

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.
Zia AGI #1 30-025-42208
Zia AGI D#2 30-025-42207
5. Indicate Type of Lease BLM STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC065863

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Zia AGI
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection Well <input checked="" type="checkbox"/>		8. Well Number #1 and D#2
2. Name of Operator DCP Operating Company, LP		9. OGRID Number 36785
3. Address of Operator 6900 E. Layton Ave, Suite 900, Denver, CO 80237		10. Pool name or Wildcat #1 AGI: Cherry Canyon/Brushy Canyon D#2 AGI: Devonian/Fusselman/Montoya
4. Well Location Surface Zia AGI#1 Unit Letter <u>L</u> : <u>2,100</u> feet from the SOUTH line and <u>950</u> feet from the WEST line Zia AGI D#2 Unit Letter <u>L</u> : <u>1893</u> feet from the SOUTH line and <u>950</u> feet from the WEST line Section <u>19</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>Lea</u>		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,550 (GR)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
CLOSED-LOOP SYSTEM   
OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB   
OTHER: Quarterly Injection Data Reports

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **Wellbore Diagrams attached.**

**Zia AGI#1 MAOP 2,233 psig NMOCC Order R-13809 / Zia AGI D#2 MAOP 5,208 psig NMOCC Order R-14207**

**Quarterly Report for the period from July 1 to September 30, 2025 (Q3) Pursuant to NMOCC Orders 13809 and 14207 for Zia AGI #1 and AGI D#2, respectively.**

This report includes the data and analysis of surface injection pressure, TAG temperature, casing annular pressure as well as downhole injection pressure, temperature, and annular pressure for the Zia AGI#1 and for the Zia AGI D#2 for Q3, 2025. AGI D#2 is the primary well for this facility with the Zia AGI #1 to be used only as a redundant and backup well. Based on data for surface injection/annular pressure and their current MITs both wells continue to show excellent integrity. For this quarter, the values for injection parameters are generally stable and yielded the following results which are graphed in detail in attached Figures 1 through 10. All the values presented below are averages for the static conditions in AGI #1 since the well was not in operation for the entire reporting period. Only AGI D#2 was operated during this quarter and its average values represent the normal operational condition of the well. Average injection rates for AGI D#2 have remained generally the same (5.40 MMSCFD in Q2 and 5.49 MMSCFD in Q3).

**AGI #1 Surface Measurements (inactive):** Average TAG Line Pressure: 10 psig, Average Annular Pressure: 300 psig, Average Pressure Differential: -290 psig, Average Tag Line Temperature: 101°F, Average TAG injection rate: 0.00 MMSCFD (not in use this quarter).

**AGI #1 Downhole Measurements (inactive):** Average bottom hole pressure: 3,274 psig, Average annular bottom hole pressure: 2,285 psig, Average annular bottom hole temperature: 98 °F, Average bottom hole TAG Temperature: 98 °F (all unchanged since 2021).

**AGI D#2 Surface Measurements:** Average TAG Injection Pressure: 1,933 psig, Average Annular Pressure: 134 psig, Average Pressure Differential: 1,799 psig, Average Tag Temperature: 110 °F, Average TAG injection rate: 5.49 MMSCFD.

**AGI D#2 Downhole Measurements:** Average bottom hole pressure 6,761 psig, Average bottom hole TAG Temperature: 162 °F. Only AGI D#2 was operated during this reporting period.

The data gathered throughout this quarter demonstrates the correlative behavior of the annular pressure with the flowrate, injection pressure and temperature confirming that both wells have good integrity and are functioning appropriately within the requirements of their respective NMOCC orders. No mechanical changes to either well or wellhead have been made since the last quarterly report. Well AGI D#2 displays excellent reservoir characteristics easily accommodating the required volumes of TAG from the facility. This well will be used as the primary disposal well for the facility with the AGI #1 well being operated as needed to confirm functionality and to allow for any required future maintenance on the AGI D#2 well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE \_\_\_\_\_ TITLE Consultant to DCP Midstream LP DATE 10/1/2025

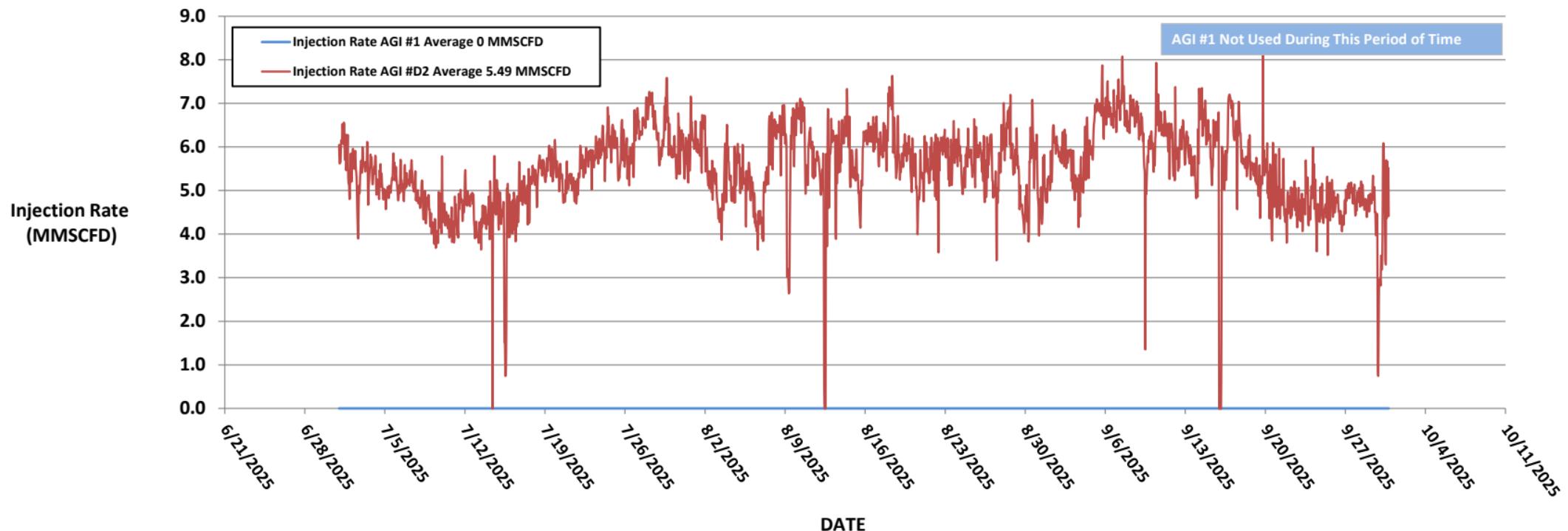
Type or print name: Alberto A Gutiérrez, RG E-mail address: [aag@geolex.com](mailto:aag@geolex.com) PHONE: 505-842-8000

