

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Novo Oil & Gas Northern Delaware, LLC 1001 W. Wilshire Blvd., Suite 206 Oklahoma City, OK 73116 405-404-0414		² OGRID Number 372920
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-015-46862	⁵ Pool Name Purple Sage; Wolfcamp Gas Pool	⁶ Pool Code 98220
⁷ Property Code 327177	⁸ Property Name Astrodog Fee 0809	⁹ Well Number 233H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	7	23S	29E	I	2390	SOUTH	1090	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	23S	29E		1153	SOUTH	604	EAST	EDDY
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing, LP P.O. Box 4648 Houston, TX 77210-4648	O
282301	Crestwood New Mexico Pipeline, LLC 801 Cherry Street, Ste 3400, Unit 20 Fort Worth, TX 76102	G

IV. Well Completion Data

²¹ Spud Date 7/17/2021	²² Ready Date 4/25/2022	²³ TD 20960'	²⁴ PBTD	²⁵ Perforations 11231' - 21415'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	393'	385 sx		
9.875	8.625	10079'	680 sx		
7.875	5.5	20950'	3430 sx		

V. Well Test Data

³¹ Date New Oil 5/30/2022	³² Gas Delivery Date 5/30/2022	³³ Test Date 6/26/2022	³⁴ Test Length 24 Hours	³⁵ Tbg. Pressure 2902	³⁶ Csg. Pressure
³⁷ Choke Size 43/64	³⁸ Oil 1132	³⁹ Water 4688	⁴⁰ Gas 9762		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Linda Good</i>			OIL CONSERVATION DIVISION		
Printed name: Linda Good			Approved by:		
Title: Contractor			Title:		
E-mail Address: goodl_ctr@novoog.com			Approval Date:		
Date: 7/7/2022		Phone: 405-404-0414			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46862	² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp Gas Pool
⁴ Property Code	⁵ Property Name ASTRODOG FEE 0809	⁶ Well Number 233H
⁷ OGRID No. 372920	⁸ Operator Name NOVO OIL & GAS NORTHERN DELAWARE, LLC	⁹ Elevation 3010.5

¹⁰ Surface Location

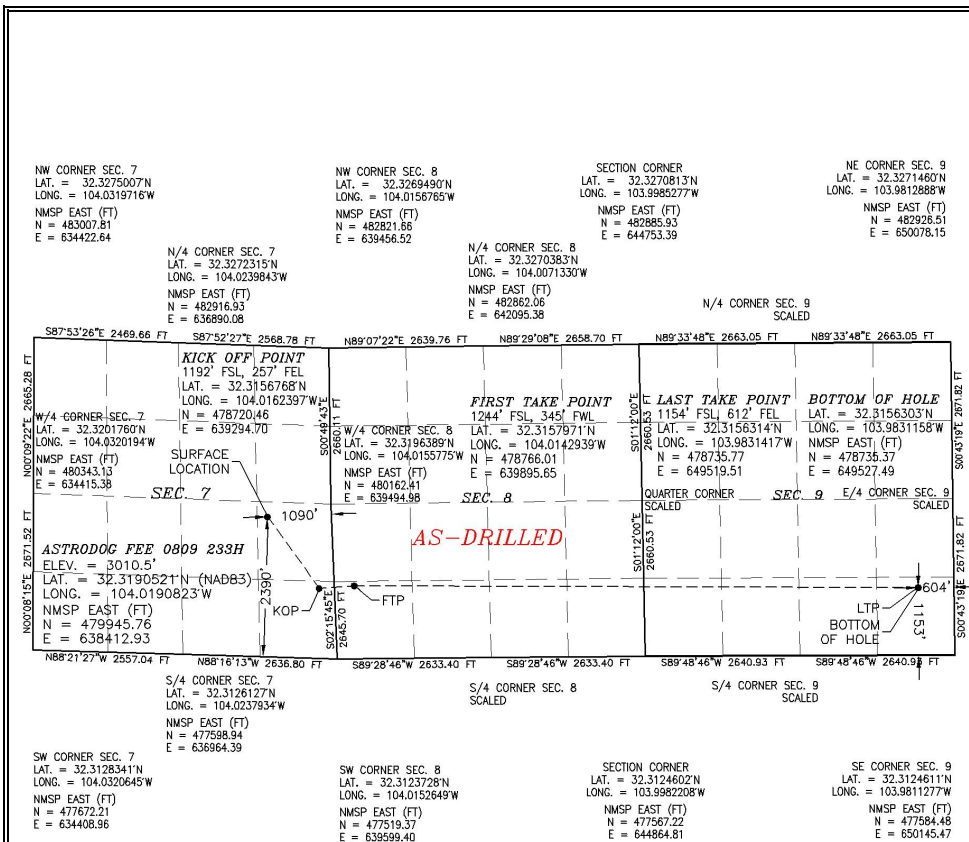
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	7	23 S	29 E		2390	SOUTH	1090	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	23 S	29 E		1153	SOUTH	604	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Justin Carter* Date: **11/17/2021**

