

Well Name: SEPTEMBER	Well Location: T24N / R10W / SEC 24 / NENE / 36.30397 / -107.84201	County or Parish/State: SAN JUAN / NM
Well Number: 15	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM54983	Unit or CA Name: SEPTEMBER	Unit or CA Number: NMNM76391
US Well Number: 300452651800C1	Operator: DUGAN PRODUCTION CORPORATION	

Notice of Intent

Sundry ID: 2880649

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/29/2025

Time Sundry Submitted: 08:27

Date proposed operation will begin: 11/06/2025

Procedure Description: Dugan Production plans to plug and abandon the well per the attached procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

September_Com_15_Rec_Plan_10_21_15_20251029082540.pdf

September_Com_15_proposed_PA_formation_tops_20251029082526.pdf

September_Com_15_proposed_PA_planned_wellbore_schematic_20251029082520.pdf

September_Com_15_proposed_PA_current_wellbore_schematic_20251029082513.pdf

September_Com_15_proposed_PA_planned_work_20251029082507.pdf

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Operator: DUGAN PRODUCTION
CORPORATION

Conditions of Approval

Additional

September_15_Com_Geo_Rpt_20251030092217.pdf

Authorized

General_Requirement_PxA_20251030140101.pdf

2880649_15_3004526518_NOIA_KR_10302025_20251030140051.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL**Signed on:** OCT 29, 2025 08:24 AM**Name:** DUGAN PRODUCTION CORPORATION**Title:** Authorized Representative**Street Address:** PO BOX 420**City:** FARMINGTON **State:** NM**Phone:** (505) 325-1821**Email address:** TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena**Street Address:** PO Box 420**City:** Farmington **State:** NM**Zip:** 87499-0420**Phone:** (505)360-9192**Email address:** Aliph.Reena@duganproduction.com

BLM Point of Contact

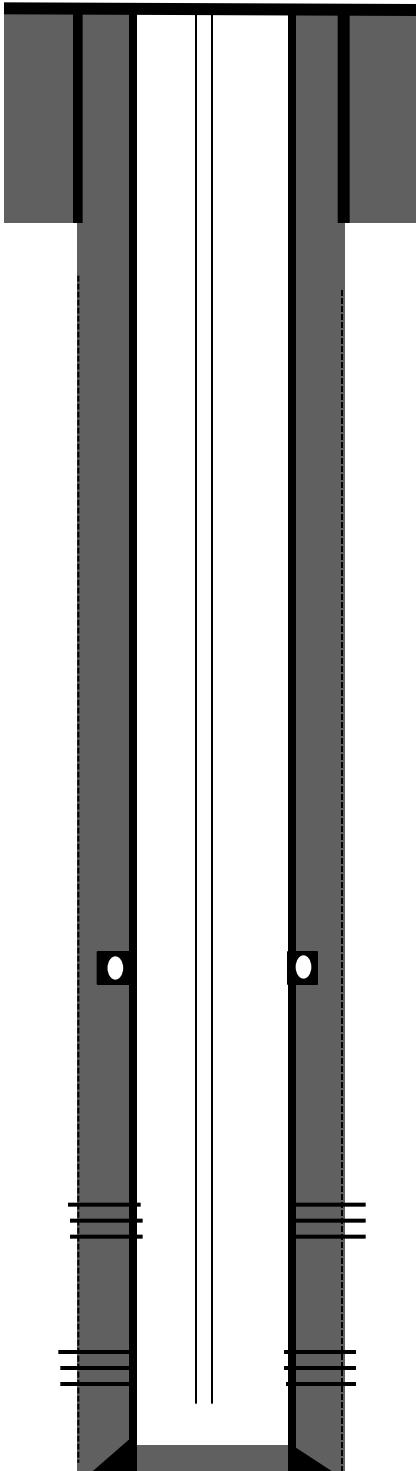
BLM POC Name: KENNETH G RENNICK**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647742**BLM POC Email Address:** krennick@blm.gov**Disposition:** Approved**Disposition Date:** 10/30/2025**Signature:** Kenneth Rennick

