

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21473
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DASCO ENERGY CORP		6. State Oil & Gas Lease No. LG-6135
3. Address of Operator PO BOX 755, HOBBS, NM 88241		7. Lease Name or Unit Agreement Name Crawford State
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>510</u> feet from the <u>West</u> line Section <u>4</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>003</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3283' GR		9. OGRID Number <u>5831</u>
		10. Pool name or Wildcat Stateline; Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*[Signature]*

TITLE \_\_\_\_\_ Agent \_\_\_\_\_ DATE 10/28/2025

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Crawford State #3

API 30-025-21473

Lea County, New Mexico

Plugging procedure

9/25/2025

DROVE TO LOCATION INSPECTED ALL EQUIPMENT, UNABLE TO FIND ANCHORS. BUTCHES WILL SET NEW ANCHORS. SJR HAULED OFF ALL FLUIDS, VALENTINE BACK DRAGGED LOCATION / ROAD. MCVAY STARTING TO HAUL OFF ALL EQUIPMENT ON LOCATION.

10/7/2025

PRE-TRIP RIG DRIVE TO LOCATION HELD JSA MEETING. R/U PULLING UNIT UNHANG WELL WORK STUCK PUMP FOR 2 HRS. PUMP RELEASED, ROD WEIGHT 14PTS. TBG DID NOT GO ON VACUUM. RODS FULL OF PARAFFIN, SEAT PUMP BACK SECURE WELL SHUT DOWN. 1:30PM DEPART LOCATION.

10/8/2025

AOL HELD JSA MEETING, PUMP 20BBL DOWN TBG DID NOT LOAD ON STRONG VACUUM. UNSEAT PUMP HOT WATER TBG / RODS @ 200 DEGREES. R/U ROD EQUIPMENT. POOH L/D 22'X1,25PR W/ 10' LINER, (2',2',2'-7/8" SUBS), 109-7/8"RODS, 211-3/4" RODS, 20X1.75X16' PUMP. SECURE WELL SHUT DOWN. 4:30PM DEPART LOCATION.

10/9/2025

AOL HELD JSA MEETING, DIG OUT 13 3/8 CSG VALVE, THERE IS NO 8 5/8 VALVE, CSG WAS PULLED ON 8/9/1974. UNFLANGE WELL UNSET TAC N/U BOP. R/U TBG EQUIPMENT. TBG WEIGHT 38PTS, POOH W/ 2 3/8 TBG 4' SUB, 250JTS, 5.5 TAC, 6JTS, SN, PERF SUB, MUD JT. 12PM R/U TWG RIH W/ GAUGE RING 8100' POOH. RIH SET CIBP @ 8074'. HOOK UP GUNS UP VAC TRUCK TO CSG TOP OFF WELL. RIH W/ CBL LOG WELL FROM 8074' - 0'. MAKE 2 RUNS DUMP BAIL 35' CLASS H CMT ON CIBP CTOC @ 8039'. POOH R/D RELEASE WL. SECURE WELL SHUT DOWN. 7:30PM DEPART LOCATION.

10/10/2025

AOL HELD JSA MEETING, NO PRESSURE ON CSG OPEN BOP. HOOK UP VAC TRUCK TO CSG, R/U GT'S TBG TESTERS, TEST 2 3/8 TBG 6000# BELOW SLIPS. RIH W/ 251JTS, 4' PERF

SUB TAGGED TOC @ 8039'. L/D 3 BAD JTS. R/D TBG TESTERS SECURE WELL SHUT DOWN. GUNS UP WILL SET 2 500BBL FRAC TANK LOAD 1 TANK W/ 400BBL 10# BRINE THIS WEEKEND. MCVAY CEMENTING WILL BRING IN EQUIPMENT MONDAY MORNING. MCVAY P/U SKYSTRACK. 1PM DEPART LOCATION.

10/13/2025

AOL HELD JSA MEETING, 2 - 500BBL FRAC TANKS ON LOCATION. 1 TANK LOADED W/ 400BBL 10# BRINE. 2ND TANK FOR RETURNS. 1PM R/U MCVAY CEMENT EQUIPMENT. EOT @ 8039' CIRC HOLE W/ 200BBL 10# MLF. PRESSURE TEST CSG 500# HOLDING NO BUBBLES. 4:30PM PUH L/D 21 JTS EOT @ 7350' SECURE WELL SHUT DOWN. 5PM DEPART LOCATION.

