

Well Name: FOGELSON GAS COM

Well Location: T30N / R11W / SEC 26 /
SESW / 36.778479 / -107.964204

County or Parish/State: SAN
JUAN / NM

Well Number: 1E

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF078144

Unit or CA Name: FOGELSON, PAYNE

Unit or CA Number:
NMNM73184, NMNM73715

US Well Number: 3004530274

Operator: HILCORP ENERGY
COMPANY

Subsequent Report

Sundry ID: 2850469

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 05/01/2025

Time Sundry Submitted: 11:29

Date Operation Actually Began: 01/16/2025

Actual Procedure: Hilcorp Energy performed a remedial cleanout rig operation on the subject well. See attached reports.

SR Attachments

Actual Procedure

Fogelson_Gas_Com_1E_Cleanout_SR_20250501112912.pdf

Released to Imaging: 10/23/2025 7:59:22 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: MAY 01, 2025 11:29 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 05/05/2025

Signature: Kenneth Rennick

Released to Imaging: 10/23/2025 7:5



Well Operations Summary L48

Well Name: FOGELSON GAS COM #1E

API: 3004530274

Field: Basin Dakota

State: New Mexico

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: RIO 22

Jobs

Actual Start Date: 1/16/2025

End Date: 1/23/2025

Report Number 1	Report Start Date 1/16/2025	Report End Date 1/16/2025
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Operation

ON JC GORDON D #4E, PJSM W/AOL F/RIG MOVE.

LOAD OUT TRUCKS. MOB RIG & EQUIP T/FOGELSON GC #1E (25 MILE MOVE). RIG HAD BROKEN RIM DURING MOVE TOOK EXTRA TIME T/ARRIVE.

MIRU RIG & EQUIP.

PJSM. SICP-110, SITP-110, SIBHP-0. BDW 20 MINUTES.

N/D WH & TREE. N/U BOP & TEST, OK. R/U WORK FLOOR & TBG HANDLING EQUIP.

UNLAND TBG. L/D TBG HANGER.

SWI. WINTERIZE EQUIP. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 2	Report Start Date 1/17/2025	Report End Date 1/17/2025
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Operation

CREW TRVL T/LOC.

PJSM. R/U 3" LINE. SICP-130, SITP-130, SIBP-4, BDW 20 MINUTES.

R/U SCANNER. SCAN OUT W/2-3/8" 4.7# PROD TBG F/6850'. OF 219 JNT SCANNED DG 194 JNTS DUE T/PITTING & JNT #69 HAD HOLE.

WAIT ON REPLACEMENT TBG T/BE DELIVERED. SWAP TRAILERS. (TUBOSCOPE ACCIDENTLY SENT 1000' TOO MUCH TBG).

M/U 4-3/4" BLADE BIT & STRING MILL, TALLY & TIH ON 2-3/8" 4.7#, J-55 TBG F/TRAILER T/4238' (ABOVE TOP PERF).

R/U PWR SWIVEL & HANG IN DERRICK.

SHUT IN TBG. OPEN CSG T/SALES LINE. WINTERIZE EQUIP. SECURE LOC. SDFWE.

CREW TRVL T/YARD.

Report Number 3	Report Start Date 1/20/2025	Report End Date 1/20/2025
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Operation

RIG CREW TRAVELED TO LOCATION.

SAFETY MEETING WITH CREW. TOOK PRESSURES ON WELL. TUBING 0 PSI. CASING 30 PSI. BH 0 PSI. BLOW WELL DOWN IN 10 MIINUTES.

ATTEMPT TO START RIG. EXTREME COLD MAKING IT DIFFICULT. NEW BATTERIES AND 3 DIFFIERENT STARTERS TO GET THE RIG RUNNING.

CONTINUE TRIPPING IN THE HOLE WITH THE 4-3/4" BLADE BIT & STRING MILL FROM A DEPTH OF 4238' TO A TAG UP DEPTH OF 6948'. THIS IS 150' FROM PBTD AND WE HAVE 30' OF DK PERFS COVERED UP.

RIG UP POWER SWIVEL. BRING ON AIR UNIT AT 1200 CFM WITH 12 BBL PER HOUR AIR FOAM MIST. HAD AIR UNIT ON THE WELL FOR 3 HOURS TRYING TO UNLOAD THE HOLE WITH NO SUCCESS. SHUT AIR UNIT DOWN. LAY DOWN 3 JOINTS OF TUBING.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number 4	Report Start Date 1/21/2025	Report End Date 1/21/2025
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Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING WITH CREW. TOOK PRESSURES ON WELL. CASING 130 PSI. TUBING 0 PSI. BH 0 PSI. BLOW WELL DOWN IN 12 MINUTES.

PICK UP 3 JOINTS OF TUBING. TRIP IN THE HOLE TO 6948'. SPOT IN SECOND AIR UNIT.

HAD THE RIG RUNNING. TOOK 3 HOURS TO GET THE AIR UNITS UP AND RUNNING DUE TO THE EXTREME COLD WEATHER. HAD TO REPLACE BATTERIES ON ONE OF THEM.