**For State Use Only**

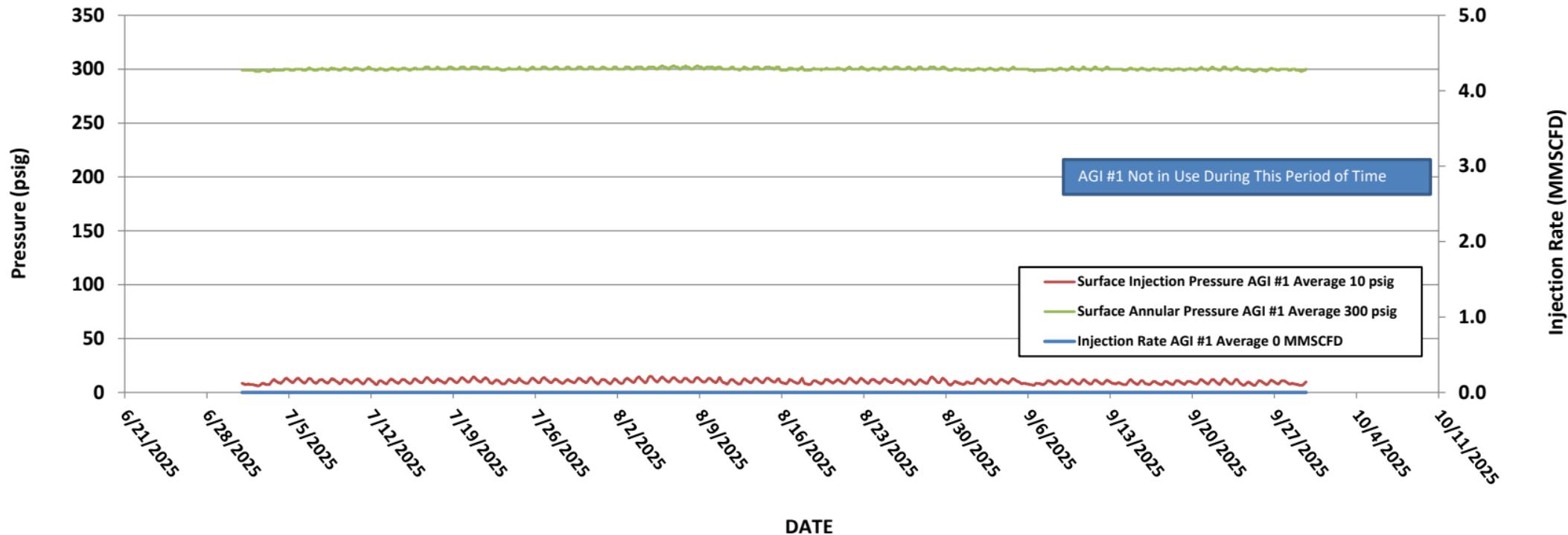
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

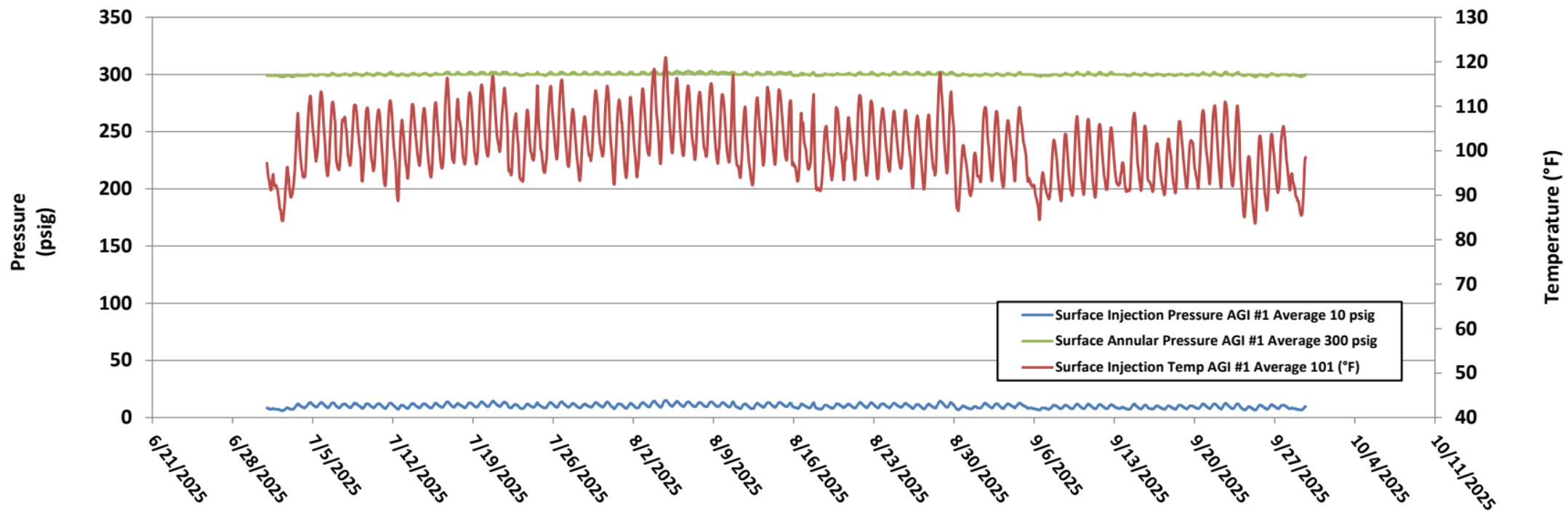
**FIGURE 1: ZIA AGI #1 AND AGI #D2 INJECTION RATES**