10/14/2025

AOL HELD JSA MEETING, WELL STATIC NO BUBBLES. EOT @ 7350' BREAK CIRC SPOT 35 SXS CLASS H CMT 15.6# 7.23 BBL SLURRY, DISPLACE 28.44BBL 10# MLF CTOC @ 7047'. PUH L/D 48JTS EOT @ 5825' BREAK CIRC SPOT 30SXS CLASS H 15.6# 6.19 BBL SLURRY, DISPLACE 21.53 BBL 10# MLF CTOC @ 5565'. S/B 30 STANDS WOC 4HRS. 4PM RIH TAG CMT @ 5533' POOH S/B 72 STANDS SECURE WELL SHUT DOWN. DEPART LOCATION.

10/15/2025

AOL HELD JSA MEETING. WELL STATIC NO PRESSURE OR BUBBLES. RIH W/ PACKER @ 4032' LOAD CSG SET PACKER W/ 17PTS PRESSURE TEST 500# HOLDING RELEASE PRESSURE. R/U WL RIH PERF @ 4593' POOH. ESTAB INJEC RATE 1.5BBL MIN 0# SURFACE CSG HAS FULL RETURNS. MIX 50SXS CLASS C 14.8# 11.75BBL SLURRY DISPLACE 22BBL 10# MLF CTOC @ 4297' LAST 2BBL OF DISPLACEMENT SHUT SURFACE VALVE. FSIP 450# WOC 4HRS. 2PM RIH TAG CMT @ 4274'. RIH W/ PACKER @ 3650' LOAD CSG SET PACKER PRESSURE TEST CSG 500# HOLDING RELEASE PRESSURE. RIH W/ WL PERF @ 4205' POOH. ESTAB INJEC RATE 1.5BBL /MIN 0# FULL RETURNS ON SURFACE CSG. MIX 70SXS CLASS C 14.8 16.45BBL SLURRY, DISPLACE 21BBL 10# MLF, LAST 2 BBL SHUT SURFACE CSG FSIP 350# CTOC @ 3900'. WASH UP EQUIP SECURE WELL SHUT DOWN. 4:30PM DEPART LOCATION.

10/16/2025

AOL HELD JSA MEETING, WELL STATIC NO PRESSURE OR BUBBLES. RIH TAG CMT @ 3880' POOH. RIH W/ PACKER @ 2824' LOAD CSG SET PACKER PRESSURE TEST TO 500# HOLDING, RELEASE PRESSURE. R/U WL RIH PERF @ 3590' POOH. ESTAB INJEC RATE 1.5BBL/MIN 0# BREAK CIRC THRU 13 3/8 SURF CSG. MIX & SQZ 115SXS CLASS C W/ 2% CACLZ 27BBL SLURRY, DISPLACE 18BBL 10# MLF CTOC @ 3096'. WOC 4HRS. RIH TAG

PLUG @ 3057' POOH. RIH W/ PACKER @ 992' FILL UP CSG PRESSURE TEST 500#  
HOLDING RELEASE PRESSURE. R/U WL PERF @ 1554' POOH. ESTAB INJEC RATE  
1.5BBL/MIN 0# FULL RETURN THRU SURFACE CSG. MIX & SQZ 70SXS CLASS C 16.45BBL  
SLURRY, DISPLACE 11BBL 10# MLF CTOC @ 1258'. WOC OVERNIGHT SECURE WELL SHUT  
DOWN. 6:30PM DEPART LOCATION.

10/17/2025

AOL HELD JSA MEETING, WELL STATIC NO BUBBLES. RIH TAG CMT @ 1227' POOH. R/U WL  
PERF @ 480' R/D RELEASE. ESTAB INJEC RATE 1.5BBL/MIN 0#. FULL RETURN THRU 13 3/8  
SURFACE CSG. MIX 312 SXS CLASS C 14.8# CMT 73.34BBL SLURRY. MONITOR WELL  
STAYING FULL WOC GOOD. R/D PULLING UNIT CLEAN UP LOCATION. RELEASE ALL 3RD  
PARTY EQUIPMENT. DIG OUT ANCHORS AND WELLHEAD INSTALL ABOVE GROUND DHM  
CUT OUT ANCHORS. CLEAN UP LOCATION DRIVE RIG TO EUNICE YARD. 2PM TAKE CREW  
HOME. MCVAY DELIVERED MANLIFT TO LOCATION. MONDAY 20TH THEY WILL BEGIN TO  
BREAK DOWN HAUL OFF ALL EQUIPMENT.



