U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FAT TIRE 12	20H	3001548704	NMNM7752	NMNM144106	SPUR ENERGY
FAT TIRE 12	50H	3001548702	NMNM7752	NMNM144106	SPUR ENERGY
FAT TIRE 12	70H	3001548701	NMNM7752	NMNM144106	SPUR ENERGY

Notice of Intent

Sundry ID: 2880127

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 10/23/2025 Time Sundry Submitted: 02:14

Date proposed operation will begin: 10/23/2025

Procedure Description: The attached wells in this sundry were inadvertently permitted in the incorrect pool. On the APD it is listed as Cedar Lake/GLORIETA-YESO but should be Loco Hills; Glorieta-Yeso. I have attached the as completed plats to help get this corrected. Please let me know if you have any questions.

NOI Attachments

Procedure Description

FAT_TIRE_12_FEDERAL_COM__70H_AS_COMPLETED_20251023140410.pdf

FAT_TIRE_12_FEDERAL_COM__50H_AS_COMPLETED_20251023140357.pdf

FAT_TIRE_12_FEDERAL_COM__20H_AS_COMPLETED_20251023140343.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN Signed on: OCT 23, 2025 02:14 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON State: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

BLM Point of Contact

Signature: Chris Walls

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: CWALLS@BLM.GOV

Disposition: Approved **Disposition Date:** 10/30/2025

Form 3160-5 (October 2024)

UNITED STATES

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

(October 2024) Di	EPARTMENT OF THE INTE	ERIOR		Expi	res: October 31, 2027
BU	REAU OF LAND MANAGE	EMENT		5. Lease Serial No.	
Do not use this	NOTICES AND REPORT s form for proposals to di l. Use Form 3160-3 (APD)	rill or to re-e	enter an	6. If Indian, Allottee or Tribe N	ame
SUBMIT I	N TRIPLICATE - Other instruction	ns on page 2		7. If Unit of CA/Agreement, N	ame and/or No.
1. Type of Well	W. II			8. Well Name and No.	
	s Well Other			O ADIWINA	
2. Name of Operator				9. API Well No.	
3a. Address	3b. I	Phone No. (include	de area code)	10. Field and Pool or Explorate	ory Area
4. Location of Well (Footage, Sec., 7	T.,R.,M., or Survey Description)			11. Country or Parish, State	
12. CI	HECK THE APPROPRIATE BOX(E	ES) TO INDICAT	E NATURE	OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TYP	E OF ACTION	
Notice of Intent	Acidize	Deepen		Production (Start/Resume)	Water Shut-Off
Notice of intent	Alter Casing	Hydraulic F	racturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Constr	ruction	Recomplete	Other
Subsequent report	Change Plans	Plug and Al	oandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal	
completed. Final Abandonment I is ready for final inspection.)	Notices must be filed only after all re	quirements, inclu	iding reclama	ation, have been completed and the	ne operator has detennined that the site
14. I hereby certify that the foregoing	is true and correct. Name (Printed/	Typed)			
		Title			
Signature		Date			
	THE SPACE FO	R FEDERA	L OR STA	ATE OFICE USE	
Approved by					
•			Title	,	data
Condition of 100	-L-d Amma 1 Cd 2 d 2		Title		Pate
Conditions of approval, if any, are att certify that the applicant holds legal of which would entitle the applicant to of	or equitable title to those rights in the		Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Released to Imaging: 11/3/2025 4:21:44 PM

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Batch Well Data

FAT TIRE 12 FEDERAL 20H, US Well Number: 3001548704, Case Number: NMNM144106, Lease Number: NMNM7752, Operator: SPUR ENERGY PARTNERS LLC

FAT TIRE 12 FEDERAL 50H, US Well Number: 3001548702, Case Number: NMNM144106, Lease Number: NMNM7752, Operator:SPUR ENERGY PARTNERS LLC

FAT TIRE 12 FEDERAL 70H, US Well Number: 3001548701, Case Number: NMNM144106, Lease Number: NMNM7752, Operator:SPUR ENERGY PARTNERS LLC

