

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-26625
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name FIFIELD
4. Well Location Unit Letter <u>E</u> : <u>1850</u> feet from the <u>North</u> line and <u>1115</u> feet from the <u>West</u> line Section <u>21</u> Township <u>030N</u> Range <u>011W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5754' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐ RECOMPLETE		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company performed a remedial rig job to cleanout and repair the tubing. During rig operations, the tubing parted and attempts to fish were made. Please see attached reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 05/01/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: FIFIELD #4

API: 3004526625

Field: BLANCO MV (PRO #0078

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: 105

Jobs

Actual Start Date: 1/20/2025

End Date: 1/27/2025

Report Number
1Report Start Date
1/20/2025Report End Date
1/20/2025

Operation

ACCEPT HEC #105 AT 14:00. MOB FROM THE HAMPTON #3 TO FIFIELD #4 (4 MILE MOVE). EXTRA TIME TAKEN DUE TO OLD LOCATION BEING VERY TIGHT.

SPOT RIG AND EQUIPMENT.

FTP: 70 PSI
FCP: 70 PSI
SIBHP: 0 PSI
BDW: N/A

SECURED LOCATION. WINTERIZE RIG AND EQUIPMENT.

CREW TRAVELED HOME.

Report Number
2Report Start Date
1/21/2025Report End Date
1/21/2025

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW.

SITP: 70 PSI
SICP: 70 PSI
SIBHP: 0 PSI
BDW: 2 MIN

N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PT BOP (GOOD).

TUBING PARTED (5K OVER STRING WEIGHT). PULL TUBING HANGER.

R/U PREMIER NDT SCANNING EQUIPMENT. TOO H SCANNING 2-3/8" TUBING.

40- YELLOW
6- BLUE
10- GREEN
68- RED.

DOWNGRADE DUE TO HEAVY PITTING. LIGHT SCALE OUT SIDE OF TUBING AT JT 120. MULTIPLE HOLES FROM JTS 115-124. R/D PREMIER NDT SCANNING EQUIPMENT.

W/O FISHING HAND (1 HR). P/U OVERSHOT. TALLY AND TIH W/ ALL TUBING IN DERRICK.

TALLY AND P/U 2-3/8" WHITE BAND TUBING. TAG TOP OF FISH AT 3993'.

ENGAGE FISH. WORK FISH. PULLED UPTO 5K OVER THEN CAME FREE. SLIGHT DRAG ON WEIGHT INDICATOR.

TOOH W/ ALL TUBING. L/D AND INSPECT GRAPPLE. **GRAPPLE BROKEN.** CALL AND DISCUSS W/ ENGINEER. **MADE DECISION TO DRESS OFF FISH TOP.**

SECURED LOCATION. WINTERIZE RIG AND EQUIPMENT.

CREW TRAVELED HOME.

Report Number
3Report Start Date
1/22/2025Report End Date
1/22/2025

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. WARM UP RIG AND EQUIPMENT.

SITP: N/A
FCP: 70 PSI
SIBHP: 0 PSI
BDW: 2 MINP/U 3-7/8" SKIRTED MILL. TIH W/ ALL TUBING IN DERRICK. TAG **TOF AT 3993'**.

P/U AND R/U POWER SWIVEL. R/U AIR UNIT. THAW OUT AIR UNIT. PT LINES (GOOD).

KI AIR/MIST. EST CIRC W/ AIR/FOAM UNIT AT 1350 CFM & 14 BBL/HR WATER. 1-2 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. KI AIR/MIST. UNLOAD WELL. MILL FISH TOP FROM 3993' TO 3994'.

CIRC WELL CLEAN. SAND, SCALE AND METAL IN RETURNS. KILL TUBING. RACK BACK POWER SWIVEL.

TOOH. L/D SKIRTED MILL. P/U 3-3/4" OVERSHOT W/ 3-1/16" SPIRAL GRAPPLE. TIH. TAG **FISH TOP AT 3994'**.ENGAGE FISH. WORK FISH. PULLED UPTO 55K INDICATED AND **WORKED FISH FOR 45 MIN. FISH PARTED.**

TOOH W/ ALL TUBING. L/D OVERSHOT. L/D 2 JTS OF FISH, PARTED ABOVE UPSET AT THE PIN. NOTIFY ENGINEER.

SECURED LOCATION. WINTERIZE RIG AND EQUIPMENT.

CREW TRAVELED HOME.

Report Number
4Report Start Date
1/23/2025Report End Date
1/23/2025

Operation

CREW TRAVEL TO LOCATION.



Well Operations Summary L48

Well Name: FIFIELD #4

API: 3004526625

Field: BLANCO MV (PRO #0078

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

HELD PRE JOB SAFETY MEETING. BDW. WARM UP RIG AND EQUIPMENT.

