

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-02309
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAROLINE
8. Well Number #006
9. OGRID Number 16696
10. Pool name or Wildcat MILLMAN; S-RVERS, EAST(46580)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB NOTES, AND MARKER PHOTOS ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/26/2025.

As a lessee of record, it has been requested OXY PA this well.

Spud Date:

03/14/1962

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

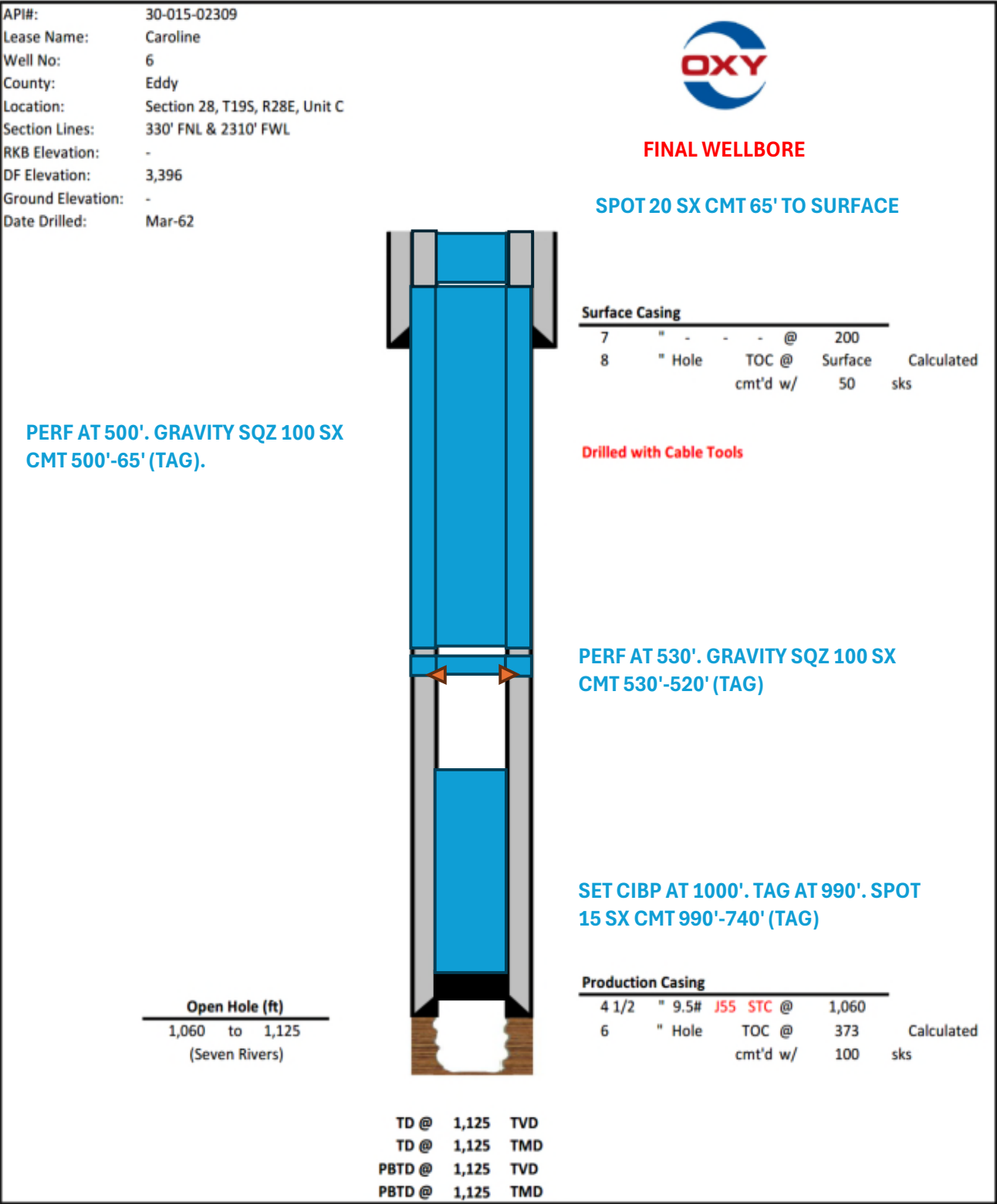
SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 10/24/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