10/28/2025 4:19:46 PM

10/28/2025  
11:40 AM

# Crawford State Well #3

API # 30-025-21473

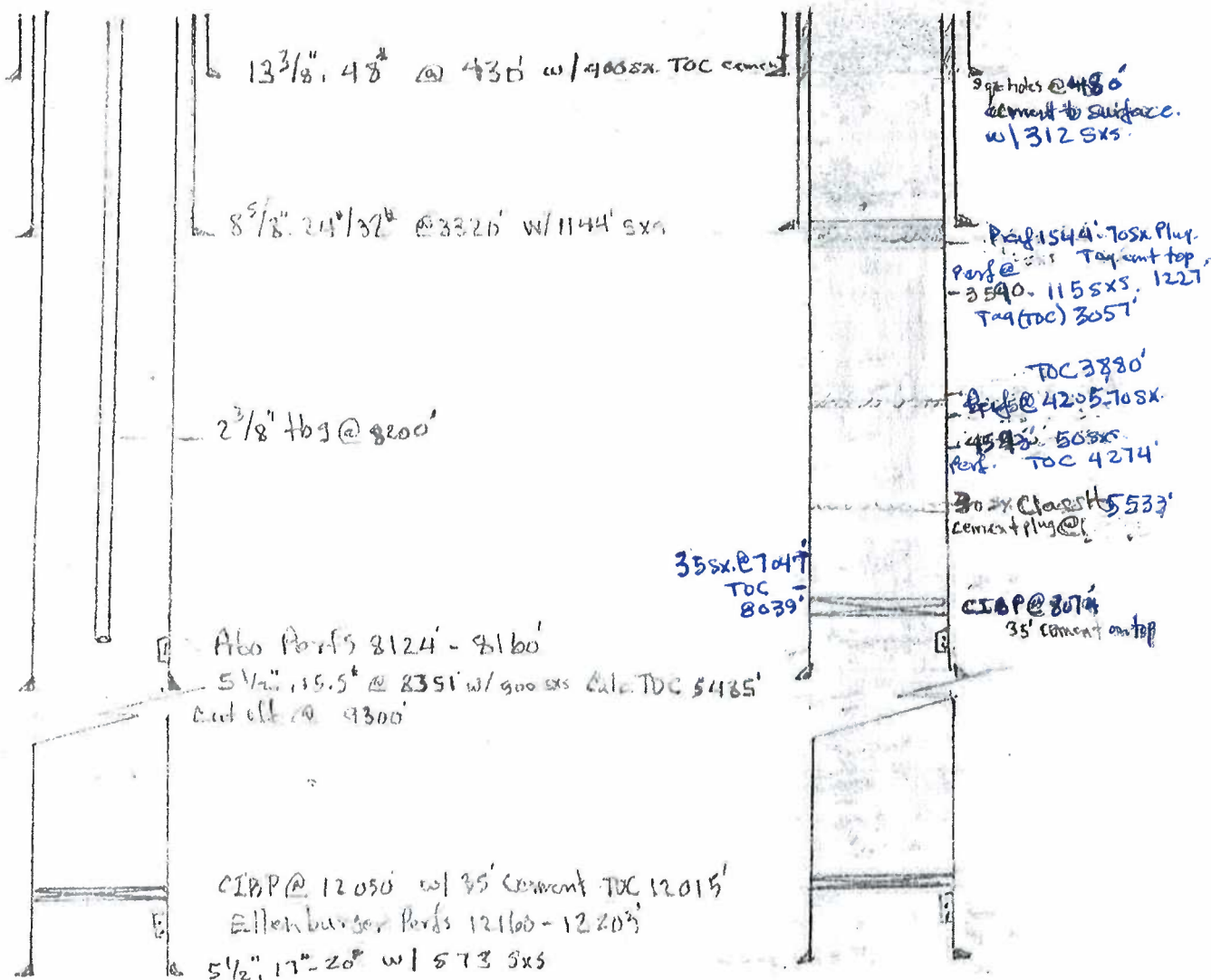
UIL: D, Sec 4, T24S, R38E

Lea County, New Mexico

CURRENT

AFTER P# A