Printed Name: **Justin Carter**

E-mail Address: **jcarter@novoog.com**

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 16, 2021

Date of Survey

Signature and Seal of Professional Surveyor: *William F. Jaramila*

Certificate Number: **PLS 12797**

Survey No. **7878A**



Survey Report

Service Company: SB Directional

Location: SE/4 Section 7, T-23-S, R-29-E

Well: Astrodog Fee 0809 233H

Rig: Precision 596

API or UWI: 30-015-46862

Job Number: 821497

State: NM

Operating Company: NOVO Oil and Gas

County: Eddie

Magnetic Declination: 6.58

Country: USA

Proposed Azimuth: 90.00

Comment

North Reference: GRID

Latitude: 32.319052

Longitude: -104.019082

Tie-In Data

MD	Inclination	Azimuth	TVD	NS	EW
15941.00	89.44	90.19	10889.05	-1147.09	6183.37

Survey Data

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
15943.00	87.69	90.08	10889.10	-1147.09	6185.37	100.51	6290.84	6185.37	87.67
15988.00	85.45	86.30	10891.79	-1145.68	6230.26	100.42	6334.72	6230.26	9.75
16077.00	85.27	86.21	10898.99	-1139.88	6318.77	100.23	6420.77	6318.77	0.23
16167.00	85.58	86.91	10906.17	-1134.50	6408.33	100.04	6507.97	6408.33	0.85
16256.00	87.47	86.03	10911.57	-1129.03	6496.99	99.86	6594.36	6496.99	2.34
16345.00	90.15	86.03	10913.41	-1122.87	6585.75	99.68	6680.79	6585.75	3.01
16435.00	89.98	85.77	10913.31	-1116.44	6675.52	99.49	6768.23	6675.52	0.35
16524.00	88.53	84.98	10914.47	-1109.26	6764.22	99.31	6854.57	6764.22	1.86
16614.00	89.80	86.56	10915.78	-1102.62	6853.96	99.14	6942.08	6853.96	2.25
16703.00	90.51	85.51	10915.54	-1096.47	6942.74	98.97	7028.79	6942.74	1.42
16792.00	91.08	86.56	10914.31	-1090.32	7031.52	98.81	7115.55	7031.52	1.34
16881.00	87.12	84.10	10915.70	-1083.07	7120.19	98.65	7202.09	7120.19	5.24
16971.00	87.47	84.36	10919.95	-1074.04	7209.63	98.47	7289.19	7209.63	0.48
17060.00	90.20	83.04	10921.76	-1064.27	7298.07	98.30	7375.26	7298.07	3.41
17149.00	90.59	84.01	10921.15	-1054.24	7386.49	98.12	7461.35	7386.49	1.17
17239.00	87.78	82.43	10922.43	-1043.61	7475.84	97.95	7548.34	7475.84	3.58

