

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-025-46635 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name MESA B 8115 7 FED COM |
| 8. Well Number 11H |
| 9. OGRID Number 260297 |
| 10. Pool name or Wildcat Sanders Tank; Upper Wolfcamp |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3283 GR |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BTA OIL PRODUCERS, LLC

3. Address of Operator
104 S. PECOS; MIDLAND, TX. 79701

4. Well Location

Unit Letter_C 445 feet from the NORTH line and 1615 feet from the WEST line

Section 7 Township 26S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Production casing depth: When running 5-1/2" production casing in hole on 9-17-2021, casing became stuck, unable to free pipe, decision was made to cement in place at total MD of 16,236'. Hole depth 17,147'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell

TITLE: REGULATORY ANALYST

DATE 12/10/2024

Type or print name KATY REDDELL

E-mail address: kreddell@btaoil.com

PHONE: 432-682-3753

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

| WELL NAME: MESA B 8115 7 FED COM 11H | | | | | |
|---------------------------------------|---------------------|---------------------|-------|---------------------|--------------------|
| API: 30-025-46635 | | | | | |
| SPUD DATE: 8/2/2021 | | | | | |
| DATE TD REACHED: 9/14/2021 | | | | | |
| RIG RELEASE DATE: 9/17/2021 | | | | | |
| | | | | | |
| CASING DATA | SURFACE | INT. | LINER | TAPERED PRODUCTION | TAPERED PRODUCTION |
| DRILLED HOLE DATE | 8/2/2021 | 8/5/2021 | | 9/3/2021 | 9/3/2021 |
| CASING SETTING DATE | 8/4/2021 | 8/15/2021 | | 9/17/2021 | 9/17/2021 |
| HOLE SIZE | 14 3/4 | 9 7/8 8 3/4 | | 6 3/4 | 6 3/4 |
| HOLE DEPTH | 928 | 11,547 | | 17,147 | 17,147 |
| CASING/LINER SIZE | 10 3/4 | 7 5/8 | | 5 1/2 | 5 |
| CASING SETTING DEPTH | 928 | 11,523 | | 0-10463 | 10463-16236 |
| LINER TOP - BOTTOM | | | | | |
| CASING WEIGHT/ GRADE | 40.5 J-55 STC | 29.7# P-110 BTC | | 20#P-110 ICY | 18# P110 TXP-BTC |
| NUMBER OF JOINTS | 22 | | | 379 | 136 |
| SINGLE STAGE CEMENT LEAD SACKS | 435 | | | 1375 | |
| CEMENT CLASS LEAD | C | | | H | |
| SINGLE STAGE CEMENT TAIL SACKS | 200 | | | single slurry | |
| CEMENT CLASS TAIL | C | | | | |
| DV TOOL | | 4569 | | | |
| STAGE 1 LEAD CEMENT SKS | | 435 | | | |
| CEMENT CLASS LEAD | | C | | | |
| STAGE 1 TAIL CEMENT SKS | | 180 | | | |
| CEMENT CLASS STAGE 1 TAIL | | H | | | |
| STAGE 2 LEAD CEMENT SKS | | 1065 | | | |
| CEMENT CLASS STAGE 2 LEAD | | C | | | |
| STAGE 2 TAIL CEMENT SKS | | 150 | | | |
| CEMENT CLASS STAGE 2 TAIL | | C | | | |
| CEMENT YIELD LEAD | 1.74 | | | 1.32 | |
| CEMENT YIELD TAIL | 1.34 | | | | |
| STAGE 1 LEAD CEMENT YIELD TAIL | | 3.4 | | | |
| STAGE 1 TAIL CEMENT YIELD TAIL | | 1.28 | | | |
| STAGE 2 LEAD CEMENT YIELD TAIL | | 3.4 | | | |
| STAGE 2 TAIL CEMENT YIELD TAIL | | 1.28 | | | |
| TOC (ft) STAGE 1 | surface | 4,569 | | surface | |
| TOC (ft) STAGE 2 | | 850 | | | |
| SACKS TO SURFACE STAGE 1 | 281 | 119 | | 64 | |
| SACKS TO SURFACE STAGE 2 | | 0 | | | |
| TOC DETERMINATION STAGE 1 | circulated | Circulated | | circulated | |
| TOC DETERMINATION STAGE 2 | | Calculated | | | |
| PRESSURE TEST DATE AND LENGTH OF TEST | 8/4/2021 30 MINUTES | 9/6/2021 30 MINUTES | | 11/10/2021; 30 mins | |
| PSI | 1,500 | 2,700 | | 9500 | |
| PASSED Y/N | Y | Y | | yes | |