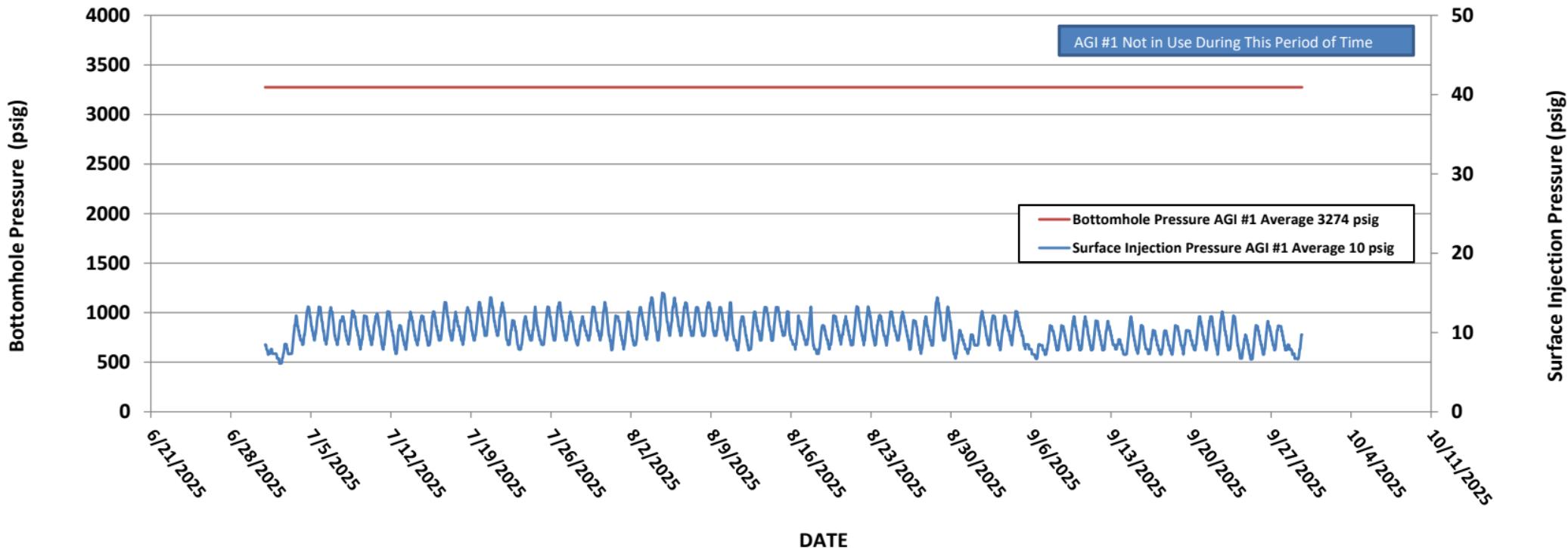
**FIGURE 2: ZIA AGI #1 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE AND INJECTION RATE**



**FIGURE 3: ZIA AGI #1 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE AND INJECTION TEMPERATURE**



**FIGURE 4: ZIA AGI #1 SURFACE INJECTION PRESSURE AND BOTTOM HOLE PRESSURE**



**FIGURE 5: ZIA AGI #D2 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE AND INJECTION RATE**

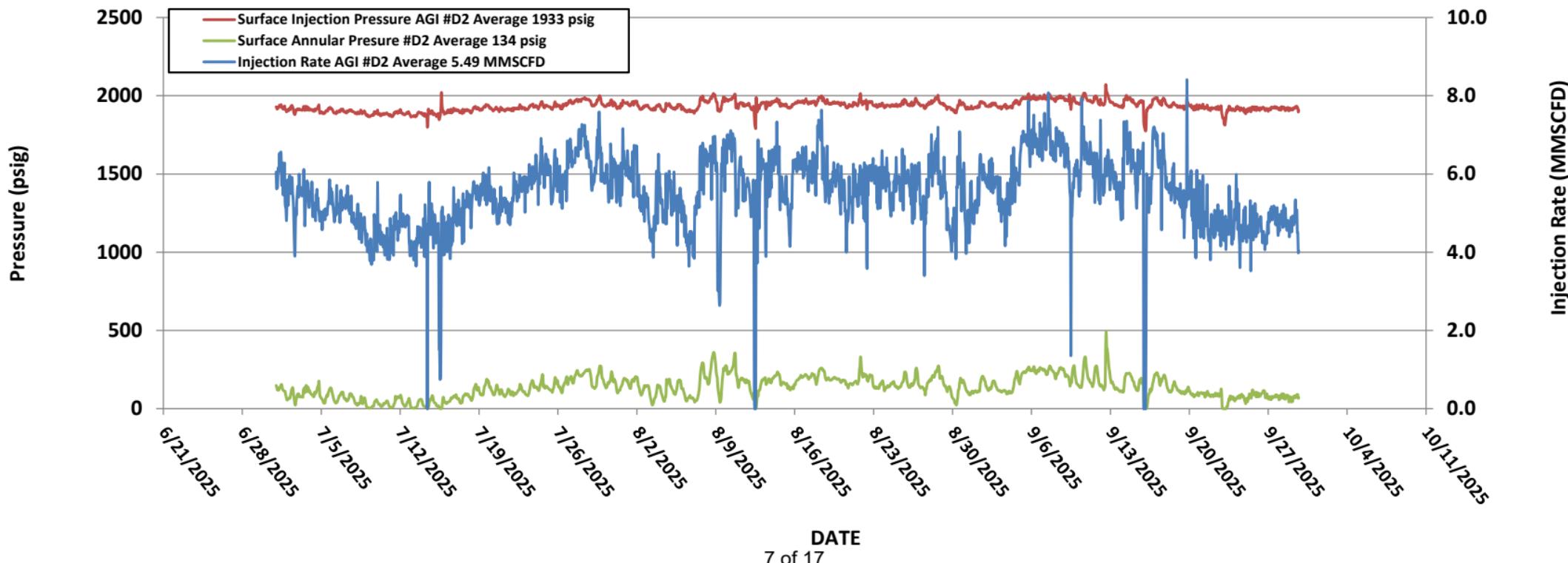
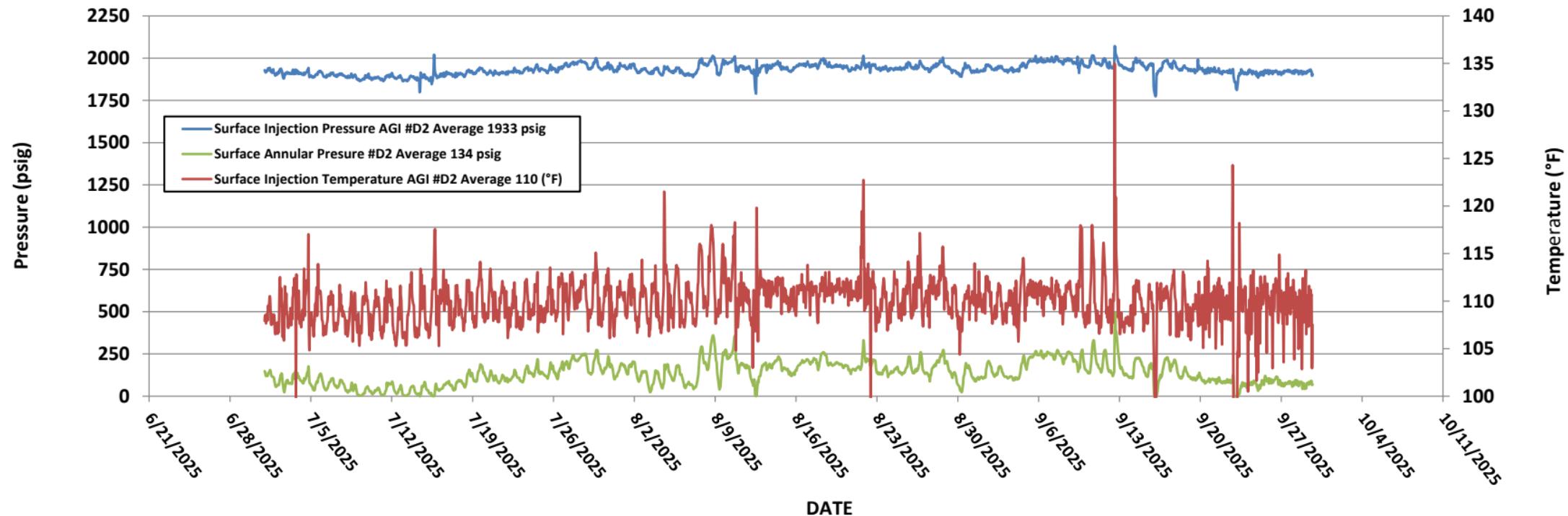