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
17328.00	88.70	85.59	10925.16	-1034.33	7564.30	97.79	7634.69	7564.30	3.70
17418.00	90.02	86.03	10926.17	-1027.76	7654.06	97.65	7722.75	7654.06	1.55
17508.00	91.96	85.95	10924.61	-1021.46	7743.82	97.51	7810.90	7743.82	2.16
17597.00	92.26	85.51	10921.33	-1014.84	7832.51	97.38	7897.98	7832.51	0.60
17686.00	92.62	85.33	10917.55	-1007.74	7921.15	97.25	7984.99	7921.15	0.45
17776.00	92.84	87.35	10913.26	-1002.00	8010.86	97.13	8073.28	8010.86	2.26
17866.00	93.10	88.41	10908.59	-998.68	8100.67	97.03	8162.00	8100.67	1.21
17955.00	93.58	89.20	10903.41	-996.83	8189.50	96.94	8249.94	8189.50	1.04
18044.00	91.82	90.34	10899.22	-996.47	8278.40	96.86	8338.15	8278.40	2.36
18134.00	88.04	91.04	10899.33	-997.55	8368.37	96.80	8427.62	8368.37	4.27
18223.00	89.36	96.49	10901.35	-1003.39	8457.12	96.77	8516.44	8457.12	6.30
18312.00	88.44	95.79	10903.06	-1012.91	8545.59	96.76	8605.41	8545.59	1.30
18402.00	88.57	95.88	10905.40	-1022.06	8635.10	96.75	8695.37	8635.10	0.18
18491.00	87.60	95.35	10908.38	-1030.76	8723.62	96.74	8784.30	8723.62	1.24
18580.00	87.30	95.88	10912.34	-1039.46	8812.10	96.73	8873.20	8812.10	0.68
18669.00	87.56	95.79	10916.33	-1048.50	8900.55	96.72	8962.10	8900.55	0.31
18759.00	87.21	95.35	10920.43	-1057.23	8990.04	96.71	9051.99	8990.04	0.62
18848.00	89.41	97.02	10923.06	-1066.81	9078.47	96.70	9140.94	9078.47	3.10
18937.00	88.88	97.28	10924.39	-1077.89	9166.77	96.71	9229.92	9166.77	0.66
19026.00	87.03	95.00	10927.56	-1087.40	9255.19	96.70	9318.85	9255.19	3.30
19116.00	89.76	97.28	10930.08	-1097.02	9344.62	96.70	9408.80	9344.62	3.95
19205.00	85.93	92.62	10933.43	-1104.70	9433.19	96.68	9497.65	9433.19	6.77
19294.00	86.68	93.24	10939.17	-1109.24	9521.89	96.64	9586.28	9521.89	1.09
19384.00	91.21	94.38	10940.83	-1115.22	9611.65	96.62	9676.13	9611.65	5.19
19473.00	88.04	92.98	10941.41	-1120.93	9700.45	96.59	9765.00	9700.45	3.89
19562.00	87.25	91.75	10945.06	-1124.60	9789.30	96.55	9853.68	9789.30	1.64
19652.00	87.69	92.45	10949.04	-1127.89	9879.15	96.51	9943.32	9879.15	0.92
19741.00	87.43	92.36	10952.83	-1131.62	9967.99	96.48	10032.02	9967.99	0.31
19830.00	88.66	93.77	10955.86	-1136.38	10056.80	96.45	10120.80	10056.80	2.10
19919.00	87.34	93.86	10958.97	-1142.30	10145.55	96.42	10209.65	10145.55	1.49
20009.00	90.37	95.00	10960.77	-1149.25	10235.25	96.41	10299.57	10235.25	3.60
20098.00	89.19	95.00	10961.11	-1157.00	10323.91	96.39	10388.54	10323.91	1.33
20188.00	89.71	96.14	10961.97	-1165.74	10413.48	96.39	10478.53	10413.48	1.39
20262.00	88.79	95.09	10962.94	-1172.98	10487.12	96.38	10552.51	10487.12	1.89
20351.00	87.12	93.68	10966.12	-1179.78	10575.79	96.37	10641.40	10575.79	2.46
20440.00	86.90	93.33	10970.76	-1185.21	10664.51	96.34	10730.17	10664.51	0.46
20529.00	86.68	93.15	10975.74	-1190.24	10753.23	96.32	10818.90	10753.23	0.32

