

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02306
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAROLINE
8. Well Number #003
9. OGRID Number 16696
10. Pool name or Wildcat MILLMAN; S-RVERS, EAST(46580)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter D : 330 feet from the NORTH line and 990 feet from the WEST line Section 28 Township 19S Range 28E NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB NOTES, AND MARKER PHOTOS ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/26/2025.

*As a lessee of record, it has been requested OXY PA this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 10/23/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API#: 30-015-02306
 Lease Name: Caroline
 Well No: 3
 County: Eddy
 Location: Section 28, T19S, R28E, Unit D
 Section Lines: 330' FNL & 990' FWL
 RKB Elevation: -
 DF Elevation: 3,406
 Ground Elevation: 3,405
 Date Drilled: Sep-61



FINAL WELLBORE

SPOT 30 SX CMT 212' TO SURFACE.

TIGHT SPOT IN CASING AT 319'-350'.

PERF AT 530'. GOOD RATE. GRAVITY SQZ 50 SX
CMT 542'-212' (TAG)

Surface Casing

7	"	-	-	@	204	
8	"	Hole	TOC	@	Surface	Calculated
			cmt'd w/		50	sk

Drilled with Cable Tools

PERF AT 700'. NO RATE. PERF AT 640'. NO RATE.
SPOT 15 SX CMT 701'-574' (TAG)

SET CIBP AT 1100. SPOT 15 SX CMT 1100'-915' (TAG)

Perforations (ft)

1,142 to 1,205
(Seven Rivers)

TD @ 1,250 TVD
 TD @ 1,250 TMD
 PBTD @ 1,240 TVD
 PBTD @ 1,240 TMD

Production Casing

4 1/2	"	9.5#	J55	STC	@	1,250	
6	"	Hole	TOC	@	735	Calculated	
			cmt'd w/		75	sk	

CAROLINE #003**30-015-02306****PA JOB NOTES**

Start Date	Remarks
7/22/2025	ROAD AXIS 1145 F/ CAROLINE 001 TO CAROLINE 003. (ROAD WAS NARROW AND WASHED OUT, CLEARED OUT W/ BACKHOE.)
7/22/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/22/2025	SPOT IN AND R/U WORK OVER
7/22/2025	SPOT IN PLUGGING PACKAGE
7/22/2025	LUNCH BREAK FOR CREW
7/22/2025	CHECK TBG "0", CSG "0", SFC "0"
7/22/2025	R/U AND INSPECT ROD EQ.
7/22/2025	L/D 46 5/8 RODS AND PUMP
7/22/2025	ATTEMPT TO L/D TBG. NOTICED PART AT WELL HEAD. (COLD CALL FOR REPAIR)
7/22/2025	SION
7/22/2025	CREW TRAVELED TO YARD.
7/23/2025	CREW TRAVELED TO CAROLINE 003
7/23/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/23/2025	CHECK TBG AND CSG PRESSURE "0"
7/23/2025	WAIT ON 1 CALL TO CLEAR TO BEGIN CLEARING CELLAR
7/23/2025	CLEAR OUT CELLAR W/ SAFETY CREW ON LOCATION. REPAIR AND BRACE WELL HEAD. FILL CELLAR BACK IN AND PACK W/ BACK HOE.
7/23/2025	LUNCH BREAK FOR CREW
7/23/2025	NIPPLE DOWN WELL HEAD.
7/23/2025	NIPPLE UP BOP AND LARKAN ADAPTER SPOOL. (CASING COLLAPSED AFTER SETTING BOP)
7/23/2025	COLD CALL WELDER AND BACK HOE TO CLEAR AROUND CELLAR. DUG OUT 4 FT. DID NOT FIND USABLE CASING. (DECISION MADE TO MOVE TO NEXT LOCATION)
7/23/2025	RIG DOWN WORK OVER AND PLUGGING PACKAGE.
7/23/2025	SION
7/23/2025	CREW TRAVELED TO YARD
7/29/2025	LOAD OUT AXIS 1145 FOR TRANSPORT
7/29/2025	MOVE AXIS 1145 F/ CAROLINE 005 TO CAROLINE 003 (STAGGER OUT SPOTTING IN DUE TO TIGHT ROAD AND LOCATION)
7/29/2025	R/U WORK OVER AND PLUGGING PACKAGE.
7/29/2025	CHECK TBG AND CSG PRESSURE "0"
7/29/2025	ATTEMPT MAKE UP WELLHEAD ON REPAIRED CASING, THREADS WERE DAMAGED ON WELLHEAD. COLD CALL FOR REPLACEMENT ADAPTER
7/29/2025	SION
7/29/2025	CREW TRAVELED TO YARD
7/30/2025	CREW TRAVELED TO CAROLINE 003