FIGURE 6: ZIA AGI #D2 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE AND INJECTION TEMPERATURE



**FIGURE 7: ZIA AGI #D2 SURFACE INJECTION PRESSURE AND BOTTOM HOLE PRESSURE**

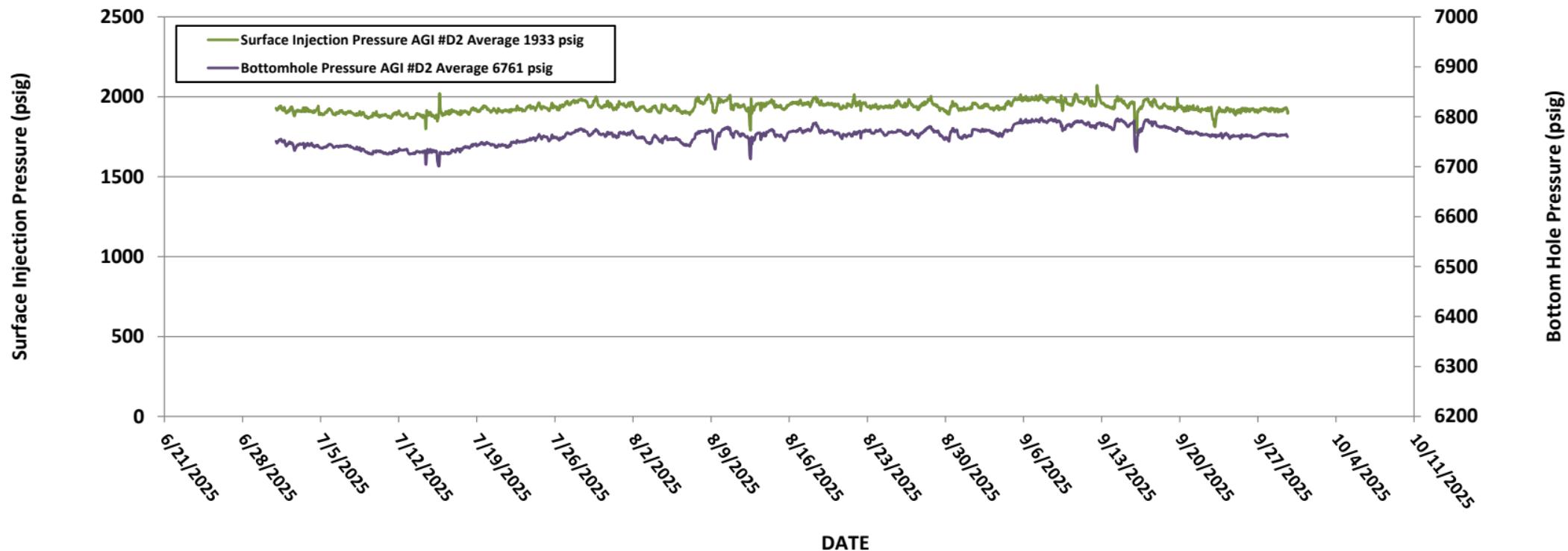


