWN WHILE SPOTTING BASE BEAM.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 6	Report Start Date 2/18/2025	Report End Date 2/18/2025
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Operation

CREW TRAVELED TO LOCATION.

HELD PRE JOB SAFETY MEETING.

SITP: 0 PSI
FCP: 100 PSI
SIBHP: 0 PSI

BDW TO SALES. KILLED CASING WITH 40 BBLS.

N/D WH. INSTALLL TWC. N/U BOP. R/U FLOOR.

PRESSURE TESTED PIPE RAMS AND BLIND RAMS TO 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED WITH WELLCHECK SERVICES.

PULL TUBING HANGER. REMOVE TWC. RDR WELLCHECK.

TOOH W/ TUBING. RECOVER 3-SLIP SETTING TOOL AND JARS STUCK IN TUBING AT ~1850'. L/D JT TOOLS STUCK IN AND REPLACE W/ NEW JOINT. CONTINUE TO TOOH W/ TUBING. RECOVER SWAB TOOLS FROM ABOVE SEAT NIPPLE. L/D LAST JOINT AND REPLACE LAST JOINT.

P/U PRODUCTION BHA (MUEL SHOE COLLAR, SN, TURNED DOWN COLLAR). TIH WITH TUBING (DRIFTING). NO TIGHT SPOT TAGGED W/ DRIFT.

LAND TUBING AS FOLLOWS. TUBING HANGER
1 - JTS 2-3/8" J-55 EUE WHITE BAND TUBING (31.61')
2 - 2-3/8" X 10' PUP JOINT (20.25')
136 - JTS 2-3/8" J-55 EUE WHITE BAND TUBING (4267.23')
1 - 2-3/8" X 2' PUP JOINT (2.10')
1 - JT 2-3/8" J-55 EUE WHITE BAND TUBING (31.61')
1 - SEAT NIPPLE (1.78" ID)
1 - EXP CHECK
PBTD - 4717'
FISH - 4399'
EOT - 4365.3' (NEW SETTING DEPTH)
SEAT NIPPLE TOP - 4363.63'
KB - 10'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP NEW B2 AND MASTER VALVE. SHUT IN WELL.

RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. RIG RELEASED TO THE THOMPSON #12E ON 2/18/2025. CREW TRAVEL HOME. JOB COMPLETE. FINAL REPORT.

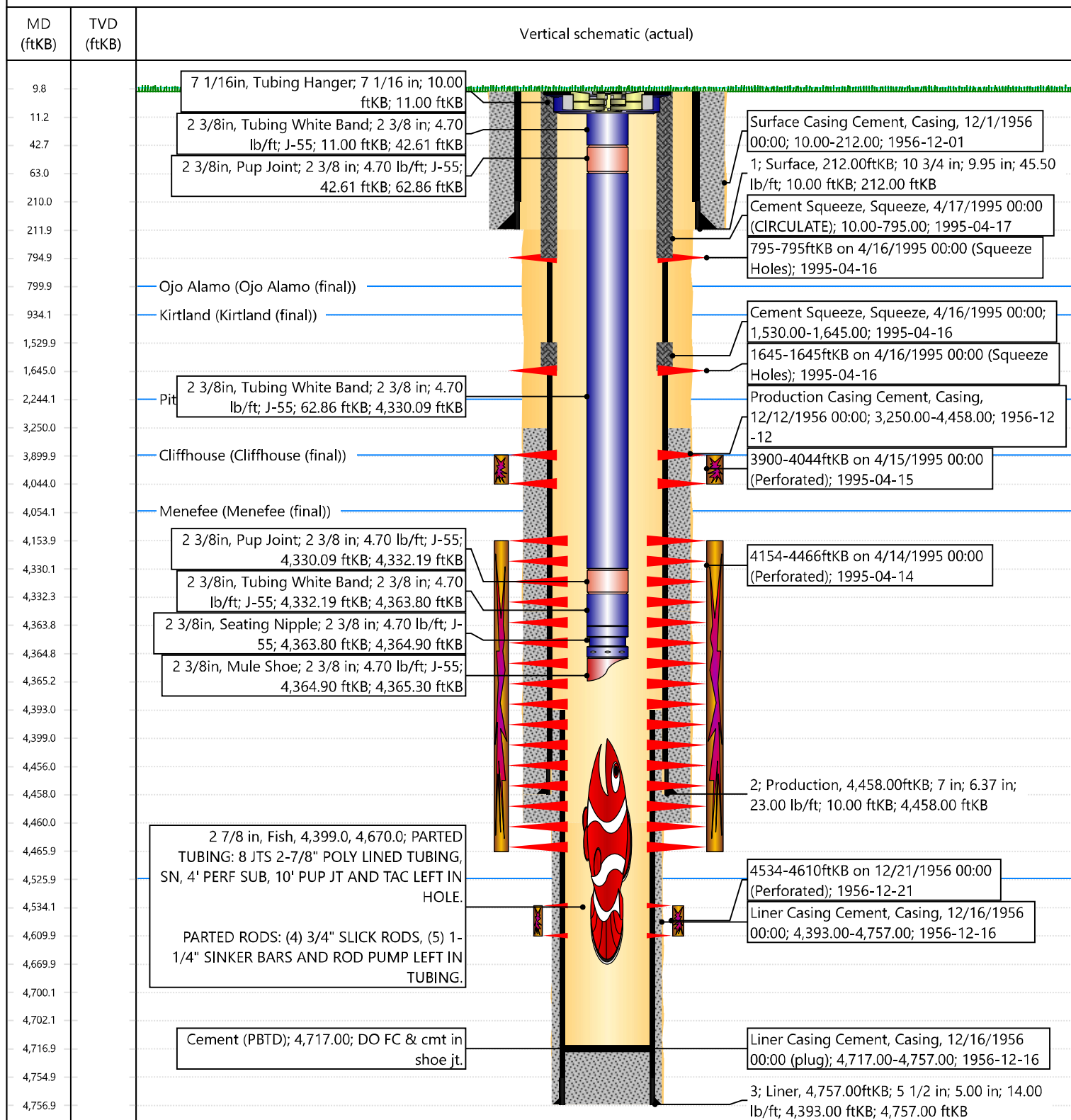


Current Schematic - Version 3

Well Name: HAMPTON #3

API/ UWI 3004509766	Surface Legal Location 010-030N-011W-B	Field Name BLANCO MV (PRO #0078	Route 0304	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,741.00	Original KB/RT Elevation (ft) 5,751.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 1/20/2025 00:00	Set Depth (ftKB) 4,365.30	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 12/1/1956 00:00

Original Hole, 30045097660000 [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 457603

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 457603
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/23/2025