SITP: N/A
SICP: 180 PSI
SIBHP: 0 PSI
BDW: 10 MIN

SPOT FISHING TOOLS. SWAP TUBING FLOATS. P/U 3-3/4" CUT LIP OVER SHOT W/ 3" SPIRAL GRAPPLE, BUMPER SUB, JARS AND FLOAT SUB. TALLY AND P/U 3-1/8" DRILL COLLARS. P/U INTENSIFIER. P/U X/O.

TIH W/ TUBING. TAG TOP OF FISH AT 4055'.

ENGAGE FISH AT 4055'. JAR AND WORK TO FREE FISH (UP TO 55K INDICATED). FISH PARTED. TOO. L/D INTENSIFIER. STAND UP DRILL COLLARS. L/D JARS AND OVER SHOT. L/D 21.7' OF FISH.

P/U 3-3/4" CUT LIP OVER SHOT W/ 2-3/8" SPIRAL GRAPPLE, BUMPER SUB, JARS AND FLOAT SUB. TIH W/ 3-1/8" DRILL COLLARS. P/U INTENSIFIER. P/U X/O.

ENGAGE FISH AT 4077'. JAR AND WORK TO FREE FISH (UP TO 55K INDICATED). BEAT DOWN ON FISH MADE 3' ATTEMPTS TO RELEASE OFF FISH (FAIL). PULL 55K INTO FISH AND LEAVE OVER NIGHT.

SECURED LOCATION. WINTERIZE RIG AND EQUIPMENT.

CREW TRAVELED HOME.

Report Number
5Report Start Date
1/24/2025Report End Date
1/24/2025

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. WARM UP RIG AND EQUIPMENT.

SITP: N/A
SICP: 180 PSI
SIBHP: 0 PSI
BDW: 5 MIN

INDICATOR LOST 10K# OVERNIGHT. JAR AND WORK TO FREE FISH (30MIN). FISH PARTED. TOO. L/D INTENSIFIER. STAND UP DRILL COLLARS. L/D JARS AND OVER SHOT. L/D 9.7' OF FISH.

P/U 3-3/4" CUT LIP OVER SHOT W/ 3" SPIRAL GRAPPLE, BUMPER SUB, JARS AND FLOAT SUB. TIH W/ 3-1/8" DRILL COLLARS. P/U INTENSIFIER. P/U X/O. TIH W/ TUBING. TAG TOP OF FISH AT 4087'

WORK DOWN AND ENGAGE FISH AT 4087.5'. JAR AND WORK TO FREE FISH. FISH PARTED. TOO. L/D INTENSIFIER. L/D DRILL COLLARS. L/D JARS AND OVER SHOT. LD ~2 JOINTS OF 2-3/8" TUBING. TOTAL FISH RECOVERED ~5 JOINTS 2-3/8" TUBING W/ HARD SCALE. TOP OF FISH NOW AT ~4150'. FISH IS 15 JTS 2-3/8" TUBING, SEAT NIPPLE, 1 JOINT 2-3/8 TUBING W/ NOTCHED COLLAR.

SECURED LOCATION. WINTERIZE RIG AND EQUIPMENT.

CREW TRAVELED HOME.

Report Number
6Report Start Date
1/27/2025Report End Date
1/27/2025

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. W/O WIND DIRECTION TO CHANGE. W/O INNOSPEC TO PUMP SCAVENGER. WARM UP RIG AND EQUIPMENT. BDW. KILL CSG W/ 40 BBL WATER.

SITP: N/A
SICP: 180 PSI
SIBHP: 0 PSI
BDW: 10 MIN

P/U 3-3/4" OVERSHOT W/ 3" SPIRAL GRAPPLE. SN ON TOP OF GRAPPLE. TIH W/ ALL TUBING IN DERRICK (DRIFTING). TALLY AND P/U TUBING (DRIFTING). TAG FISH AT 4151'. ENGAGE FISH AND TRY TO WORK. NO MOVEMENT. RELEASE OFF FISH. SPACE OUT

ENGAGE FISH TOP W/ GRAPPLE. P/U TUBING HANGER.

LAND TUBING AS FOLLOWS.

TUBING HANGER

130 - JTS 2-3/8" J-55 EUE YELLOW BAND TUBING (4104.50')

1 - 2-3/8" X 2' PUP JOINT

1 - JT 2-3/8"J-55 EUE YELLOW BAND TUBING (31.10')

1 - SEAT NIPPLE (1.78" ID)

1 - X/O (1')

1 - 3-3/4" OVERSHOT (1')

PBTD - 4863'

FILL - 4780' (WLM)

FISH - 4151'

EOT - 4151.8' (NEW SETTING DEPTH)

SEAT NIPPLE TOP - 4148.7'

KB - 10'

L/D POWER SWIVEL. R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. PLUM SURFACE EQUIPMENT.