FIGURE 8: ZIA AGI #1 BOTTOM HOLE PRESSURE AND TEMPERATURE

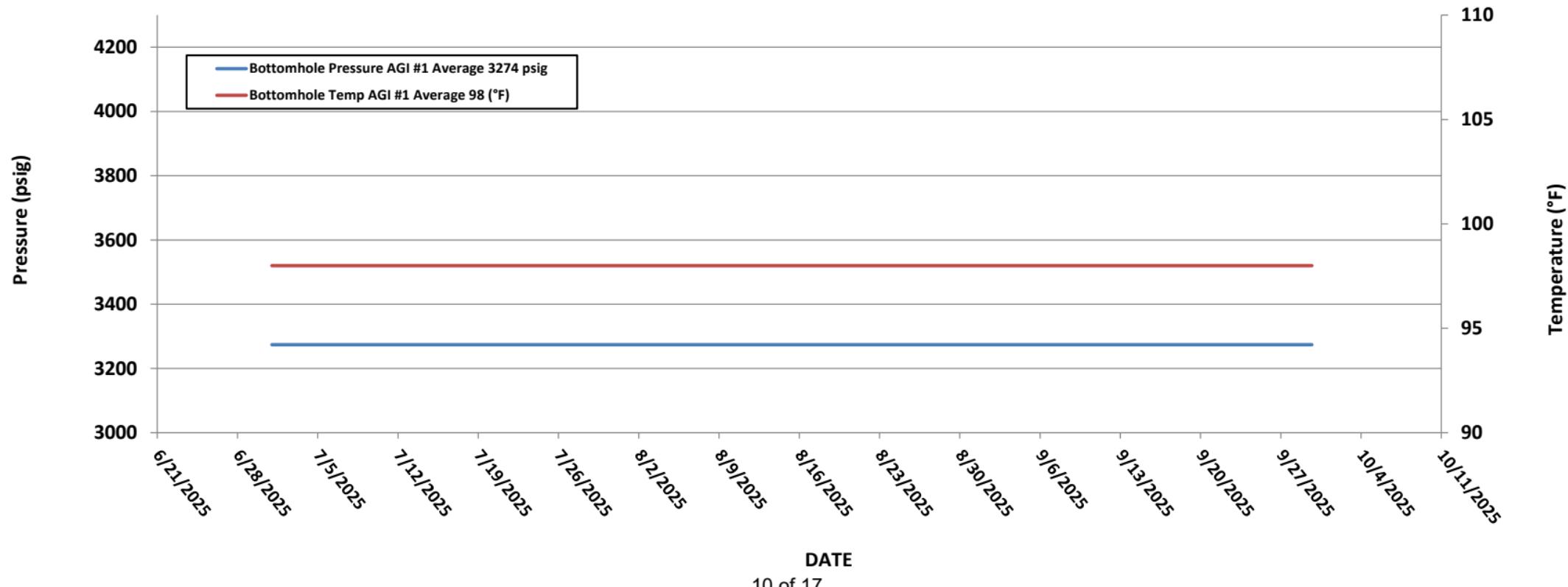


FIGURE 9: ZIA AGI #D2 BOTTOM HOLE PRESSURE AND TEMPERATURE

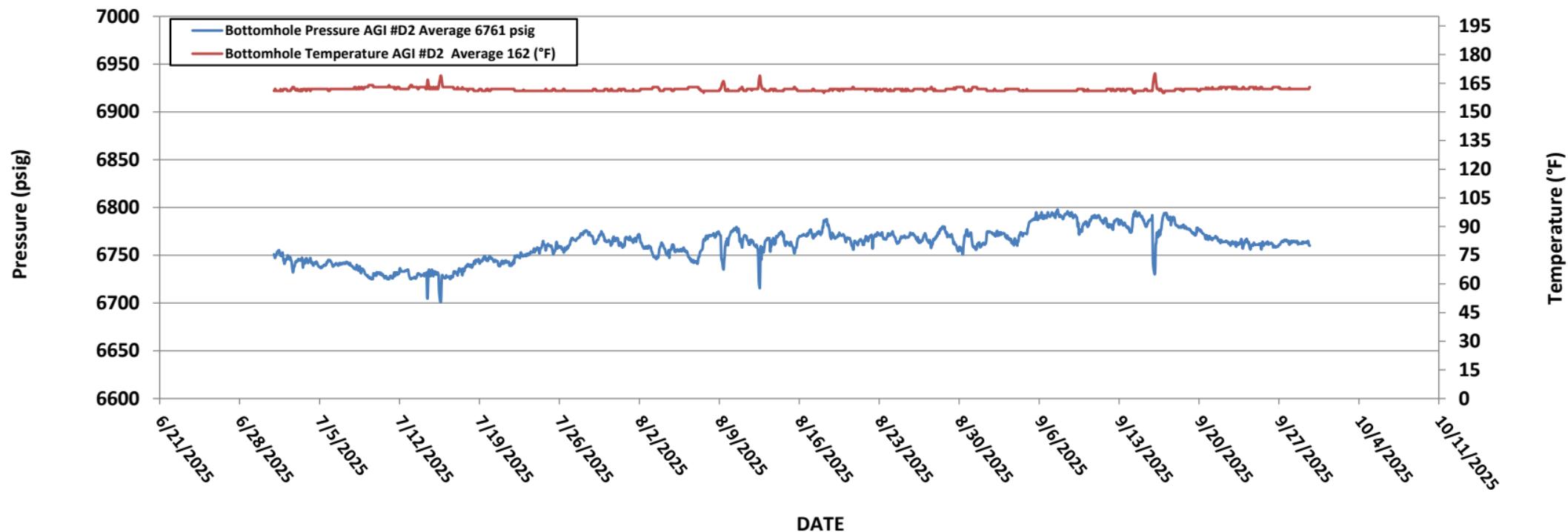
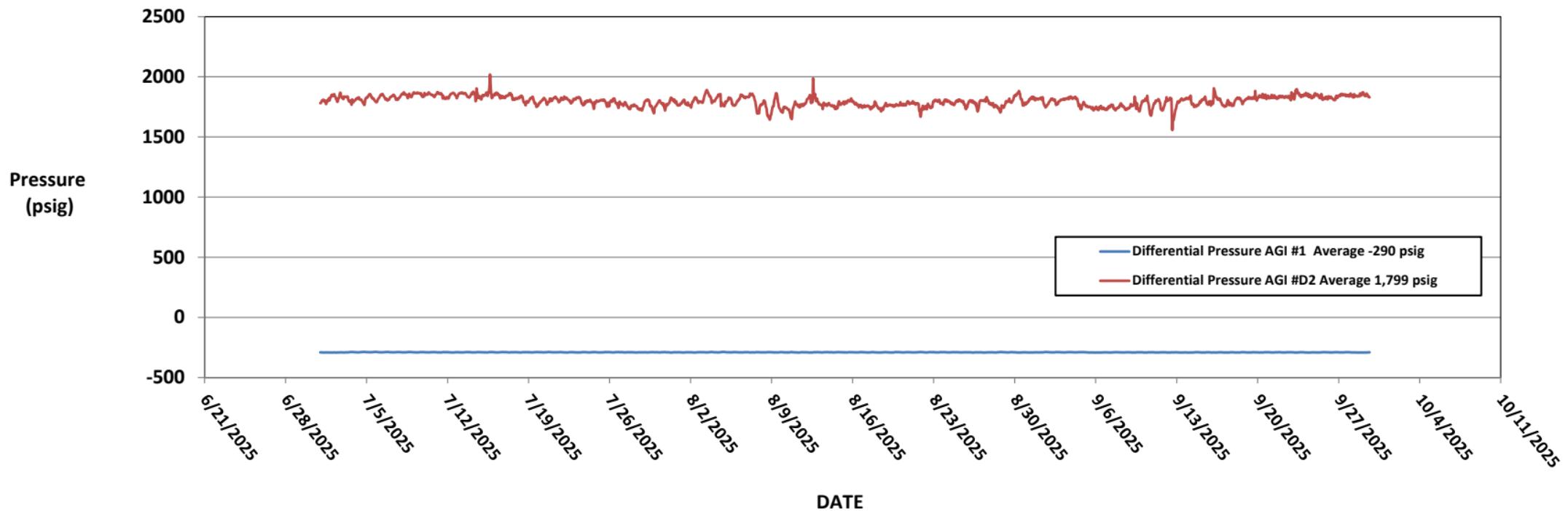
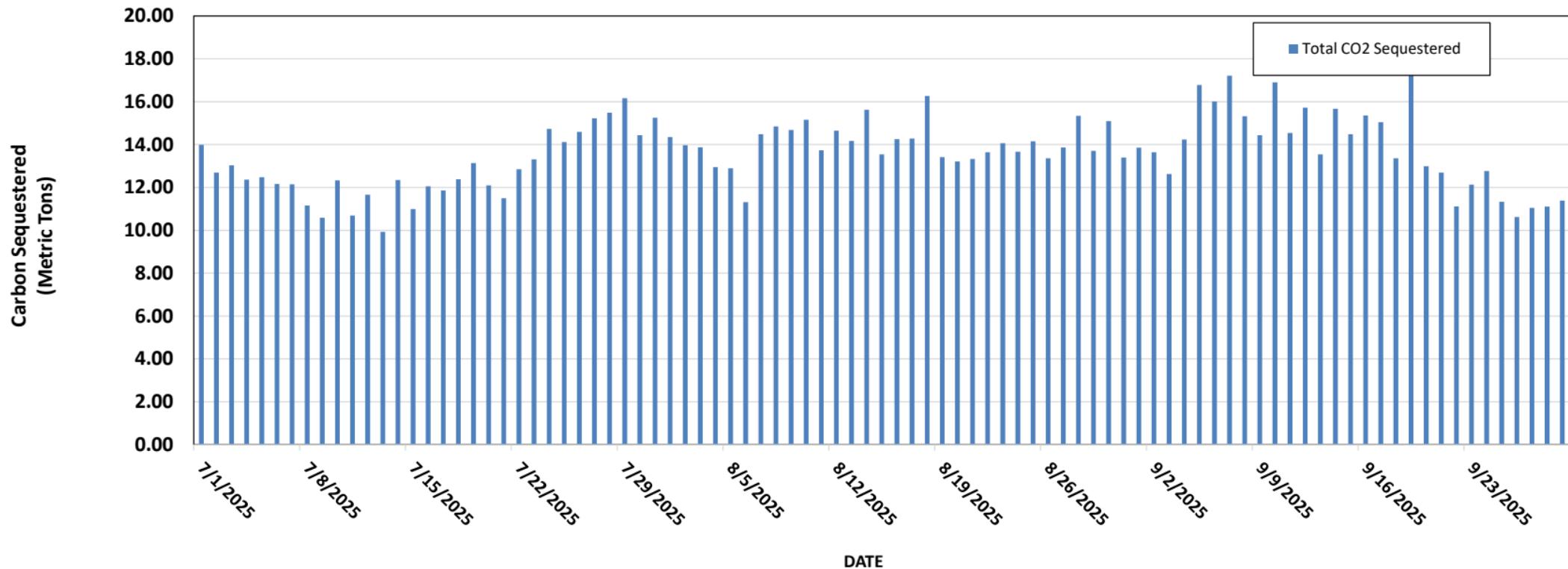