DigiDrill DataLogger

2/3

www.digidrill.com

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
20619.00	86.59	93.59	10981.03	-1195.52	10842.91	96.29	10908.62	10842.91	0.50
20708.00	86.73	93.42	10986.21	-1200.95	10931.60	96.27	10997.37	10931.60	0.25
20797.00	86.68	92.89	10991.33	-1205.84	11020.32	96.24	11086.09	11020.32	0.60
20886.00	87.12	92.89	10996.14	-1210.32	11109.07	96.22	11174.81	11109.07	0.49
20894.00	87.12	92.89	10996.54	-1210.72	11117.05	96.22	11182.79	11117.05	0.00

Projected Survey

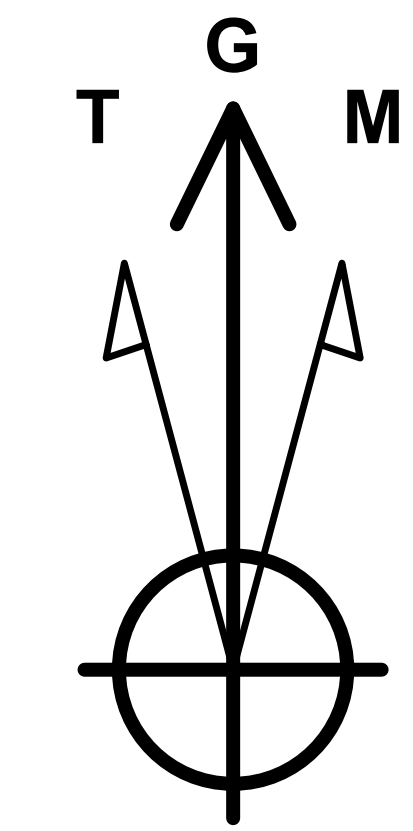
MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
20960.00	87.12	92.89	10999.86	-1214.05	11182.88	96.20	11248.59	11182.88	0.00

WELL DETAILS: Astrodog Fee 0809 233H Sidetrack 1

		GL Elev (ft).: 3010.50			
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	479945.76	638412.93	32.3191	-104.0191