BRING ON BOTH AIR UNITS AT 2200 CFM WITH 12 BBL PER HOUR AIR FOAM MIST. ESTABLISH GOOD CIRCULATION IN 30 MINUTES. THE WELL UNLOADED WATER AND CONDENSATE, CLEANED OUT FILL FROM 6948' TO 7086'. TAGGED SOLID. COULD GO NO FURTHER. THIS DEPTH IS 108' BELOW THE BOTTOM DK PERF OF 6978'. THE WELL MADE 4-5 CUPS OF SAND PER 5 GALLON BUCKET TEST DURING THE INITIAL CLEAN OUT. AT THE END OF THE CLEAN OUT WE HAD IT DOWN TO A TRACE OF SAND PUMPING MULTIPLE SWEEPS. SHUT AIR UNITS DOWN.

TRIP OUT OF THE HOLE FROM 7086' TO TOP DK PERFS AT 6724'. SPOT 150 GALLONS OF 15% HCL ACID MIX. FOLLOWED BY A 1 BBL WATER FLUSH. TRIPPED OUT OF THE HOLE TO THE TOP MV PERFS AT 4299' SPOT 150 GALLONS OF 15% HCL ACID MIX. FOLLOWED BY A 1 BBL WATER FLUSH WITH H2S SCAVENGER.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number 5	Report Start Date 1/22/2025	Report End Date 1/22/2025
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Operation

RIG CREW TRAVELED TO LOCATION. START RIG AND SUPPORT EQUIPMENT.

SAFETY MEETING WITH CREW. TOOK PRESSURES ON WELL. TUBING 0 PSI. CASING 130 PSI. BH 0 PSI. BLOW WELL DOWN IN 13 MINUTES.

TRIP OUT OF THE HOLE WITH THE 4-3/4" STRING MILL AND BIT FROM A DEPTH OF 4299'.

TRIP AND BROACH IN THE HOLE WITH 2-3/8" PRODUCTION STRING. CHECK FOR FILL. NO FILL TAGGED. LAY DOWN TAG JOINTS. LAND TUBING AS FOLLOWS. 2-3/8" X/CK. 1.780 ID SEATING NIPPLE. ONE JOINT OF 2-3/8" TUBING. 2-3/8" X 2' MARKER JOINT. 216 JOINTS OF 2-3/8" TUBING. 24' OF 2-3/8" PUP JOINTS. ONE JT OF 2-3/8" TUBING AND 7 1/16" TUBING HANGER. TUBING LANDED AT 6900'. SN AT 6898'. FINAL CLEAN OUT DEPTH WAS 7086'.

BOTTOM PERF AT 6978'.



Well Operations Summary L48

Well Name: FOGELSON GAS COM #1E

API: 3004530274	Field: Basin Dakota	State: New Mexico
	Sundry #:	Rig/Service: RIO 22

Operation

ND BOP. NU WH.

PUMP A 2 BBL WATER PAD DOWN TUBING. DROP PUMP OFF BALL. PUMP A 3 BBL WATER PAD. BRING ON AIR EQUIPMENT. PRESSURE TEST TUBING TO 500 PSI. TEST GOOD. PUT AIR BACK ON THE TUBING. WALKED PRESSURE UP TO 2000 PSI. X/CK WOULD NOT PUMP OFF. BLEED OFF PRESSURE. PUMP 7 BBLS OF WATER DOWN TUBING. ATTEMPT TO PUMP X/CK OFF WITH AIR UNIT. PRESSURED UP TO 2000 PSI AGAIN. X/CK WOULD NOT PUMP OFF. BLEED OF PRESSURE.

ND WH. NU BOP. PULL TUBING HANGER TO THE RIG FLOOR AND REMOVE IT.

TRIP OUT OF THE HOLE WITH THE 2-3/8" TUBING FROM A DEPTH OF 6900'. THE PUMP OUT BALL WAS SEATED IN THE X/CK. BUT THERE WAS ABOUT 15" OF SOLIDS ON TOP OF THE BALL PREVENTING THE X/CK FROM BEING PUMPED OFF.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO THE YARD.

Report Number 6	Report Start Date 1/23/2025	Report End Date 1/23/2025
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Operation

RIG CREW TRAVELED TO LOCATION.

SAFTEY MEETING WITH CREW. TOOK PRESSURES ON WELL CASING 100 PSI, TUBING N/A. BH 0 PSI. BLOW WELL DOWN IN 10 MINUTES.

TRIP AND BROACH IN THE HOLE WITH 2-3/8" PRODUCTION STRING. LAND TUBING AS FOLLOWS. 2-3/8" PUMP OUT PLUG. 1.780 ID SEATING NIPPLE. ONE JOINT OF 2-3/8" TUBING. 2-3/8" X 2' MARKER JOINT. 217 JOINTS OF 2-3/8" TUBING. 24' OF 2-3/8" PUP JOINTS. ONE JOINT OF 2-3/8" TUBING. AND 7 1/16" TUBING HANGER. **TUBING LANDED AT 6900' (NEW DEPTH)**. SEATING NIPPLE AT A DEPTH OF 6898'. **FINAL CLEAN OUT DEPTH WAS 7086'**. BOT-TOM PERF AT 6978'.