Dugan Production plans to P&A the well according to the following procedure:

- PU & tally 2-3/8" workstring. Run 4½" casing scraper to 6235'. **RIH & set 4½" cement retainer at 6221'**. Dakota perforations are from 6271'-6290'.
- **Plug I, Graneros-Dakota:** Sting in CR. Squeeze 20 sks, 23 cu ft below the CR till top perforations at 6271'. Sting out. Spot Plug I inside 4½" casing from 6221' above the CR w/20 sks (23 cu ft) Class G cement to 5968' to cover the Dakota perforations, Dakota & Graneros tops. **Plug I, Inside 4½" casing, 40 sks, 46 cu ft, Graneros-Dakota-Dakota Perforations, 5968'-6271'**.
- RIH and set 4½" CR at 5079'. Run CBL from 5079' to surface. All plugs are designed assuming good cement behind 4½" casing for this NOI. Will make necessary changes to the plugs after reviewing the CBL.
- Attempt to pressure test casing to 650 psi, for 30 minutes.
- **Plug II, Gallup Perforations:** Spot Plug II inside 4½" casing from 5079' above the CR w/12 sks (13.8 cu ft) Class G cement to 4929' to cover the Gallup perforations. **Plug II, Inside 4½" casing, 12 sks, 13.8 cu ft, Gallup Perforations, 4929'-5079'**.
- **Plug III, Mancos-DV Tool-Gallup:** Spot Plug III inside 4½" casing from 4687' to 4153' w/42 sks (48.3 cu ft) Class G cement to cover the Gallup, DV tool & Mancos top. **Plug III, Inside 4½" casing, 42 sks, 48.3 cu ft, Gallup-DV-Mancos, 4153'-4687'**.
- **Plug IV, Mesaverde-Lower Chacra-Upper Chacra:** Spot Plug IV inside 4½" casing from 2440' to 1870' w/46 sks, 52.9 cu ft w/46 sks, 52.9 cu ft Class G neat cement to cover the Mesaverde, Lower Chacra & Upper Chacra tops. **Plug IV, Inside 4½" casing, 46 sks, 52.9 cu ft, Upper Chacra-Lower Chacra-Mesaverde, 1870'-2440'**.
- **Plug V, Pictured Cliffs:** Spot Plug V inside 4½" casing from 1693' to 1543' w/12 sks, 13.8 cu ft Class G cement to cover the Pictured Cliffs top. **Plug V, Inside 4½" casing, 12 sks, 13.8 cu ft, Pictured Cliffs, 1543'-1693'**.
- **Plug VI, Fruitland-Kirtland-Ojo Alamo:** Spot Plug VI inside 4½" casing from 1107' to 453' w/52 sks, 59.8 cu ft Class G cement to cover the Fruitland, Kirtland & Ojo Alamo tops. **Plug VI, Inside 4½" casing, 52 sks, 59.8 cu ft, Fruitland-Kirtland-Ojo Alamo, 453'-1107'**.
- **Plug VII, surface casing shoe-Surface:** Spot Plug VII inside 4½" casing from 254' to surface w/20 sks, 23 cu ft to cover the surface casing shoe to surface. **Plug VII, Inside 4½" casing, 20 sks, 23 cu ft, surface casing shoe, 0-254'**.
- Cut wellhead. Tag TOC at surface. Fill cement in case needed.
- Install dry hole marker. Clean location.