see attached procedure  
for below





NE

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SE

30

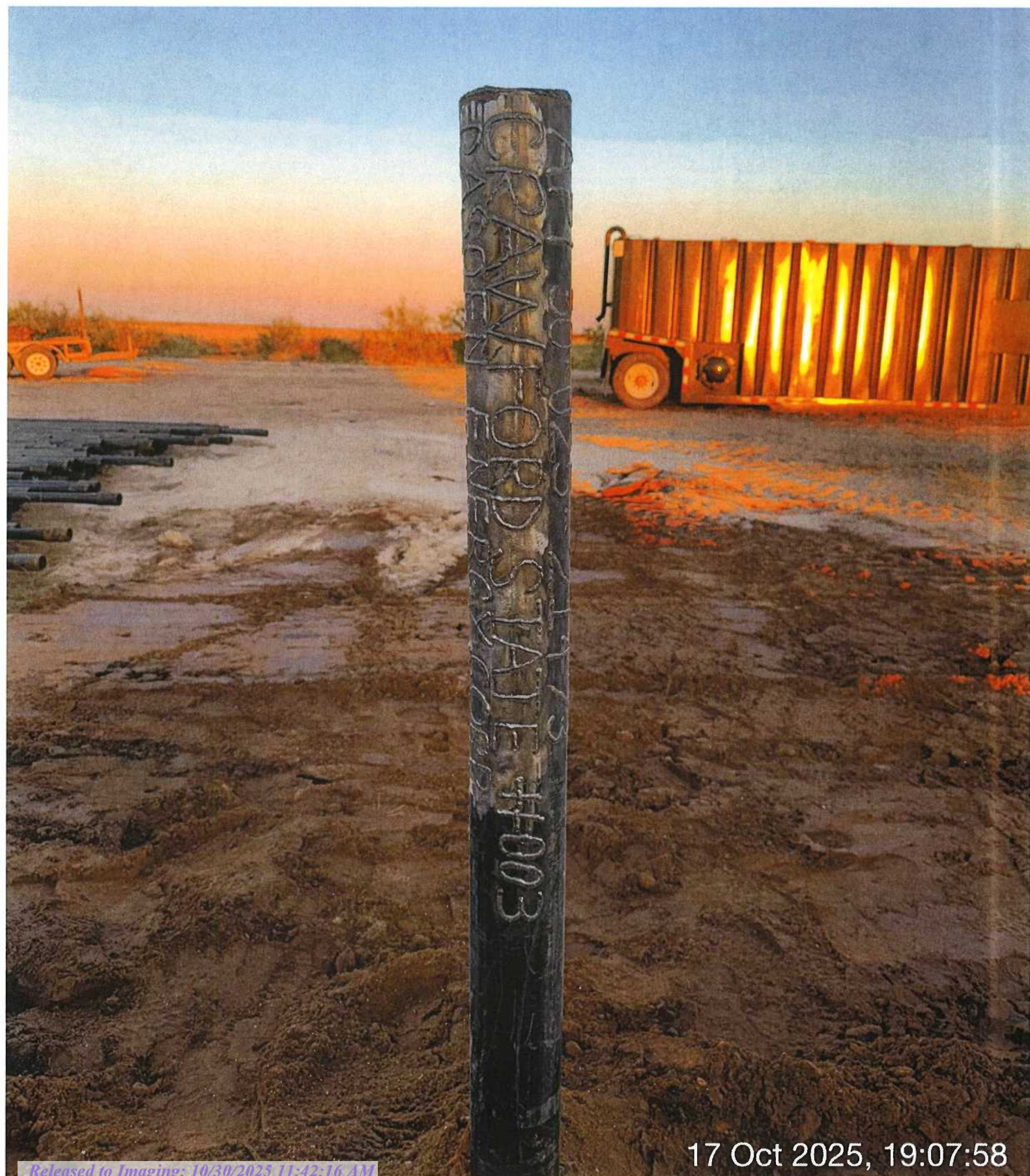
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90

