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 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-02307
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAROLINE
8. Well Number #004
9. OGRID Number 16696
10. Pool name or Wildcat MILLMAN; S-RVERS, EAST(46580)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB NOTES, AND MARKER PHOTOS ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/22/2025.

As a lessee of record, it has been requested OXY PA this well.

Spud Date:

09/28/1961

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 10/24/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

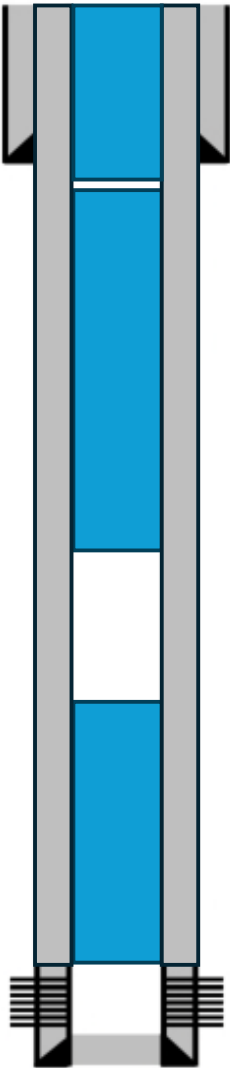
Conditions of Approval (if any):

API#: 30-015-02307
Lease Name: Caroline
Well No: 4
County: Eddy
Location: Section 28, T19S, R28E, Unit E
Section Lines: 1650' FNL & 330' FWL
RKB Elevation: -
DF Elevation: 3,384
Ground Elevation: -
Date Drilled: Sep-61



FINAL WELLBORE

SPOT 90 SX CMT 220' TO SURFACE



Surface Casing					
7	"	-	-	@	206
8	"	Hole	TOC	@	Surface
			cmt'd w/	50	Calculated
					sks

Drilled with Cable Tools

SPOT 75 SX CMT 510'-220' (TAG)

SPOT 30 SX CMT 1052'-787' (TAG)

Perforations (ft)	
1,100	to 1,172
(Seven Rivers)	

TD @ 1,190 TVD
TD @ 1,190 TMD
PBD @ 1,180 TVD
PBD @ 1,180 TMD

Production Casing					
4 1/2	"	9.5#	J55	STC	@ 1,190
6	"	Hole	TOC	@	503
			cmt'd w/	100	Calculated
					sks

CAROLINE #004**30-015-02307****PA JOB NOTES**

Start Date	Remarks
8/4/2025	CREW TRAVELED TO CAROLINE 003
8/4/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/4/2025	LOAD OUT AXIS 1145 FOR TRANSPORT
8/4/2025	ROAD AXIS 1145 F/ CAROLINE 003 TO CAROLINE 004
8/4/2025	SPOT IN WORK OVER AND PLUGGING PACKAGE. STAGE OUT DUE TO TIGHT LOCATION,
8/4/2025	R/U WORK OVER
8/4/2025	LUNCH BREAK FOR CREW
8/4/2025	DIG OUT CELLAR TO EXPOSE WELL HEAD, ATTEMPT TO MAKE REPAIRS. NOTICED EXTENSIVE DAMAGE TO CASING AND WELL HEAD. (COLD CALL FOR BACKHOE AND EMERGENCY 1 CALL)
8/4/2025	R/D WORK OVER AND PLUGGING PACKAGE.
8/4/2025	MOVED OPEN TOP AND PACKAGE TO MAKE ROOM FOR DIGGING
8/4/2025	SION
8/4/2025	CREW TRAVELED TO YARD
8/5/2025	CREW TRAVELED TO CAROLINE 004
8/5/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/5/2025	WAIT ON ONE CALL TO CLEAR.
8/5/2025	DIG OUT AROUND WELLHEAD LOOKING FOR GOOD CASING. CUT CASING, FOUND MORE DAMAGED CASING. DIG DOWN AND FOUND GOOD CASING. CUT SURFACE CASING. PLATE UP CASING. INSTALL COLLAR AND BUILD UP VALVES. CUT OFF PRODUCTION CASING, INTALL WELLHEAD. BACK FILL AND COMPACT SURFACE. (HAD ISSUES WITH EQUIPMENT DURING REPAIRS)
8/5/2025	SPOT IN AND RIG UP WORK OVER
8/5/2025	DRESS OUT WELLHEAD AND RISER, NIPPLE UP BOP AND ADAPTER SPOOL
8/5/2025	R/U WORKING FLOOR AND HANDLING TOOLS.
8/5/2025	PULL 1 JT TBG. FROM WELL. MAKE UP BIT AND SCRAPER, ATTEMPT TO RIH TAGGED UP @ 20FT. WORK THRU TAGGED UP @ 30FT. LAY DOWN BIT AND SCRAPER.
8/5/2025	PICK UP TBG OPEN ENDED. TAGGED UP @ 191'. WORKED THRU. TAGGED UP @ 287. ATTEMPTED TO WORK THRU.
8/5/2025	R/U REV. UNIT. CIRCULATE WELL. BROKE CIRCULATION @ 20BBLS. CIRCULATE 30 BBLS GEL BRINE. (60% RUST, 20% RED BED, 20% SALT ROCKS, ESTIMATED RETURNS)
8/5/2025	CONTINUE PICKING UP TBG. WORKED TBG DOWN F/ 287-446. COULD NOT PASS.
8/5/2025	R/U REVERSE UNIT CIRCULATE WELL W/ 30 BBLS GEL BRINE. (CALL FOR POWER SWIVEL AND FLOW BACK TANK)
8/5/2025	POOH WORKING THRU TIGHT SPOTS TO SURFACE.
8/5/2025	SION
8/5/2025	CREW TRAVELED TO YARD
8/6/2025	CREW TRAVELED TO CAROLINE 004
8/6/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.