CAROLINE #006**30-015-02309****PA JOB NOTES**

Start Date	Remarks
8/11/2025	LOAD OUT AXIS 1145.
8/11/2025	ROAD OUT AXIS 1145 F/ CAROLINE 004 TO CAROLINE 006, STAGE IN DUE TO TIGHT LOCATION
8/11/2025	SPOT IN AXIS 1145 AND RIG UP WORK OVER
8/11/2025	LAY DOWN 46 RODS, TIGHT CONNECTIONS
8/11/2025	NIPPLE DOWN WELLHEAD FOR REPAIRS. DUG DOWN TO 4FT. DID NOT FIND GOOD CASING.
8/11/2025	RIG DOWN WORK OVER, PULL AHEAD FOR BACKHOE CLEARANCE
8/11/2025	DUG DOWN TO FIND DECENT CASING. BLOCKED UP AND REPLACED DAMAGED CASING. PREP FOR REPLACEMENT. HEAD
8/11/2025	SION
8/11/2025	CREW TRAVELED TO YARD
8/12/2025	CREW TRAVELED TO CAROLINE 006
8/12/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/12/2025	CHECK TBG AND CSG "0"
8/12/2025	MAKE REPAIRS TO CASING, BACKFILL CELLAR, MAKE UP REPLACEMENT WELLHEAD,
8/12/2025	NIPPLE UP BOP AND WELLHEAD ADAPTER
8/12/2025	R/U WORKING FLOOR, AND HANDLING EQ.
8/12/2025	SET AND TEST COFO "OK"
8/12/2025	WORK TO FREE STUCK TBG. LAY DOWN 31 JTS.TBG
8/12/2025	LUNCH BREAK FOR CREW
8/12/2025	M/U BIT AND SCRAPER, RIH W/ 32 JTS TO 1020.
8/12/2025	CIRCULATE WELL W/ 30 BBLS GEL BRINE.
8/12/2025	POOH, L/D BIT AND SCRAPER
8/12/2025	M/U CIBP, AND MST. RIH W/ 32 JTS. TBG.
8/12/2025	SET CIBP @ 1000'. RELEASE MST.
8/12/2025	R/U WIRELINE. M/U LUBRICATOR.
8/12/2025	RIH W/ CBL. RUN F/ 1000-0. TOPPING OFF WELL AS NEEDED.
8/12/2025	R/D WIRELINE. AND LUBRICATOR
8/12/2025	SION
8/12/2025	CREW TRAVELED TO YARD
8/13/2025	CREW TRAVELED TO CAROLINE 006
8/13/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/13/2025	CHECK TBG AND CSG PRESSURE "0"
8/13/2025	SET AND TEST COFO "OK"
8/13/2025	RIH TAG CIBP @ 990',
8/13/2025	CIRCULATE WELL W/ 30BBLS F/W
8/13/2025	R/U WIRELINE AND LUBRICATOR RUN CBL F/ 990-0. R/D WIRELINE.

8/13/2025	RIH W/ TBG TO 990 W/ 31 JTS.
8/13/2025	SPOT 15SX @ 990, 3.5 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 217'.
8/13/2025	DISP TO 772 W/ 2.9 BBLS GEL BRINE.
8/13/2025	POOH TO SURFACE.
8/13/2025	WOC. LUNCH BREAK FOR CREW
8/13/2025	RIH TAG TOC @ 740, (NOTIFY MR LOREN D. @ NMOCD REQUEST TO PERF @ 585)
8/13/2025	POOH TO SURFACE.
8/13/2025	R/U WIRELINE, RIH W/ 6X 1-9/16 HSC. PERF @ 530 (PER NMOCD)
8/13/2025	ESTABLISH INJECTION RATE. 2.5 BPM "0" PSI. NO FLOW
8/13/2025	APPROVED BY NMOCD TO GRAVITY SQZ. PLUG 2) SPOT/GRAVITY SQZ 100SX @ 542, 23.5 BBLS CLASS C CMT. 14.8# 1.32 YIELD, COVERING 1446'. DISP W/ 1.5 BBLS GEL BRINE. (WELL ON VAC.)
8/13/2025	POOH TO SURFACE.
8/13/2025	WOC
8/13/2025	RIH. TAG TOC @ 520.
8/13/2025	POOH TO SURFACE.
8/13/2025	SION
8/13/2025	CREW TRAVELED TO YARD.
8/14/2025	CREW TRAVELED TO CAROLINE 006
8/14/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/14/2025	CHECK TBG AND CSG PRESSURE "0"
8/14/2025	SET AND TEST COFO "OK"
8/14/2025	M/U 32-A PACKER. RIH W/ SINGLE AND PUP. TO 42 FT. FILL WELL W/ 16 BBLS GEL BRINE. SET PACKER @ 42'.
8/14/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 500. POOH. R/D WIRELINE.
8/14/2025	RIH W/ 16 JTS. EOT @ 510.
8/14/2025	R/U CMT PUMP, PLUG 3) GRAVITY SQZ 100SX @ 500. 23.5 BBLS CLASS C CMT. 14.8# 1.32 YIELD COVERING 1446'. CIRCULATE CEMENT TO SURFACE @ +/- 1BPM. DEPENDING ON RETURN RATES.
8/14/2025	POOH
8/14/2025	WOC. LUNCH BREAK FOR CREW.
8/14/2025	RIH TAG TOC @ 65'. (NOTIFY MR. LOREN B. W/ NMOCD. APPROVED TO SPOT OUT)
8/14/2025	PLUG 4) SPOT 20SX @ 65', 4.7 BBLS CLASS C CMT. 14.8# 1.32 YIELD COVERING 289'. CIRC CMT TO SURFACE.
8/14/2025	POOH TO SURFACE. R/D WORKING FLOOR AND HANDLING EQ.
8/14/2025	NIPPLE DOWN BOP AND ADAPTER SPOOL.
8/14/2025	R/D WORK OVER AND PLUGGING PACKAGE.
8/14/2025	SION
8/14/2025	CREW TRAVELED TO YARD.
8/26/2025	CUT AND CAP WHD











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519746

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 519746
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/28/2025