Current Wellbore Schematic

September Com # 15
API: 30-045-26518
A-Sec 24 T24N R10W
990' FNL & 990' FEL
Bisti Gallup-Basin Dakota
San Juan County, NM



8-5/8" J-55 24# casing @ 204'. Cemented with 135 sks, 159 Cu.ft Cement.
Circulated 1 bbl cement to surface

Cemented Stage I w/ 525 sks, 50-50 poz. **DV tool @ 4290'**. Stage II w/ 760 sks 65-35-12 cement followed by 50 sks 50-50. Will run CBL to determine TOC behind casing

2-3/8" J-55 Tubing ran to 6311'

Gallup Perforations @ 5129'-5397'

Dakota Perforated @ 6271'-6290'

4 1/2" 10.5 # casing @ 6464', Hole size 7-7/8"

September Com # 15

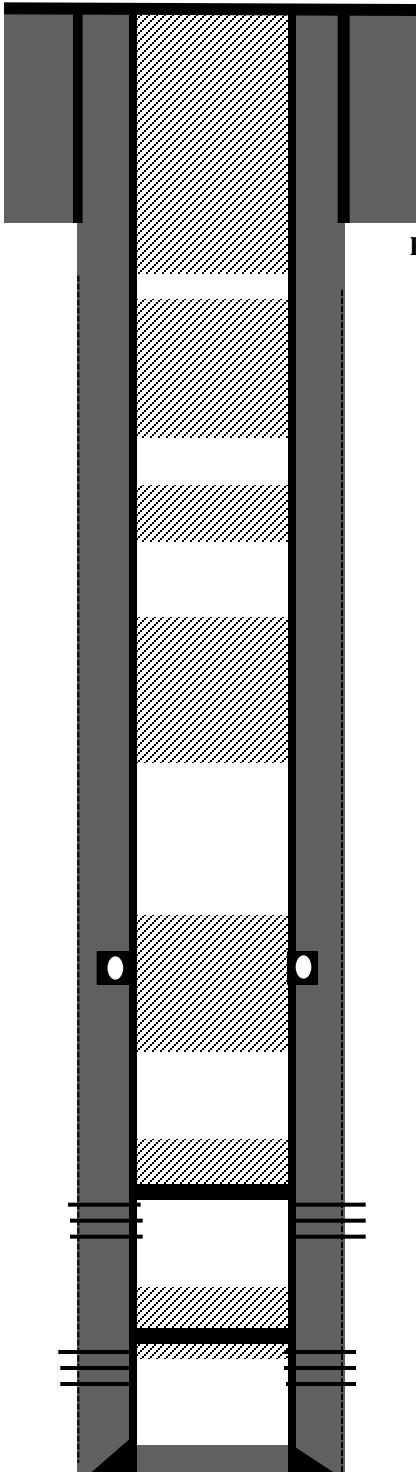
API: 30-045-26518

A-Sec 24 T24N R10W

990' FNL & 990' FEL

Bisti Gallup-Basin Dakota

San Juan County, NM



8-5/8" J-55 24# casing @ 204'. Cemented with 135 sks, 159 Cu.ft Cement.
Circulated 1 bbl cement to surface

Plug VII, Inside 4 1/2" casing, 22 sks, 25.3 Cu.ft, Surface casing shoe, 0-257'

**Plug VI, Inside 4 1/2" casing, 52 sks, 59.8 Cu.ft, Fruitland-Kirtland-Ojo
Alamo, 453'-1107'**

Plug V, Inside 4 1/2" casing, 12 sks, 13.8 Cu.ft, Pictured Cliffs, 1543'-1693'

**Plug IV, Inside 4 1/2" casing, 46 sks, 52.9 Cu.ft, Upper Chacra-Lower
Chacra-Mesaverde, 1870'-2440'.**

**Plug III, Inside 4 1/2" casing, 42 sks, 48.3 Cu.ft, Gallup-DV-Mancos,
4153'-4687'**

Cemented Stage I w/ 525 sks, 50-50 poz. DV tool @ 4290'. Stage II w/ 760 sks 65-35-12
cement followed by 50 sks 50-50. Will run CBL to determine TOC behind casing