ND BOP. NU WH. BRING ON AIR EQUIPMENT. PRESSURE TEST TUBING TO 500 PSI. TEST GOOD. PUT AIR BACK ON THE TUBING. PUMP OFF PUMP OUT PLUG AT 1200 PSI. BLOW WELL AROUND. SHUT AIR UNITS DOWN. SHUT THE WELL IN.

RIG DOWN RIG AND SUPPORT EQUIPMENT. RIG OPS COMPLETE. TURN WELL OVER TO PRODUCTION OPERATIONS.

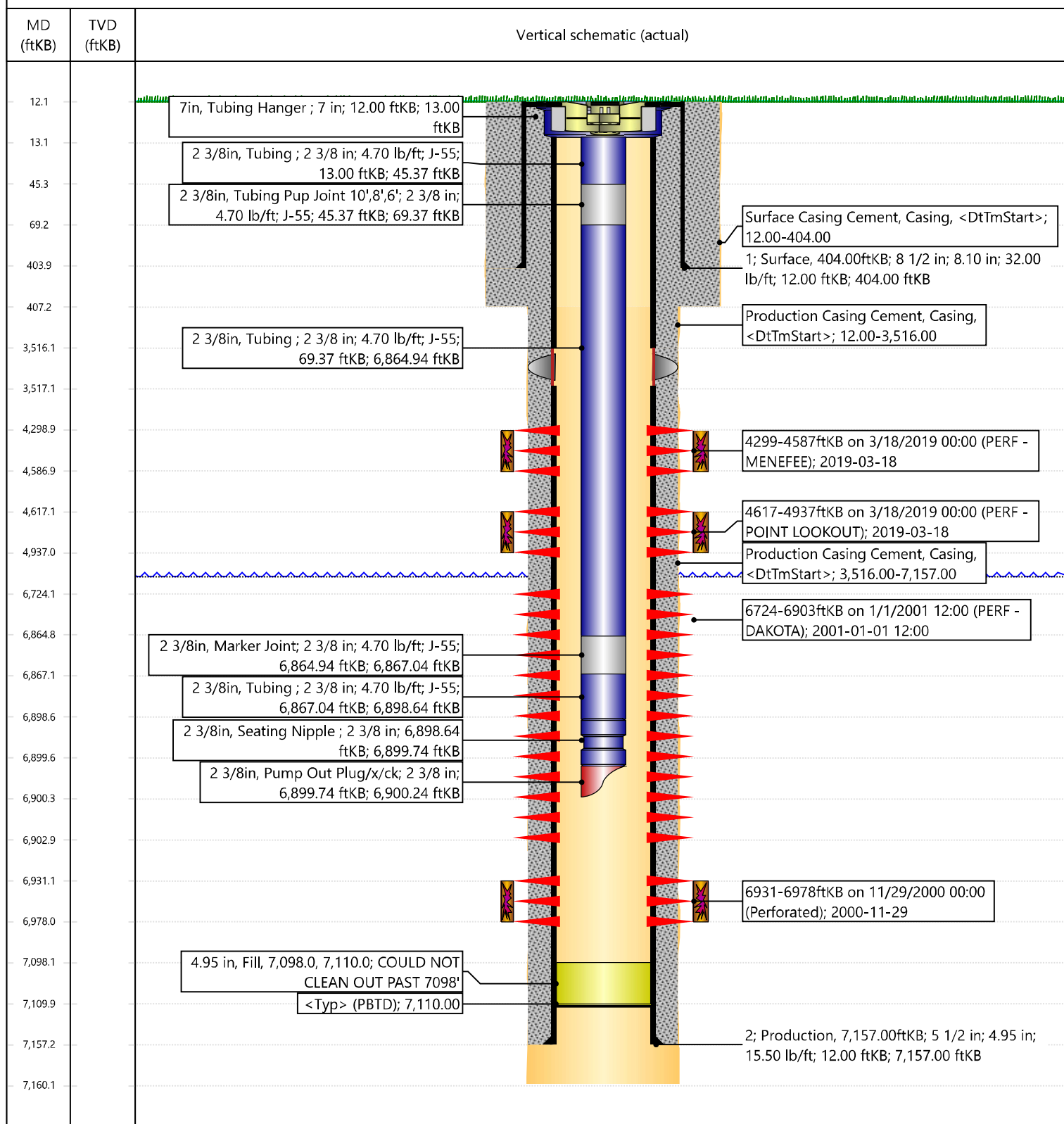


Current Schematic - Version 3

Well Name: FOGELSON GAS COM #1E

API / UWI 3004530274	Surface Legal Location T30N-R11W-S26	Field Name Basin Dakota	Route 0701	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,922.00	Original KB/RT Elevation (ft) 5,934.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 1/23/2025 13:00	Set Depth (ftKB) 6,900.24	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/21/2000 00:00

Original Hole, <WellboreIDC> [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458480

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 458480
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/23/2025