

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other 2. Name of Operator BTA OIL PRODUCERS, LLC 3. Address of Operator 104 S. PECOS; MIDLAND, TX. 79701 4. Well Location Unit Letter_C 445 feet from the NORTH line and 1615 feet from the WEST line Section 7 Township 26S Range 33E NMPM County LEA		WELL API NO. 30-025-46635 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name MESA B 8115 7 FED COM 8. Well Number 11H 9. OGRID Number 260297 10. Pool name or Wildcat Sanders Tank; Upper Wolfcamp
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3283 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB X

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Production casing depth: When running 5-1/2" production casing in hole on 9-17-2021, casing became stuck, unable to free pipe, decision was made to cement in place at total MD of 16,236'. Hole depth 17,147'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE: REGULATORY ANALYST

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com

For State Use Only

DATE 12/10/2024

PHONE: 432-682-3753

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any): _____

WELL NAME: MESA B 8115 7 FED COM 11H					
API: 30-025-46635					
SPUD DATE: 8/2/2021					
DATE TD REACHED: 9/14/2021					
RIG RELEASE DATE: 9/17/2021					
CASING DATA	SURFACE	INT.	LINER	TAPERED PRODUCTION	TAPERED PRODUCTION
DRILLED HOLE DATE	8/2/2021	8/5/2021		9/3/2021	9/3/2021
CASING SETTING DATE	8/4/2021	8/15/2021		9/17/2021	9/17/2021
HOLE SIZE	14 3/4	9 7/8 8 3/4		6 3/4	6 3/4
HOLE DEPTH	928	11,547		17,147	17,147
CASING/LINER SIZE	10 3/4	7 5/8		5 1/2	5
CASING SETTING DEPTH	928	11,523		0-10463	10463-16236
LINER TOP - BOTTOM					
CASING WEIGHT/ GRADE	40.5 J-55 STC	29.7# P-110 BTC		20#P-110 ICY	18# P110 TXP-BTC
NUMBER OF JOINTS	22			379	136
SINGLE STAGE CEMENT LEAD SACKS	435			1375	
CEMENT CLASS LEAD	C			H	
SINGLE STAGE CEMENT TAIL SACKS	200			single slurry	
CEMENT CLASS TAIL	C				
DV TOOL		4569			
STAGE 1 LEAD CEMENT SKS		435			
CEMENT CLASS LEAD		C			
STAGE 1 TAIL CEMENT SKS		180			
CEMENT CLASS STAGE 1 TAIL		H			
STAGE 2 LEAD CEMENT SKS		1065			
CEMENT CLASS STAGE 2 LEAD		C			
STAGE 2 TAIL CEMENT SKS		150			
CEMENT CLASS STAGE 2 TAIL		C			
CEMENT YIELD LEAD	1.74			1.32	
CEMENT YIELD TAIL	1.34				
STAGE 1 LEAD CEMENT YIELD TAIL		3.4			
STAGE 1 TAIL CEMENT YIELD TAIL		1.28			
STAGE 2 LEAD CEMENT YIELD TAIL		3.4			
STAGE 2 TAIL CEMENT YIELD TAIL		1.28			
TOC (ft) STAGE 1	surface	4,569		surface	
TOC (ft) STAGE 2		850			
SACKS TO SURFACE STAGE 1	281	119		64	
SACKS TO SURFACE STAGE 2		0			
TOC DETERMINATION STAGE 1	circulated	Circulated		circulated	
TOC DETERMINATION STAGE 2		Calculated			
PRESSURE TEST DATE AND LENGTH OF TEST	8/4/2021 30 MINUTES	9/6/2021 30 MINUTES		11/10/2021; 30 mins	
PSI	1,500	2,700		9500	
PASSED Y/N	Y	Y		yes	

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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

AS=DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46635		Pool Code 98097		Pool Name SANDERS TANK/UPPER WOLFCAMP			
Property Code 326144		Property Name MESA B 8115 FED COM				Well Number 11H	
OGRID No. 260297		Operator Name BTA OIL PRODUCERS, LLC				Elevation 3283'	