Well Operations Summary L48

Well Name: FIFIELD #4

API: 3004526625	Field: BLANCO MV (PRO	#0078	State: NEW MEXICO
	Sundry #:		Rig/Service: 105

Operation

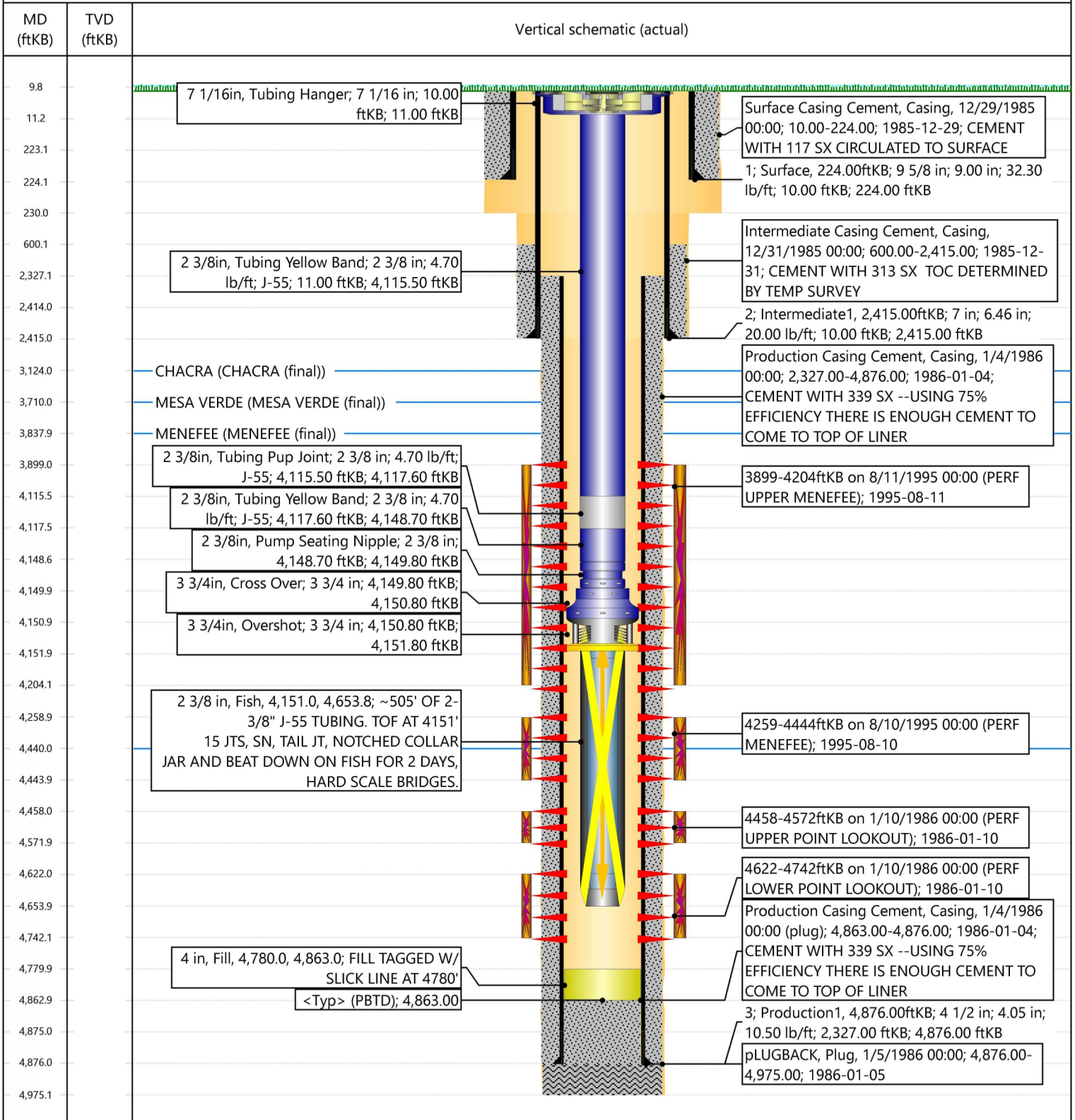
RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. MOVE OFF HEC #105. RIG RELEASED TO THE STATE GAS COM BC #2 ON 1/27/2025. JOB COMPLETE. FINAL REPORT.

Well Name: FIFIELD #4

API / UWI 3004526625	Surface Legal Location 021-030N-011W-E	Field Name BLANCO MV (PRO #0078	Route 0307	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,754.00	Original KB/RT Elevation (ft) 5,764.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings

Run Date 1/27/2025 00:00	Set Depth (ftKB) 4,151.80	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 1.90	Weight/Length (lb/ft) 4.70	Original Spud Date 12/29/1985 00:00
-----------------------------	------------------------------	-------------------------------------	------------------------------------	-------------------------------	--

Original Hole, 30045266250000 [Vertical]


Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 457575

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 457575
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/23/2025