FIGURE 10: ZIA AGI #1 AND #D2 DIFFERENTIAL PRESSURE



**FIGURE 11: ZIA AGI FACILITY CARBON SEQUESTERED**



## **WELL SCHEMATICS**

**Zia AGI #1                    API# 30-025-42208**

**Zia AGI D #2                    API# 30-025-42207**

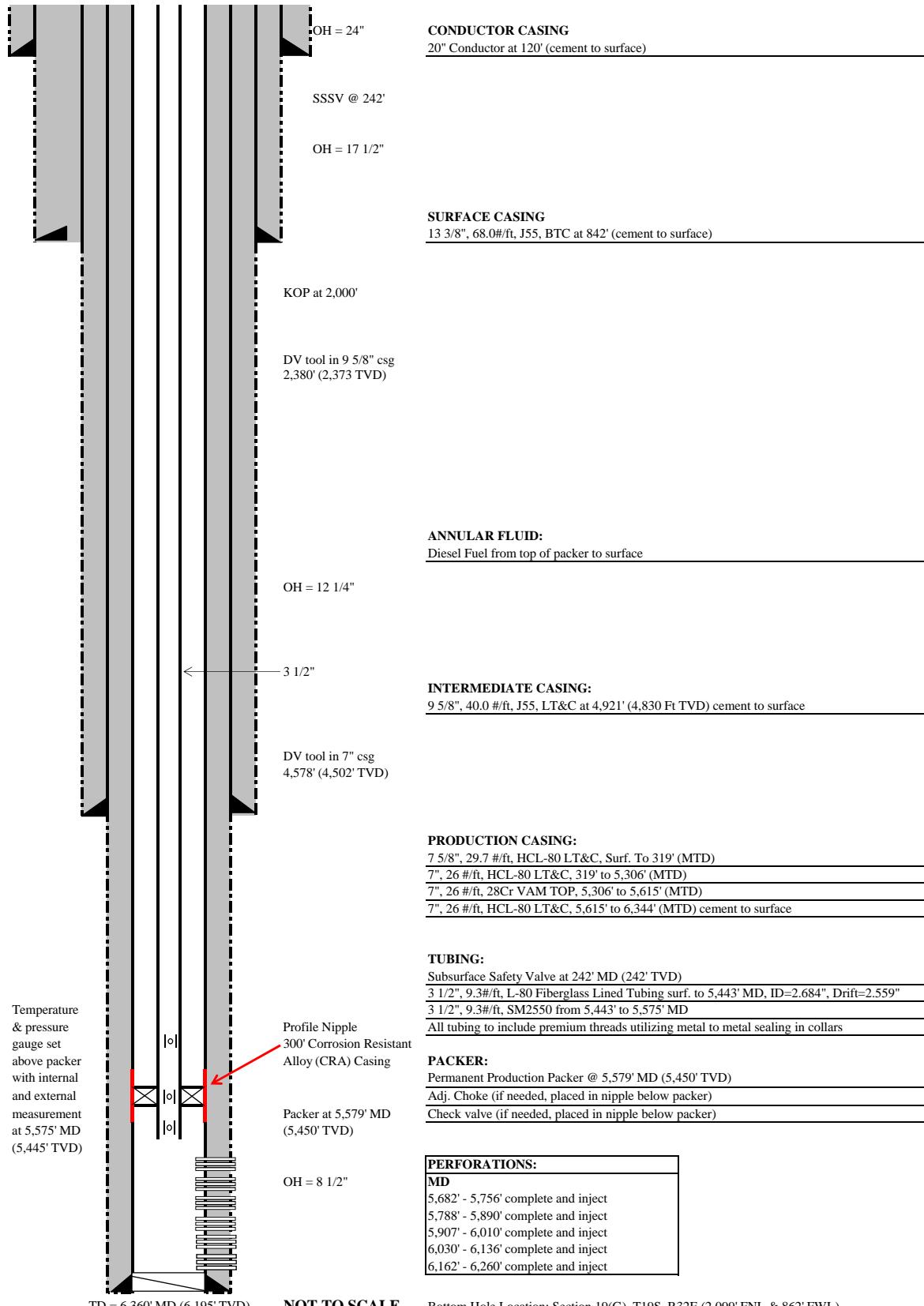


## ZIA AGI #1 AS-BUILT WELL SCHEMATIC



Location: DCP Zia AGI #1 (API: 30-025-42208)  
 STR Section 19(L), T19S-R32E (2100' FSL & 950' FWL)  