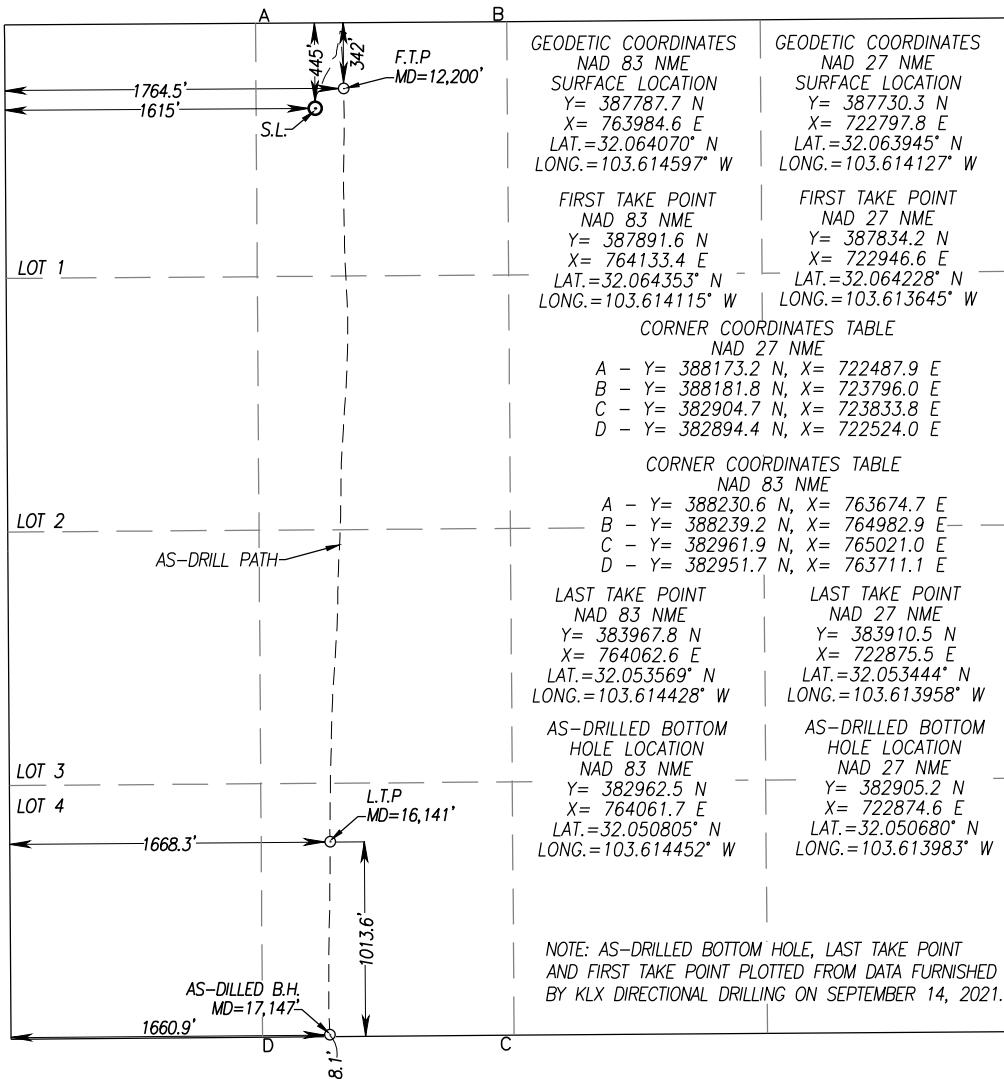
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	7	26-S	33-E		445	NORTH	1615	WEST	LEA

As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	26-S	33-E		8.1	SOUTH	1660.9	WEST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code			Order No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 3/22/22

Signature _____ Date _____

KATY REDDELL

Printed Name _____

kreddell@btaoil.com

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

MAM 5, 2018

Date of Survey _____

Signature & Seal of Professional Surveyor:

**RONALD J. EIDSON
3239**

REGISTERED PROFESSIONAL SURVEYOR

Ronald J. Eidson 01/28/2022

Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK REL. W.O.:19131131 JWSC W.O.: 22.13.0032

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BTA OIL PRODUCERS, LLC

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104 S. PECOS; MIDLAND, TX. 79701

4. Well Location
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SIGNATURE Katy Reddell TITLE: REGULATORY ANALYST

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com

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DATE 12/10/2024

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Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 12/17/2018

Original

Operator & OGRID No.: 260297

Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
MESA B 8115		Sec 7, 26-S	445 FNL 1615 FWL	100	Flared	Battery Connected
FED COM 11H		33E				to ETP System

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Gas Transporter and will be connected to Gas Transporter (ETP) low/high pressure gathering system located in LEA County, New Mexico. It will require 0' of pipeline to connect the facility to low/high pressure gathering system. Operator provides (periodically) to Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Operator and Gas Transporter have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Gas Transporter Processing Plant located in Sec. , Twn. , Rng. , County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Well Name: MESA B 8115 FED COM	Well Location: T26S / R33E / SEC 7 / NENW / 32.06407 / -103.614597	County or Parish/State: LEA / NM
Well Number: 11H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM59398	Unit or CA Name: MESA B 8105 JV-P COM	Unit or CA Number: NMNM82045
US Well Number: 3002546635	Operator: BTA OIL PRODUCERS LLC	

Subsequent Report

Sundry ID: 2826658

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/10/2024

Date Operation Actually Began: 08/02/2021

Actual Procedure: null

Type of Action: Drilling Operations

Time Sundry Submitted: 09:22

SR Attachments

PActual Procedure

Copy_of_DRILLING_CASING_SUNDRY_MESA_B_8115_FED_COM_11H__updated_11_8_2024_20241210092130.pdf

Well Name: MESA B 8115 FED COM

Well Location: T26S / R33E / SEC 7 /
NENW / 32.06407 / -103.614597County or Parish/State: LEA
NM

Well Number: 11H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM59398

Unit or CA Name: MESA B 8105 JV-P
COMUnit or CA Number:
NMNM82045

US Well Number: 3002546635

Operator: BTA OIL PRODUCERS LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KATY REDDELL**Signed on:** DEC 10, 2024 09:21 AM**Name:** BTA OIL PRODUCERS LLC**Title:** Regulatory Analyst**Street Address:** 104 S Pecos**City:** Midland**State:** TX**Phone:** (432) 682-3753**Email address:** Kreddell@btaoil.com**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Accepted**Disposition Date:** 12/13/2024**Signature:** Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

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CONDITIONS

Action 431845

CONDITIONS

Operator:	OGRID: 260297
BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	Action Number: 431845
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Work was performed without OCD approval.	10/31/2025