

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-21631
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. E-5380-5
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name State Com N
4. Well Location Unit Letter <u>O</u> : <u>790</u> feet from the <u>South</u> line and <u>1790</u> feet from the <u>East</u> line Section <u>2</u> Township <u>29N</u> Range <u>08W</u> NMPM County <u>San Juan</u>		8. Well Number <u>10A</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6310' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco MV/Basin Mancos/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☒		OTHER: REDELIVERY ☐	
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached subtraction allocation. The well is now producing as a MV/FRC commingle per DHC-5316.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Technician - Sr. DATE 09/18/2023

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Hilcorp Energy Company PRODUCTION ALLOCATION FORM					Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019	
					Status PRELIMINARY ☒ FINAL ☐ REVISED ☐	
Commingle Type SURFACE ☐ DOWNHOLE ☒ Type of Completion NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐					Date: 09/11/2023 API No. 30-045-21631 DHC No. DHC-5316 Lease No. E-5380-5	
Well Name STATE COM N					Well No. 10A	
Unit Letter O	Section 2	Township 29N	Range 08W	Footage 790' FSL & 1790' FEL	County, State San Juan, New Mexico	
Completion Date 09/14/2023		Test Method HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒				
JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation. After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation. (No Change to Allocation from Approved DHC Application.) Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. MV 100%, FRC 0%. (No Change to Allocation from Approved DHC Application.) After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.						
NAME		DATE		TITLE		PHONE
X <i>Cherylene Weston</i>				Operations/Regulatory Tech – Sr.		713-289-2615
Cherylene Weston		09/18/2023				