 County, St.: LEA COUNTY, NEW MEXICO

## 16.2 DEGREE SLANT

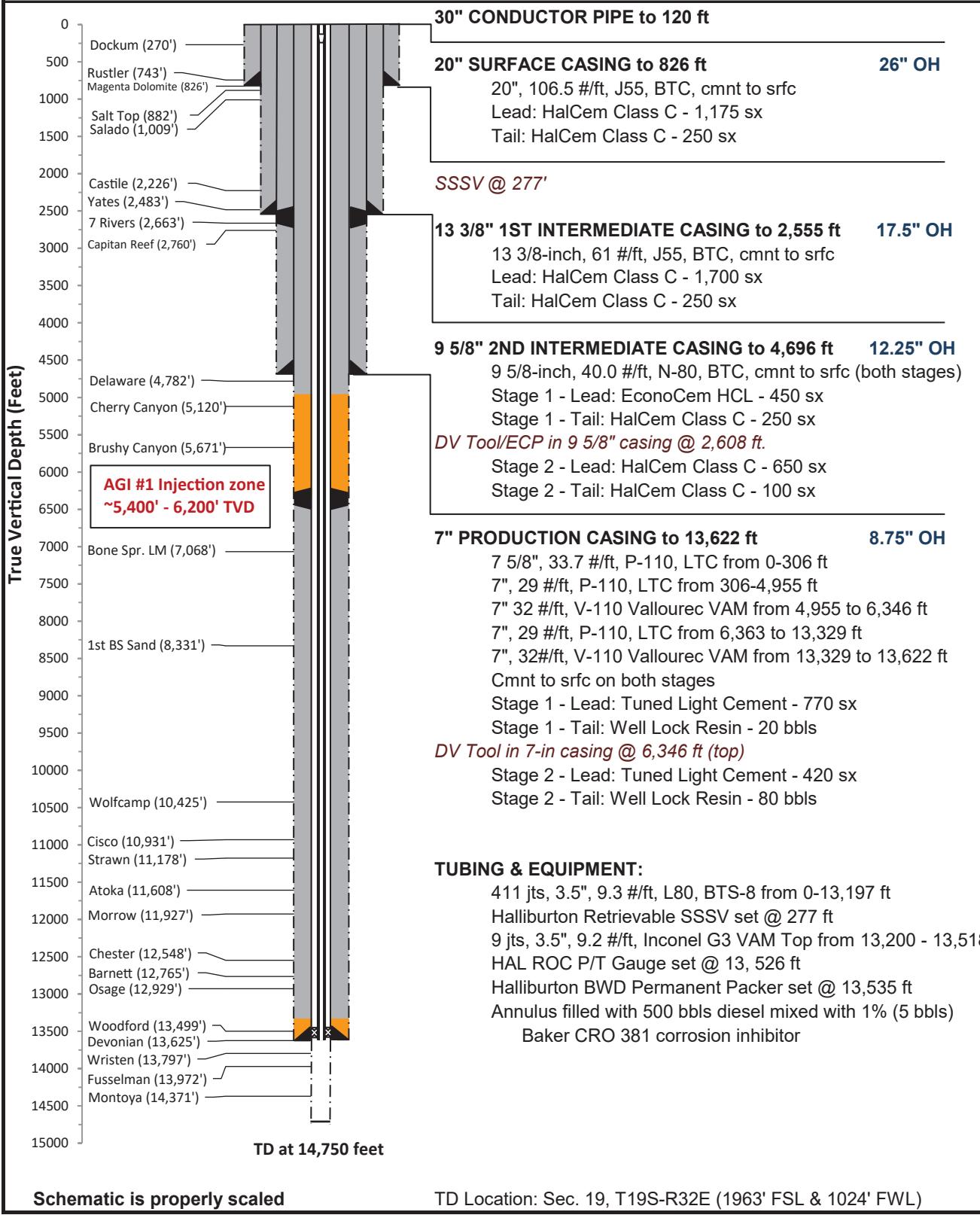




### DCP Zia AGI D #2 As-Built Well Schematic

Well Name: Zia AGI D #2  
 API: 30-025-42207  
 STR: Sec. 19(L), T19S-R32E  
 County, St.: Lea County, New Mexico

Footage: 1893' FSL & 950' FWL  
 Well Type: Devonian AGI Expl.  
 KB/GL: 3574'/3547'  
 Lat, Long: 32.643950, -103.777782