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
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DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT
AS=DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|--|---|
| API Number 30-025-46635 | Pool Code 98097 | Pool Name SANDERS TANK/UPPER WOLFCAMP |
| Property Code 326144 | Property Name MESA B 8115 FED COM | Well Number 11H |
| OGRID No. 260297 | Operator Name BTA OIL PRODUCERS, LLC | Elevation 3283' |

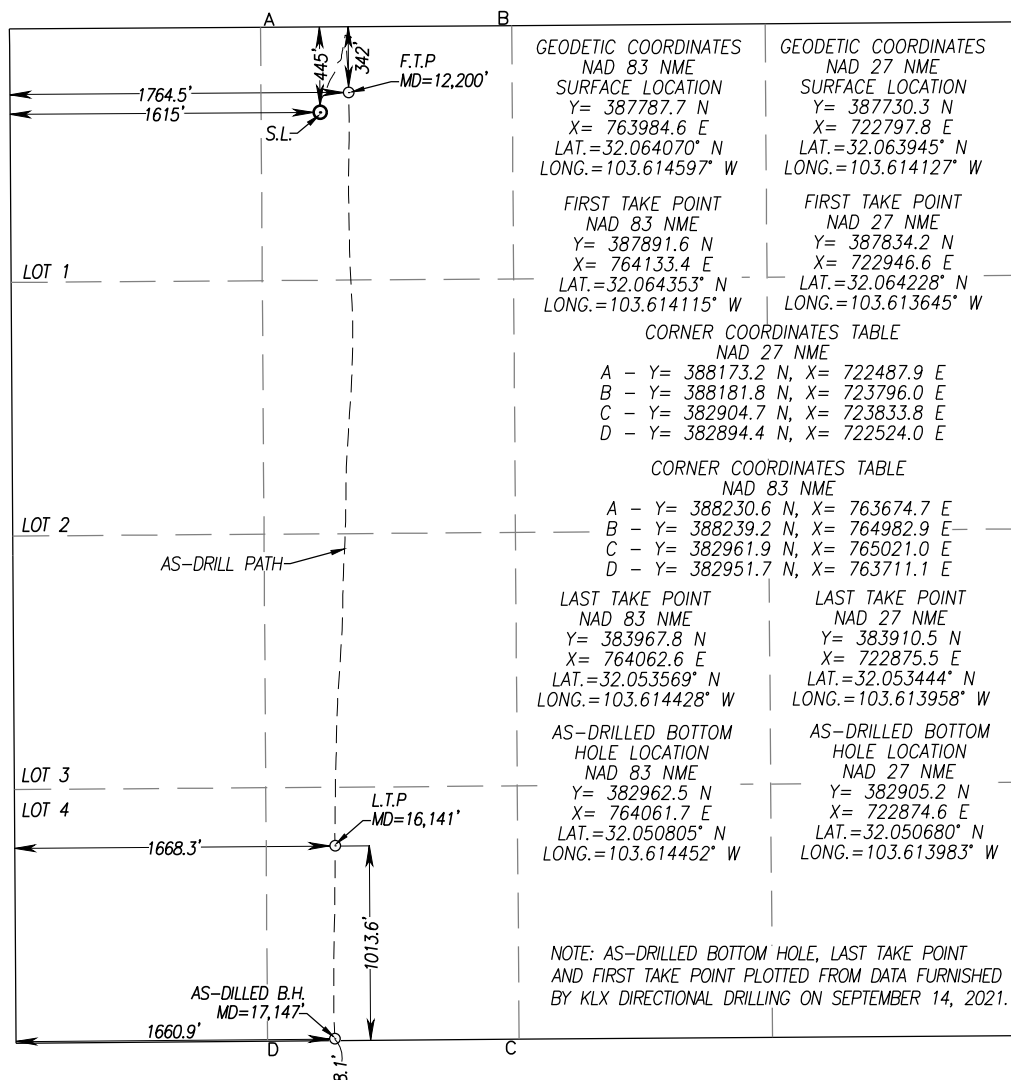
Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| C | 7 | 26-S | 33-E | | 445 | NORTH | 1615 | WEST | LEA |