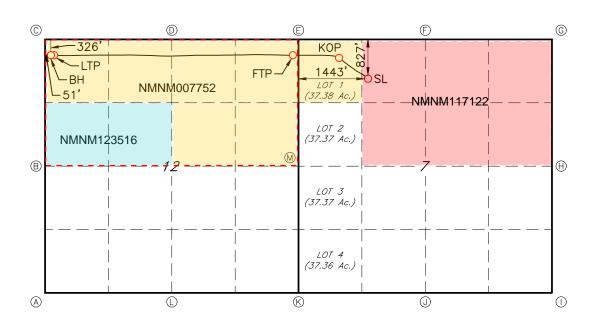
<u>C-102</u>			State of New Mexico Energy, Minerals & Natural Resources Department Revised July 9, 2024									
	t Electronica CD Permittii					TION DIVISION		-			☐ Initial Submit	tal
Via OC	D r cillium	ng							Subm		☐ Amended Rep	
									Type:		As Completed	
					WELL LOCA	CATION INFORMATION						
API Nu		015-48701	Pool Code	96718	3	Pool Name	O HIL	LS; GL	ORIE1	ГА-Ү	ESO	
Propert	y Code 33	1167	Property Na	ame	FAT TIRE	12 FEDERAI	L COI	M		Well	Number	70H
OGRID		8947	Operator N	ame S	PUR ENEI	RGY PARTNEI	RS LI	LC.		Grou	nd Level Elevation	3662'
Surface		State Fee [I ∃Tribal ∑ (Fo			Mineral Owner:]Tribal	⊠ Fe₀	leral	333.3
					Sur	face Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	ide		Long	itude	County
C	7	17S	30E		827 FNI	L 1443 FWL	32.8	854012	5°N	104	.0149795°W	EDDY
					Botton	n Hole Location	!					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	ide		Long	itude	County
D	12	17S	29E		326 FNI	51 FWL	32.8	855410	9°N	104	.036683 7°W	EDDY
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	ed Acres	Infill or Defin	_	_	g Well API	Overlapping Spa	acing Ur	nit (Y/N)	Consolic			
320	Jumbers.	INFILL	_	30-0	15-48702	N Well setbacks are under Common Owner				F&C		
Order I	difficers.	R-23734				Well Schodeks al	ic under	Common	3 WHCI SI	пр. Д	163 🗆 110	
						Off Point (KOP)						1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu			Long		County
D	7	17S	30E	1	390 FNI		32.8	855205	7°N	104	.0169388°W	EDDY
	la .	I	I	T.	1	Take Point (FTP)	Τ					
UL	Section 12	Township 17S	Range 29E	Lot	Ft. from N/S 329 FNI	Ft. from E/W L 115 FEL	Latitu	^{ide} 855367	. 40NT	Long	itude .0200512°W	County EDDY
A	12	175	29E			Take Point (LTP)	32.0	000007	4 IN	104	.0200512 W	EDDI
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	de		Long	itude	County
D	12	17S	29E	Lot	328 FNI		1	855405	3°N	_	.0364531°N	EDDY
	1 2.0	1	1002		0.00 11.1	1.0.0 12	10.00					
Unitize	d Area or A	rea of Uniform	Interest Y	Spacing	Unit Type Ho	rizontal 🗆 Vertical		Ground	l Floor I	Elevat	ion: 3662'	
			ı								3002	
OPER.	ATOR CER	TIFICATIONS	}			SURVEYOR CER	RTIFICA	ATIONS				
					plete to the best of						s plotted from field no	
organiza	tion either ow	ef, and , if the well ns a working inter	est or unleased	mineral inter	rest in the land	my belief.	under my	supervision,	and that		ne is true and correct t	to the best of
location	pursuant to a		wner of a worki	ng interest o	r unleased mineral					/	LE E. BEL	
	or to a volunta by the division.		ient or a compu	lsory pooling	g order heretofore				/	/ 0)	M MEX	
		tal well, I further o							- [W MEX	,)
		lessee or owner of get pool or format			sed mineral interest e well's completed				{-	ַ ַ	(14400)	ا يد ا
interval	will be located	or obtained a con		-	the division.				\	PROCES	07/21/2025	(A)
Signature	iran (<u>napma</u>	n 08/04 Date	+/2025		Signature and Seal of Pro	ofessional S	Survevor		\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	S(C) C(1/P)	`/
	DALL 200					////	2/30	y		\	SIONAL SUP	
Printed Na	RAH CH	IAPMAN				Certificate Number	Ti	Date of Survey	,			
		N@SPURE	ENERGY.	СОМ			[]	Di Duivey		m. 1	. /0	
Email Add			14400			0	7/1	4/2025				