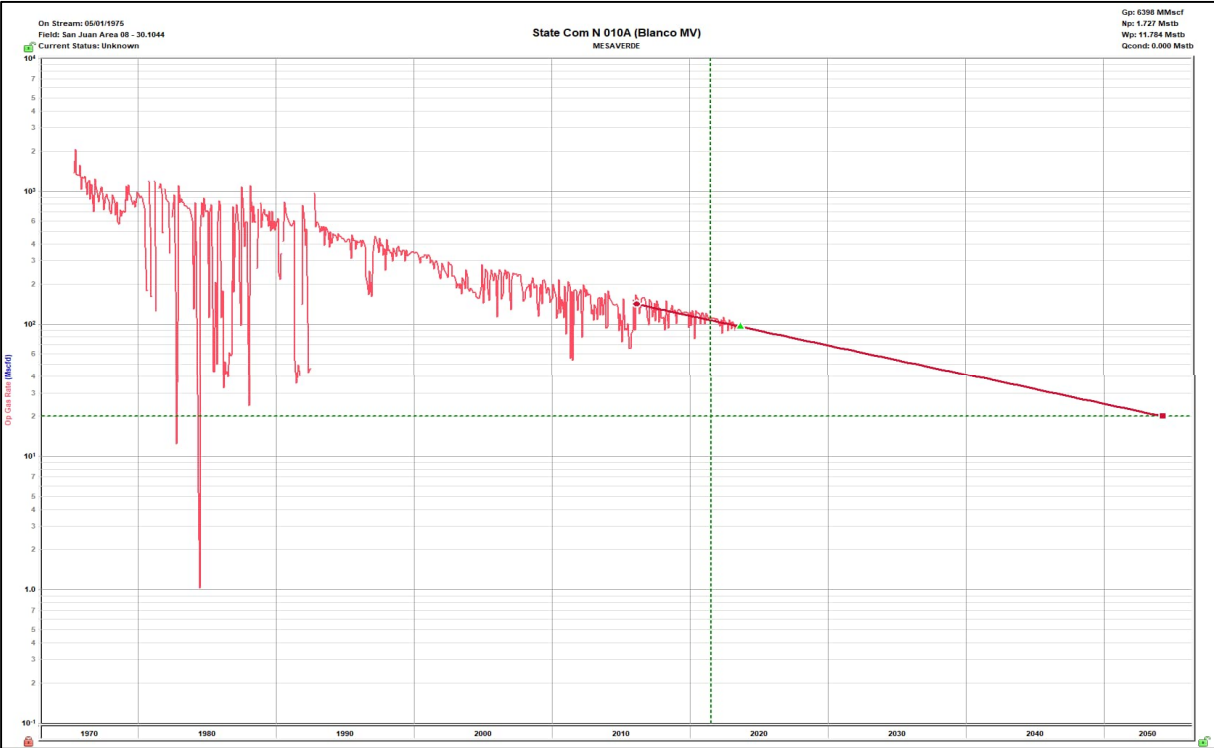
State Com N 10A Subtraction Allocation

	MV
Date	Mcf/d
Sep-23	95.78
Oct-23	95.37
Nov-23	94.96
Dec-23	94.56
Jan-24	94.15
Feb-24	93.75
Mar-24	93.36
Apr-24	92.96
May-24	92.56
Jun-24	92.17
Jul-24	91.77
Aug-24	91.37
Sep-24	90.98
Oct-24	90.59
Nov-24	90.21
Dec-24	89.82
Jan-25	89.43
Feb-25	89.06
Mar-25	88.69
Apr-25	88.31
May-25	87.94
Jun-25	87.56
Jul-25	87.19
Aug-25	86.81
Sep-25	86.44
Oct-25	86.07
Nov-25	85.7
Dec-25	85.33
Jan-26	84.96
Feb-26	84.61
Mar-26	84.26
Apr-26	83.9
May-26	83.54
Jun-26	83.19
Jul-26	82.83
Aug-26	82.47
Sep-26	82.12
Oct-26	81.77
Nov-26	81.42
Dec-26	81.07
Jan-27	80.72
Feb-27	80.38
Mar-27	80.05
Apr-27	79.71
May-27	79.37
Jun-27	79.03
Jul-27	78.69
Aug-27	78.35

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formations is the Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.

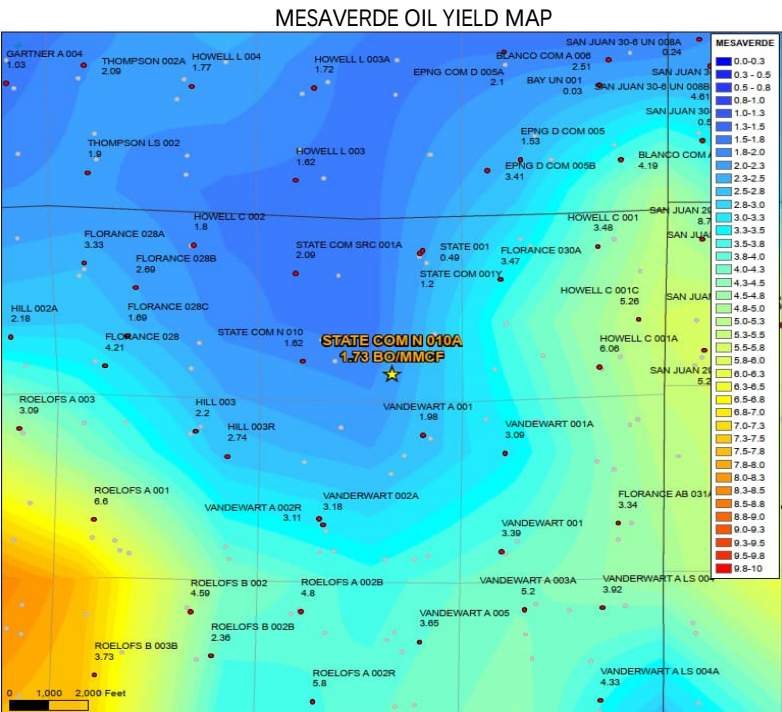
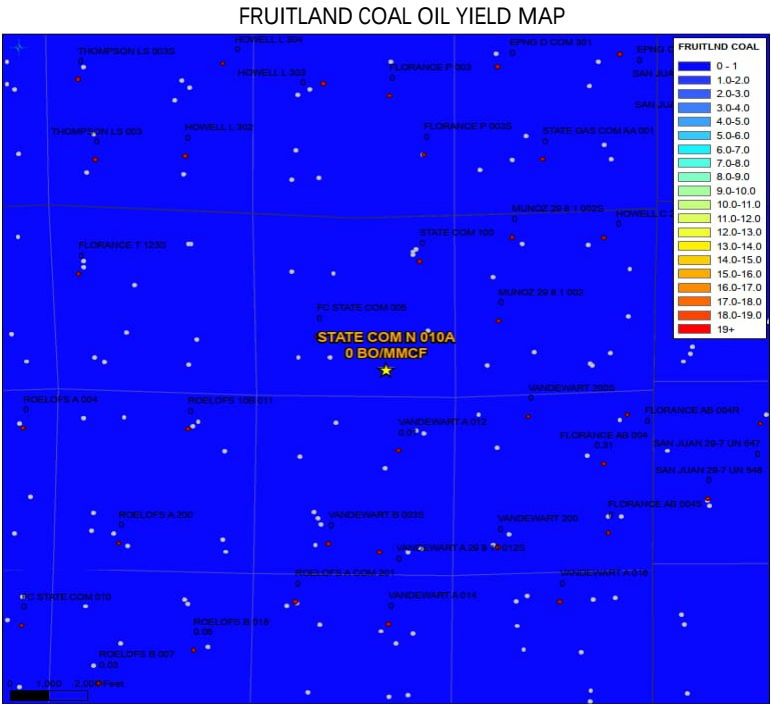


Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
MV	1.73	248	100%
FC	0	1021	0%



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 489303

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 489303
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	10/23/2025
dmcclure	The production from the well shall be allocated to each pool as stipulated within the DHC Order.	10/23/2025