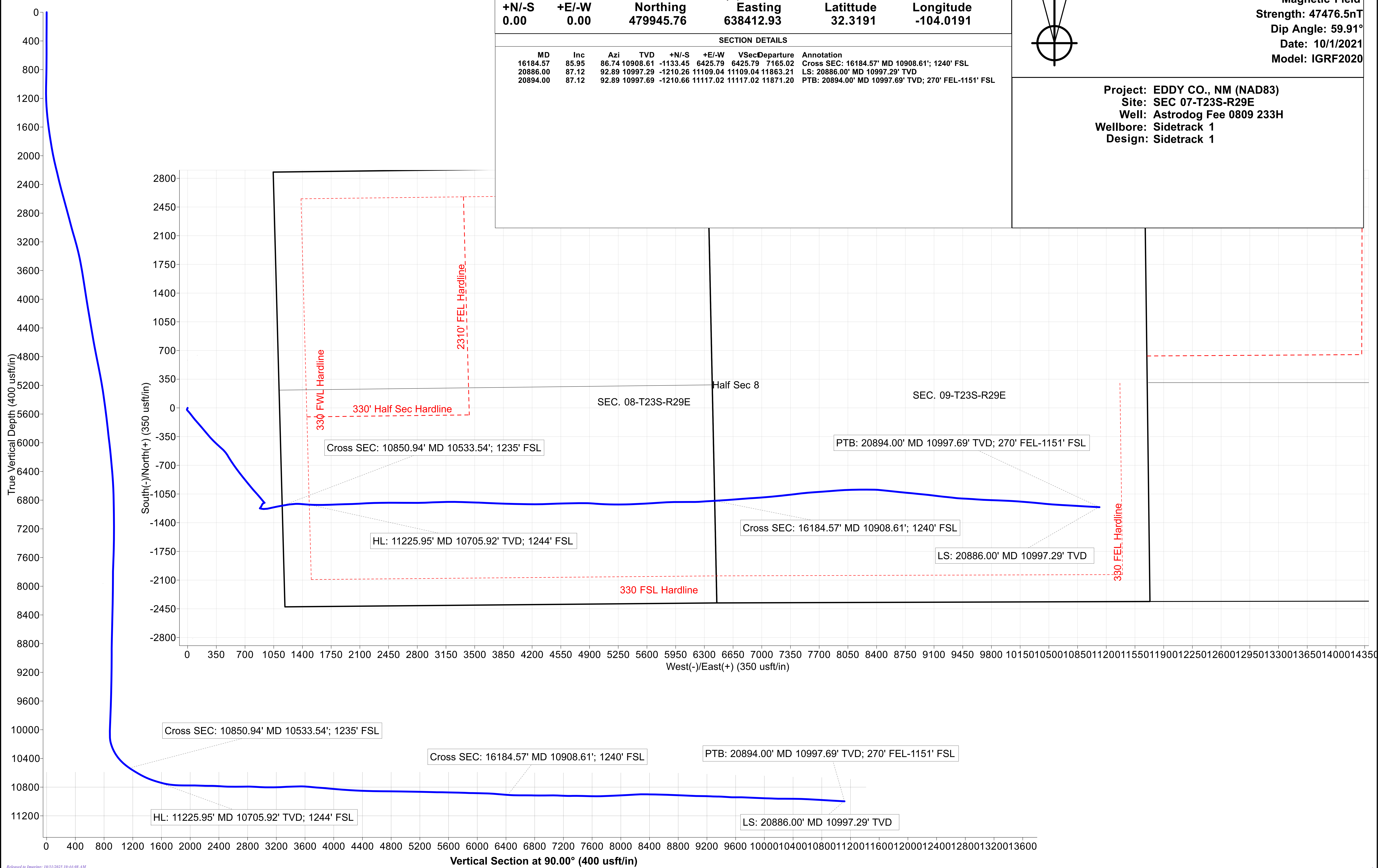
SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	VSec	Departure	Annotation
16184.57	85.95	86.74	10908.61	-1133.45	6425.79	6425.79	7165.02	Cross SEC: 16184.57' MD 10908.61'; 1240' FSL
20886.00	87.12	92.89	10997.29	-1210.26	11109.04	11109.04	11863.21	LS: 20886.00' MD 10997.29' TVD
20894.00	87.12	92.89	10997.69	-1210.66	11117.02	11117.02	11871.20	PTB: 20894.00' MD 10997.69' TVD; 270' FEL-1151' FSL



Azimuths to Grid North
Magnetic North: 6.56°
Magnetic Field
Strength: 47476.5nT
Dip Angle: 59.91°
Date: 10/1/2021
Model: IGRF2020

Project: EDDY CO., NM (NAD83)
Site: SEC 07-T23S-R29E
Well: Astrodog Fee 0809 233H
Wellbore: Sidetrack 1
Design: Sidetrack 1



Intent ☐ As Drilled ☒

API # 30-015-46862		
Operator Name: NOVO OIL & GAS NORTHERN DELAWARE, LLC	Property Name: ASTRODOG FEE 0809	Well Number 233H

Kick Off Point (KOP)

UL P	Section 7	Township 23S	Range 29E	Lot	Feet 1192	From N/S SOUTH	Feet 257	From E/W EAST	County EDDY
Latitude 32.3156768					Longitude 104.0162397				NAD 83

First Take Point (FTP)

UL M	Section 8	Township 23S	Range 29E	Lot	Feet 1244	From N/S SOUTH	Feet 345	From E/W WEST	County EDDY
Latitude 32.3157971					Longitude 104.0142939				NAD 83

Last Take Point (LTP)

UL P	Section 9	Township 23S	Range 29E	Lot	Feet 1154	From N/S SOUTH	Feet 612	From E/W EAST	County EDDY
Latitude 32.3156314					Longitude 103.9831417				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-46861		
Operator Name: Novo Oil & Gas Northern Delaware, LLC	Property Name: Astrodog Fee 0809	Well Number 233H