120

150

☉ 32°15'6"N, 103°4'20"W



17 Oct 2025, 19:07:58



90

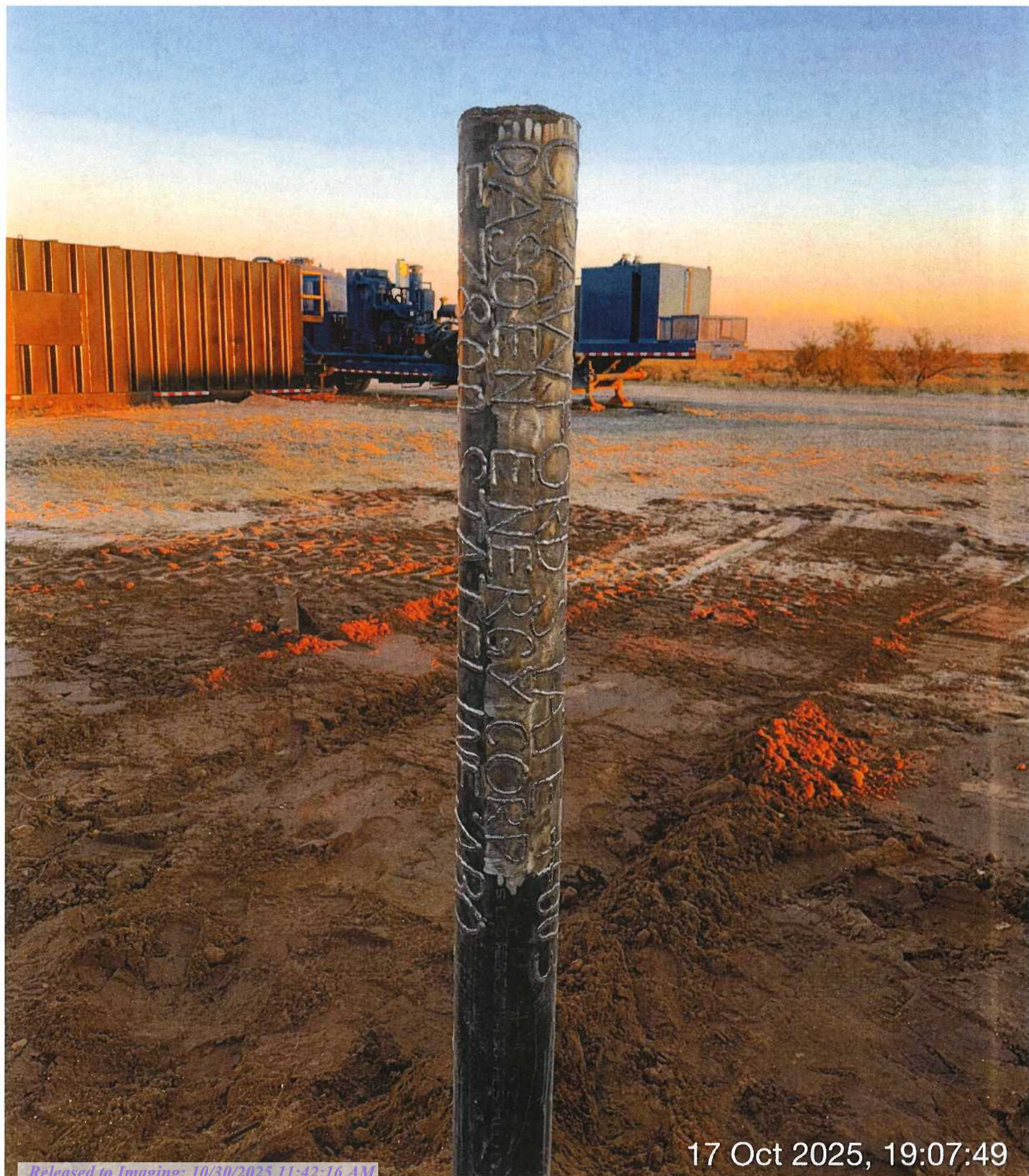
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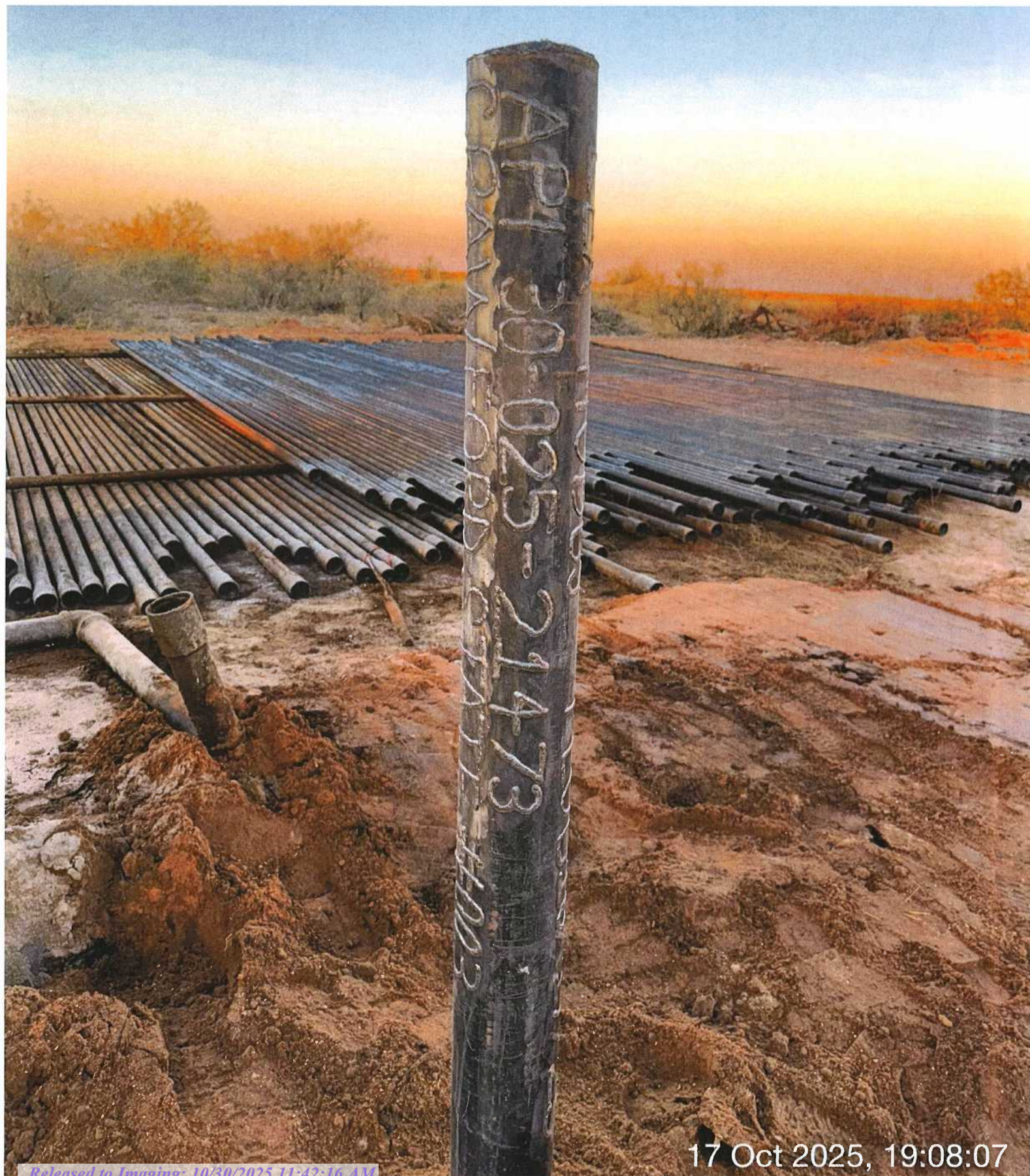
© 32°15'6"N, 103°4'20"W



17 Oct 2025, 19:07:49



© 32°15'6"N, 103°4'20"W



17 Oct 2025, 19:08:07



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Santa Fe, NM 87505

CONDITIONS

Action 520820

CONDITIONS

Operator: DASCO ENERGY CORP P.O. Box 755 Hobbs, NM 88241	OGRID: 5831
	Action Number: 520820
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/30/2025