**Plug II, Inside 4 1/2" casing, Cement Retainer at 5079, 12 sks, 13.8
Cu.ft, Gallup Perforations, 4929'-5079'**

Gallup Perforations @ 5129'-5397'

**Plug I, Inside 4 1/2" casing, Cement Retainer at 6221', 40 sks, 46 Cu.ft,
Graneros-Dakota-Dakota Perforations, 5968'-6271'**

Dakota Perforated @ 6271'-6290'

4 1/2" 10.5 # casing @ 6464', Hole size 7-7/8"

September Com # 15
API: 30-045-26518
A-Sec 24 T24N R10W
990' FNL & 990' FEL
Bisti Gallup-Basin Dakota
San Juan County, NM

Formation Tops

- **Surface Casing - 204'**
- **Ojo Alamo - 553'**
- **Kirtland - 658'**
- **Fruitland - 1057'**
- **Pictured Cliffs - 1643'**
- **Lewis - 1813'**
- **Chacra Upper- 1970'**
- **Chacra Lower - 2080'**
- **Mesaverde - 2390'**
- **Mancos - 4253'**
- **DV tool - 4290'**
- **Gallup - 4637'**
- **Gallup perforations - 5129'-5397'**
- **Greenhorn - 6005'**
- **Graneros - 6068'**
- **Dakota - 6100'**
- **Dakota Perforations - 6271'-6290'**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

October 30, 2025

Notice of Intent – Plug and Abandonment

Operator: Dugan Production Corporation
Lease: NMNM 054983
Agreement: NMNM 076391
Well(s): September 15, US Well # 30-045-26518
Location: NENE Sec 24 T24N R10W (San Juan, NM)
Sundry Notice ID #: 2880649

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a. **Modify Plug 3.** Make the BOC 5140' to cover the BLM Geologist's pick for the Gallup at 5090'.
 - b. **Modify Plug 6.** Make the TOC 390' to cover the BLM Geologist's pick for the Ojo Alamo at 490'.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 10/30/2025

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed

10/29/2025

Well No. September Com 15
 Agrmt: NMNM76391
 Lease No. NMNM54983
 US Well No: 3004526518
 Operator Dugan Production Co.
 TVD 6460 PBTD 6408 County San Juan State New Mexico
 Elevation GL 6935 Formation Bisti Lower Gallup/Dakota
 Elevation Est. KB 6947

Geologic Formations	Est. tops	Subsea Elev.	Remarks
Nacimiento Fm.	Surface	6935	Surface /fresh water sands
Ojo Alamo Ss	490	6457	Fresh water aquifer
Kirtland Fm.	658	6289	
Fruitland Fm.	1057	5890	Coal/gas/possible water
Pictured Cliffs	1643	5304	Possible gas/water
Lewis Shale (Main)	1813	5134	Source rock
Huerfanito Bentonite	1158	5789	Reference bed
Chacra (upper)	1970	4977	Possible gas/water
Chacra (lower)	2100	4847	Possible gas/water
Cliff House Ss	2390	4557	Possible gas/water
Menefee Fm.	2500	4447	Coal/water/possible gas
Point Lookout Fm.	4010	2937	Possible gas/water
Mancos Shale	4253	2694	Source rock
DV Tool 1	4290	2657	
Gallup	5090	1857	Oil & gas
Brdge Crk/Grnhrn	5990	957	
Graneros Shale	6068	879	
Dakota Ss	6100	847	Possible gas/water
DK Perfs top	6271	676	

Remarks:Reference Well:

-Vertical wellbore, all formation depths are TVD from KB at the wellhead.
 - Modify Plug 3. Make the BOC 5140' to cover the BLM Geologist's pick for the Gallup.
 -Modify Plug 6. Make the TOC 390' to cover the BLM geologist's pick for the Ojo Alamo.

Dugan Production

Same

Prepared by: Walter Gage

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 521769

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 521769
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	10/31/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API # on the marker must be clearly legible.	10/31/2025