KZ 06/29/2018

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
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 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-46862
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Astrodog Fee 0809
8. Well Number 233H
9. OGRID Number 372920
10. Pool name or Wildcat Purple Sage; Wolfcamp Gas Pool
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3011' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Novo Oil & Gas Northern Delaware, LLC	
3. Address of Operator 1001 W. Wilshire Blvd., Suite 206, Oklahoma City, OK 73116 405-404-0414	
4. Well Location Unit Letter <u>I</u> , <u>2390</u> feet from the <u>S</u> line and <u>1090</u> feet from the <u>E</u> line Section <u>7</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3011' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Frac Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/6/2022 – 3/26/2022: MIRU WL & PT csg to 13000 psi for 30 min, OK. TIH & ran CBL, found TOC @ 7512'. TIH w/pump through frac plug and guns. Perf Wolfcamp @ 11231' – 21415', total 1056 holes. Frac totals: 7,289,057 bbl wtr & 27,225,200# prop. ND frac, MIRU PU, NU BOP, DO plugs, ND BOP. RIH w/329 jts 2.875" tbg, set @ 10703'. TOP

Spud Date:

7/17/2021

Rig Release Date:

10/20/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Contractor DATE 7/7/2022

Type or print name Linda Good E-mail address: goodl_ctr@novoog.com PHONE: 405-404-0414

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-46862											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Astrodog Fee 0809											
								6. Well Number: 233H											
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____																			
8. Name of Operator Novo Oil & Gas Northern Delaware, LLC						9. OGRID 372920													
10. Address of Operator 1001 West Wilshire Blvd., Oklahoma City, OK 73116 405-404-0414						11. Pool name or Wildcat Purple Sage; Wolfcamp Gas Pool													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	I	7	23S	29E		2390	S	1090	E	EDDY									
BH:	P	9	23S	29E		1153	S	604	E	EDDY									
13. Date Spudded 7/17/2021	14. Date T.D. Reached 10/19/2021		15. Date Rig Released 10/22/2021		16. Date Completed (Ready to Produce) 5/30/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3009 GR											
18. Total Measured Depth of Well 20960'			19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR											
22. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp, 11231' - 21415'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
17.5		54.5		393'		13.375		385 sx											
9.875		32		10079'		8.625		680 sx											
7.875		20		20950'		5.5		3430											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD													
						SIZE	DEPTH SET	PACKER SET											
						2 7/8"	10703'												
26. Perforation record (interval, size, and number) 11231' - 21415', 0.42", 1056 holes total										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11231' - 21415'</td> <td>Frac totals: 7,289,057 bbl & 27,225,200# prop</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11231' - 21415'	Frac totals: 7,289,057 bbl & 27,225,200# prop				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
11231' - 21415'	Frac totals: 7,289,057 bbl & 27,225,200# prop																		
28. PRODUCTION																			
Date First Production 5/30/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing													
Date of Test 6/26/2022	Hours Tested 24 Hours	Choke Size 43/64	Prod'n For Test Period	Oil - Bbl 1132	Gas - MCF 9760	Water - Bbl. 4688	Gas - Oil Ratio 8.62												
Flow Tubing Press. 2902	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1132	Gas - MCF 9760	Water - Bbl. 4688	Oil Gravity - API - (<i>Corr.</i>) 50.82													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By											
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 10/22/2021											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude _____ Longitude _____ NAD83																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature Linda Good			Printed Name Linda Good		Title Contractor		Date 7/7/2022												
E-mail Address goodl_ctr@novoog.com																			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 397	T. Canyon BRUSHY 5052	T. Ojo Alamo	T. Penn A "
T. Salt SALADO 602	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs LM 6689	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10011	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