As-Drilled Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------------|-----------------|--------------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| N | 7 | 26-S | 33-E | | 8.1 | SOUTH | 1660.9 | WEST | LEA |
| Dedicated Acres 160 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 3/22/22

Signature Date

KATY REDDELL

Printed Name

kreddell@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DATE: 01/28/2022
Date of Survey
Signature & Seal of Professional Surveyor:
3239

ACK REL. W.O.:19131131 JWSC W.O.: 22.13.0032

Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK REL. W.O.:19131131 JWSC W.O.: 22.13.0032

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SIGNATURE Katy Reddell

TITLE: REGULATORY ANALYST

DATE 12/10/2024

Type or print name KATY REDDELL

E-mail address: kreddell@btaoil.com

PHONE: 432-682-3753

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 12/17/2018

☒ Original

Operator & OGRID No.: 260297

☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility -- Name of facility

The well(s) that will be located at the production facility are shown in the table below.

| Well Name | API | Well Location (ULSTR) | Footages | Expected MCF/D | Flared or Vented | Comments |
|-------------|-----|-----------------------|---------------------|----------------|------------------|-------------------|
| MESA B 811S | | Sec 7, 26-S | 445 FNL 1615 FWL | 100 | Flared | Battery Connected |
| FED COM 11H | | 33E | | | | to ETP System |

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Gas Transporter and will be connected to Gas Transporter (ETP) low/high pressure gathering system located in LEA County, New Mexico. It will require 0 ' of pipeline to connect the facility to low/high pressure gathering system. Operator provides (periodically) to Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Operator and Gas Transporter have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Gas Transporter Processing Plant located in Sec. _____, Twn. _____, Rng. _____, _____ County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation -- On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas -- On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal -- On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

| | | |
|--------------------------------|--|----------------------------------|
| Well Name: MESA B 8115 FED COM | Well Location: T26S / R33E / SEC 7 / NENW / 32.06407 / -103.614597 | County or Parish/State: LEA / NM |
| Well Number: 11H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM59398 | Unit or CA Name: MESA B 8105 JV-P COM | Unit or CA Number: NMNM82045 |
| US Well Number: 3002546635 | Operator: BTA OIL PRODUCERS LLC | |

Subsequent Report

Sundry ID: 2826658

Type of Submission: Subsequent Report Type of Action: Drilling Operations

Date Sundry Submitted: 12/10/2024 Time Sundry Submitted: 09:22

Date Operation Actually Began: 08/02/2021

Actual Procedure: null

SR Attachments

PAActual Procedure

Copy_of_DRILLING_CASING_SUNDRY_MESA_B_8115_FED_COM_11H___updated_11_8_2024_20241210092130.pdf

Received by OCD: 2/13/2025 1:11:15 PM

Page 7 of 8

| | | |
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| US Well Number: 3002546635 | Operator: BTA OIL PRODUCERS LLC | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KATY REDDELL

Signed on: DEC 10, 2024 09:21 AM

Name: BTA OIL PRODUCERS LLC

Title: Regulatory Analyst

Street Address: 104 S Pecos

City: MidlandState: TX

Phone: (432) 682-3753

Email address: Kredell@btaoil.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 12/13/2024

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431845

CONDITIONS

| | |
|---|--|
| Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701 | OGRID: 260297 |
| | Action Number: 431845 |
| | Action Type: [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|--|----------------|
| ward.rikala | Work was performed without OCD approval. | 10/31/2025 |