7/30/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/30/2025	CHECK TBG AND CSG PRESSURE "0"
7/30/2025	NIPPLE UP BOP AND ADAPTER SPOOL
7/30/2025	R/U WORKING FLOOR AND HANDLING TOOLS.
7/30/2025	SET AND TEST COFO "OK"
7/30/2025	ATTEMPT TO RELEASE PACKER. WOULD NOT RELEASE WITH TORQUE OR WEIGHT. R/U TUBING SWIVEL. FREE PACKER. R/D TUBING SWIVEL. BEGIN PULLING HUNG UP AGAIN. CONTINUE TO WORK TBG TO FREE PACKER (NOTIFY MR. LOREN W/ NMOCD, APPROVED TO CUT TBG ABOVE PACKER)
7/30/2025	R/U WIRELINE, RIH W/ SINKER BARS. TAG SEAT NIPPLE @ 1180, POOH. R/D WIRELINE.
7/30/2025	LUNCH BREAK FOR CREW
7/30/2025	R/U WIRELINE, RIH W/ JET CUTTER. TAG 1180'. CUT TBG @ 1163, POOH. R/D WIRELINE
7/30/2025	L/D 39 JTS. TBG
7/30/2025	M/U SCRAPER AND BIT. RIH W/ 36 JTS. TO 1148
7/30/2025	R/U REVERSE UNIT. CIRCULATE WELL W/ 40 BBLS GEL BRINE.
7/30/2025	POOH. L/D BIT AND SCRAPER.
7/30/2025	M/U CIBP, RIH, TAGGED UP @ 319. ATTEMPT TO WORK THRU
7/30/2025	POOH, CIBP PACKED OFF W/ RED BED. L/D CIBP
7/30/2025	M/U SCRAPER AND BIT. RIH AND ATTEMPT TO WORK THRU TIGHT SPOT @ 319. W/ 10 JTS.
7/30/2025	POOH L/D BIT AND SCRAPER, (PACKED OFF W/ RED BED)
7/30/2025	RIH OPEN ENDED AND ATTEMPT TO WORK THRU PARTED CASING
7/30/2025	POOH W/ TBG, PULLING TIGHT THRU PART
7/30/2025	SION
7/30/2025	CREW TRAVELED TO YARD
7/31/2025	CREW TRAVELED TO CAROLINE 003
7/31/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/31/2025	CHECK TBG AND CSG PRESSURE "0"
7/31/2025	SET AND TEST COFO "OK"
7/31/2025	RIH OPEN ENDED TO 1116 W/ TBG, AND PUP JT.
7/31/2025	POOH, TO SURFACE.
7/31/2025	MAKE UP CIBP, RIH TAG UP @ 350. WORK THRU DAMAGED CASING. RIH TO 1116. W/ 35 JTS.
7/31/2025	WORK TO SET CIBP, CIBP SET @ 1100. RELEASE MST.
7/31/2025	POOH, HUNG UP @ 350. PULL TBG TO SURFACE.
7/31/2025	R/U WIRELINE. RIH W/ CBL, CONDUCT CBL F/ 1099-0. R/D WIRELINE
7/31/2025	RIH W/ 34 JTS AND PUPS TO 1100.
7/31/2025	R/U CMT PUMP, PLUG 1) SPOT 15SX @ 1100, 3.5 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 217'. DISP TO 882 W/ 3.4 BBLS GEL BRINE. (NOTIFY NMOCD. PER NMOCD TO PERF @ 700'.)
7/31/2025	POOH 11 STDS TO DERRICK

7/31/2025	WOC, LUNCH BREAK FOR CREW
7/31/2025	RIH TAG TOC @ 915 W/ 29. JTS. L/D 17 JTS. SET PACKER @ 382.
7/31/2025	RIH W/ 6X 1-9/16 HSC. PERF @ 700. POOH, R/D WIRELINE.
7/31/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. PRESSURE UP TO 1250. NO RATE. NOTIFY NMOCD (MR. LOREN, REQUEST TO PERF @ 640)
7/31/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 640. POOH, R/D WIRELINE.
7/31/2025	R/U REVERSE UNIT, ESTABLISH INJECTION RATE. PRESSURE UP TO 1200, (NOTIFY NMOCD / MR. LOREN, APPROVED TO DROP AND SPOT
7/31/2025	RELEASE PACKER. RIH TO 701 W/ 22 JTS.
7/31/2025	R/U CMT PUMP, PLUG 2) SPOT 15SX @ 701. 3.5 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 217', DISP TO 482 W/ 1.8 BBLS GEL BRINE.
7/31/2025	POOH TO "0". TO ENSURE RED BED WONT CAVE IN ON TOP OF PACKER
7/31/2025	SION
7/31/2025	CREW TRAVELED TO YARD
8/1/2025	CREW TRAVELED TO CAROLINE 003
8/1/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/1/2025	CHECK TBG AND CSG PRESSURE "0"
8/1/2025	SET AND TEST COFO "OK"
8/1/2025	RIH TAG TOC @ 574. POOH TO 385. SET PACKER
8/1/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 530 (PER MR. LOREN W/ NMOCD.)
8/1/2025	R/U REV. UNIT. ESTBLISH INJECTION RATE. 2.5 BPM @ 100 PSI.
8/1/2025	RIH W/ 17 JTS. EOT @ 542.
8/1/2025	PLUG 2) GRAVITY SQZ 50SX @ 542. 11.75 BBLS CLASS C CMT. 14.8# 1.32 YIELD COVERING 723'.
8/1/2025	POOH TO "0" L/D PACKER
8/1/2025	WOC
8/1/2025	RIH TAG TOC @ 212'
8/1/2025	R/U CMT PUMP, PLUG 3) SPOT 30SX @ 212', 7.0 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 434'. CIRC CMT TO SURFACE.
8/1/2025	POOH TO SURFACE.
8/1/2025	R/D WORKING FLOOR, L/D HANDLING TOOLS.
8/1/2025	NIPPLE DOWN BOP,
8/1/2025	R/D WORKOVER AND PLUGGING PACKAGE.
8/1/2025	SION
8/1/2025	CREW TRAVELED TO YARD
8/26/2025	CUT AND CAP WHD











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519538

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 519538
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/28/2025