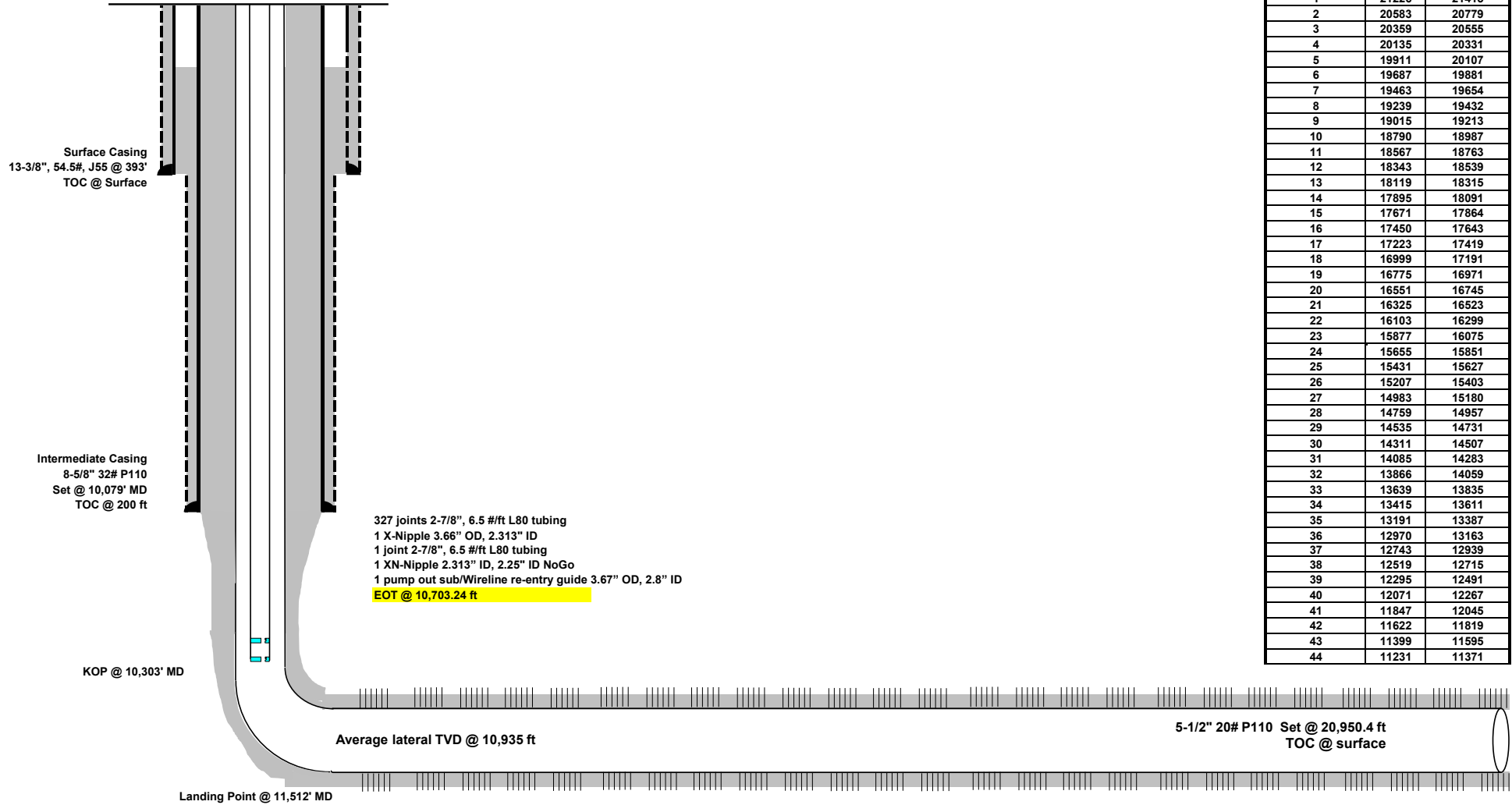
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Current Completion



WELL NAME	ASTRODOG FEE 0809 233H			FORMATION	WOLFCAMP B
SURFACE LOCATION	2,390' FNL & 1,090' FEL of SEC 07-T23S-R29E			API Number	30-015-46862
SURFACE LOCATION	N	479,945.76	E	638,412.93	
	LATITUDE	32.3190521	LONGITUDE	-104.0190823	
BOTTOM-HOLE LOCATION	N		E		
	LATITUDE		LONGITUDE		
ELEVATION	GL	3,011	COUNTY	EDDY	FIELD
	KB / RKB	25.5 / 3,036.00	STATE	NEW MEXICO	TVD/TMD
					NORTHERN DELWARE BASIN
					10,935' / 20,960'



Schematic by

Paul Jobe

Senior Operations Engineer

Date:

May 8, 2022

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 123453

ACKNOWLEDGMENTS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372920
	Action Number: 123453
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 123453

CONDITIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372920
	Action Number: 123453
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	For future reference, PBTD is required to be completed.	10/31/2025