8/6/2025	CHECK TBG AND CSG PRESSURE "0"
8/6/2025	SET AND TEST COFO "OK"
8/6/2025	R/U POWER SWIVEL, STRIPPER HEAD AND FLOW BACK TANK
8/6/2025	MAKE UP BIT, REAM OUT F/ 20' TO 130',
8/6/2025	RIG DOWN POWER SWIVEL
8/6/2025	PICK UP TBG. TAGGED SOLID @ 191. ATTEMPT TO WORK THRU,
8/6/2025	LUNCH BREAK FOR CREW
8/6/2025	R/U POWER SWIVEL
8/6/2025	REAM OUT F/ 191-988', W 31 JTS TBG. (BACK REAM EVERY CONNECTION, HEAVY LOSS OF RETURNS)
8/6/2025	R/D POWER SWIVEL.
8/6/2025	POOH L/D BIT. PULLING SLOWLY TO AVOID TIGHT SPOTS
8/6/2025	SION
8/6/2025	CREW TRAVELED TO YARD
8/7/2025	CREW TRAVELED TO CAROLINE 004
8/7/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/7/2025	CHECK TBG AND CSG PRESSURE "0"
8/7/2025	SET AND TEST COFO "OK"
8/7/2025	RIH TO 957, W/ 30 JTS.
8/7/2025	R/U POWER SWIVEL, AND STRIPPER HEAD RUBBER
8/7/2025	REAM DOWN TO 988, BEGIN MILLING DOWN F/ 988 TO 1084 W/ 34 JTS.
8/7/2025	R/D POWER SWIVEL AND RUBBER
8/7/2025	PUMP 20 BBLS GEL BRINE AHEAD TO REGAIN CIRCULATION. PLUG 1) SPOT 30SX @ 1052, 7.05 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 432', DISP TO 620 W/ 3 BBLS GEL BRINE. (APPROVED TO SPOT PER NOMCD MR. L. DIEDE)
8/7/2025	POOH TO SURFACE. L/D BIT. HANGING UP ON COLLARS.
8/7/2025	WOC, LUNCH BREAK FOR CREW
8/7/2025	RIH, WORKING THRU PARTED CASING @ 400'. TAG TOC @ 787. W/ 25 JTS.
8/7/2025	CIRCULATE WELL W/ 30 BBLS F/W.
8/7/2025	POOH TO SURFACE. COLLARS HITTING ON PARTED CASING.
8/7/2025	R/U WIRELINE. RIH W/ CBL. HAD ISSUES, WORKING DOWN AND UP THRU PARTED CASING. RUN CBL F/ 350-0. POOH, TIE IN CENTRALIZERS AND RE RUN ATTEMPT TO SAME SPOT. R/D WIRELINE. (CALLED FOR SMALLER LOGGING TOOLS.)
8/7/2025	SION
8/7/2025	CREW TRAVELED TO YARD.
8/8/2025	CREW TRAVELED TO CAROLINE 004
8/8/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/8/2025	CHECK TBG AND CSG PRESSURE "0"
8/8/2025	SET AND TEST COFO "OK"
8/8/2025	R/U WIRELINE. RIH W/ 1-9/16 CBL TOOLS. COULD NOT MAKE IT PASSED 350', R/D WIRELINE
8/8/2025	RIH W/ TBG TO 350, WORK THRU CASING PART.
8/8/2025	R/U WIRELINE, ATTEMPT TO RUN THRU TBG W/ CBL, COULD NOT PASS. R/D WIRELINE
8/8/2025	POOH TO SURFACE. L/D MULE SHOE AND PUP.

8/8/2025	R/U WIRELINE, RIH AND RUN CBL F/ 350-0. R/D WIRELINE
8/8/2025	RIH TO 510. W/ 16 JTS. WORKING THRU WITH PUP AND MULE SHOE.
8/8/2025	R/U WIRELINE MAKE FINAL ATTEMPT TO RUN CBL. DID NOT MAKE IT OUTSIDE OF MULE SHOE
8/8/2025	APPROVED TO SPOT PER MR LOREN DIEDE @ NMOCD, PLUG 2) SPOT 75 SX @ 510, 17.6 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 1085'. DISP W/ 1 BBL GEL BRINE.
8/8/2025	POOH TO SURFACE.
8/8/2025	WOC, LUNCH BREAK FOR CREW
8/8/2025	RIH TAG TOC @ 220, (NOTIFY MR. LOREN D. W/ NMOCD, AWAIT RESPONSE.)
8/8/2025	SION
8/8/2025	CREW TRAVELED TO YARD.
8/11/2025	CREW TRAVELED TO CAROLINE 004
8/11/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/11/2025	CHECK TBG AND CSG PRESSURE "0"
8/11/2025	SET AND TEST COFO "OK"
8/11/2025	PRESSURE TEST CASING TO 750 PSI "OK" HELD FOR 30 MIN (PER LOREN D. @ NMOCD)
8/11/2025	(APPROVED TO SPOT TO SURFACE F/ 220-0) PLUG 3) SPOT 90SX @ 220, 21.1 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 1302'. CIRC CMT TO SURFACE.
8/11/2025	L/D TBG TO SURFACE.
8/11/2025	R/D WORKING FLOOR AND HANDLING TOOLS.
8/11/2025	NIPPLE DOWN BOP AND ADAPTER SPOOL
8/11/2025	R/D WORK OVER AND PLUGGING PACKAGE.
8/11/2025	LUNCH BREAK FOR CREW
8/22/2025	CUT AND CAP WHD









Sante Fe Main Office
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General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519681

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 519681
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/28/2025