## DCP MIDSTREAM

ZIA AGI #2  
LEA COUNTY, NEW MEXICO  
1/22/17Company Rep.  
Tool SpecialistGARY HENRICH  
SCOTT WALTON  
Office ODESSA  
SAP No. 903711839

Final Installation		Length	Depth	Description	OD	ID
1	25.00	7.52	KB CORRECTION			
2	0.50	32.52	TUBING HANGER		3.500	2.925
3	1 3.62	33.02	DOUBLE PIN ADAPTER		3.500	2.925
3	2 31.41	36.64	1 JOINT 3.5" 9.3# L-80 BTS8 TUBING		3.500	2.925
3	3 17.48	68.05	3.5" 9.3# L80 BTS8- TUBING SUBS(9.73, 7.75)		3.500	2.925
4	4 188.39	85.53	6 JOINT 3.5" 9.3# L-80 BTS8 TUBING		3.500	2.925
4	5 3.72	273.92	3.5" 9.3# X-OVER SUB BTS8 BOX X AB-TC-II PIN		3.940	2.910
4	6 4.40	277.64	HALIBURTON TUBING RETRIEVABLE SAFETY VALVE 3.5" 9.2# AB-TC-II BOX X PIN 478HRE18 102588547 SN-0003667054-2 NICKLE ALLOY 925 15,000# PRESSURE RATING 750 PSI CLOSING 2300 PSI OPENING 2.813 ' PROFILE IN TOP OF VALVE.		5.290	2.813
5	7 3.75	282.04	3.5" 9.3# X-OVER SUB AB-TC-II BOX X BTS8 PIN		3.940	2.910
6	8 12911.35	285.79	411 JOINTS 3.5" 9.3# L80 BTS8 TUBING		3.500	2.684
9	9 3.75	13,197.14	X-OVER PUP JOINT 3.5" 9.3# BTS8 box X 3.5" 9.3# VAMTOP pin		3.930	2.684
10	10 317.56	13,200.89	9 JOINTS 3.5" 9.3# VAMTOP SM2550 NICKELTUBING		3.500	2.992
11	11 1.33	13,518.45	HALIBURTON 2.562 X 3.5# 9.3# L-80 VAM TOP LANDING		3.940	2.562
12	12 6.35	13,519.78	NIPPLE (811R25635)(102204262)(SN-0003744132-3) NICKEL ALLOY 925		3.930	2.992
13	13 4.32	13,526.13	3.5" 9.2# G3-125 VAMTOP BOX X PIN SUB (COUPLING ON BTM) HALIBURTON ROC GAUGE MANDREL 3.5" VAMTOP PXP 102329817 SN-ATM-16-106669-1 ROC GAUGE ROC16K175C 101863926 WD#9381-6034 ADDRESS 094 SN-ROC004482		4.670	2.950
14	14 3.75	13,530.45	3.5" 9.2# G3-125 VAMTOP BOX X PIN SUB		3.930	2.992
a-1	a-1 1.73	13,534.20	HALIBURTON SEAL ASSEMBLY		4.460	2.886
a-2	a-2 4.33	13,535.93	STRAIGHT SLOT LOCATOR 3.5" VAMTOP X 3.5" 10.2# VAMINSIDE INCOLOY 925 (212S4042-D)(102351212)(SN-G3362241-1)		3.860	2.902
a-3	a-3 4.33	13,540.26	EXTENSION 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (212X38814-D) (158726)(SN-G3362256-1)		3.860	2.902
a-4	a-4 5.00	13,544.59	EXTENSION 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (212X38814-D) (158726)(SN-G3362256-1)		4.050	2.883
a-5	a-5 0.54	13,549.59	5 -SEAL UNITS 4" X 3.5" 10.2 VAM TOP NICKEL ALLOY 925 MOLDED AFLAS SEALS 4.07 OD, 8000 PSI (812MSA40003-D)(102133617)(SN-0003744129-1 0003744129-4) (0003744129-3 0003744129-2 0003744129-5) (METAL OD 3.95") (TOP 2 SEAL ARE FLOUREL BOTTOM 3 SEALS ARE AFLAS)		3.950	2.980
15	15 3.11	13,535.00	MULE SHOE GUIDE 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (812G40137-D) (102133560)(SN-3744130)		5.880	4.000
16	16 11.41	13,538.11	LAND HANGER WITH 26,000# COMPRESSION PUTS 20,000# COMPRESSION ON PACKER		5.030	4.000
17	17 0.83	13,549.52	PICK UP WEIGHT IS 132,000# SLACK OFF IS 120,000# HALIBURTON PACKER ASSEMBLY		5.680	2.963
18	18 5.76	13,550.35	HALLIBURTON 7" 26-32# BWD PERMANENT PACKER WITH 4" BORE, 4.75" 8UN BOX THREAD, INCOLOY 925 (212BWD70412-D)(101303583)(SN C3774119)		3.520	2.940
19	19 1.33	13,556.11	WAS RUN ON WL AND TOP @ 13535' ELEMENTS @ 13533.21' SEAL BORE EXTENSION 4" X 8" INCOLOY 925 4.75 8UN PXP (PN212C7674)(120051359)(SN-0003744131-1)		3.940	2.562
20	20 5.76	13,557.44	X-OVER 4 75" 8UN BOX X 3.5" 9.3# VAM INCOLOY 925 (212N100131)(101719647)(SN-0003744131-1)		3.520	2.930
21	21 1.33	13,563.20	PUP JOINT 3.5" 9.3# VAM TOP INCOLOY 925 WITH COUPLING HALIBURTON 2.562"R" X 3.5" VAMTOP LANDING NIPPLE (811X25635) (102204262) ( SN- 0003744132-2) NICKEL ALLOY 925		3.940	2.562
22	22 0.73	13,564.53	PUP JOINT 3.5" 9.3# VAM INCOLOY 925 WITH COUPLING HALIBURTON 2.562" X 3.5" VAMTOP LANDING NIPPLE (811X25635) (102204262) ( SN- 0003744132-2) NICKEL ALLOY 925		3.970	3.000
		13,565.26	WIREFLINE RE-ENTRY GUIDE 3.5" 9.3# VAM INCOLOY 925 BOTTOM OF ASSEMBLY			
			EOC @ 13,622' TD @ 14,750'			
			DIESEL USED FOR PACKER FLUID			
			Filename:			

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 511203

**CONDITIONS**

Operator:  DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID:
	36785
	Action Number:
	511203

Action Type:  
[C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	None	10/31/2025