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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FAT TIRE 12 FEDERAL COM #70H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 827' FNL & 1443' FWL SEC.7 N: 674570.4 - E: 639098.0

> LAT: 32.8540125° N LONG: 104.0149795° W

<u>KICK OFF POINT (KOP)</u> 390' FNL & 841' FWL SEC.7 N: 675002.7 - E: 638495.0

LAT: 32.8552057* N LONG: 104.0169388* W MD: 4214.0 - TVD: 4134.3

<u>FIRST_TAKE_POINT_(FTP)</u>
329' FNL & 115' FEL_SEC.12
N: 675058.7 — E: 637539.1

LAT: 32.8553674° N LONG: 104.0200512° W MD: 5605.0 - TVD: 4997.6

LAST TAKE POINT (LTP) 328' FNL & 122' FWL SEC.12 N: 675057.9 - E: 632502.4

LAT: 32.8554053° N LONG: 104.0364531° W MD: 10645.0 — TVD: 4913.2

BOTTOM HOLE (BH)
326' FNL & 51' FWL SEC.12
N: 675059.8 - E: 632431.5

LAT: 32.8554109° N LONG: 104.0366837° W MD: 10715.0 — TVD: 4908.6 CORNER DATA
NAD 83 GRID — NM EAST

A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3

B: 1" STEEL PIPE N: 672745.8 - E: 632388.8

C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4

D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9

E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6

F: FOUND BRASS CAP "1916" N: 675403.7 - E: 640208.3

G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2

H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5

I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3

J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3

K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2

L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0

M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6



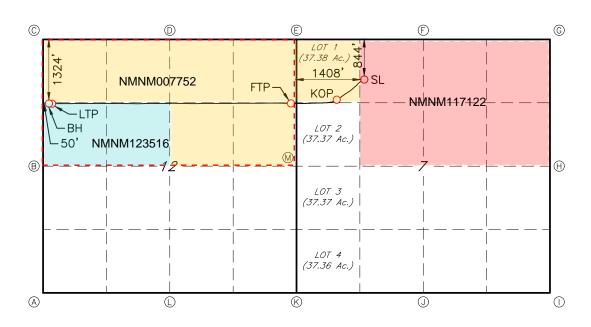
C-102 Submit Electronically			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION							uly 9, 2024			
	Electronica D Permittii			OIL	CONSER	VAT	ION DIVISION	1	İ			☐ Initial Submit	tal
										Subm Type:		☐ Amended Rep	ort
										1) pc.	•	As Completed	I
					WELL LO	OCAT	ION INFORMATIO	ON					
API Number							ool Name LOCO	HIL	LS; GLOI	RIETA	\-YE	SO	
Property	y Code 33	1167	Property Na	ame	FAT TI	RE	12 FEDERAI	CC)M		Well	Number	50H
OGRID	No.	28947	Operator Na	ame S	PUR EN	VER	GY PARTNEI	RS I	LLC.		Grou	nd Level Elevation	3664'
Surface Owner: State Fee Tribal Federal							Mineral Owner:			Tribal	<u></u> Feα	deral	
						Surfa	ce Location						
UL	Section	Township	Range	Lot	Ft. from N		Ft. from E/W	Latit	tude		Long	itude	County
C	7	17S	30E		844 F	FNL	1408 FWL	32	.853963	4°N	104	.0150959°W	EDDY
		!		1	В	ottom	Hole Location	1					
UL	Section	Township	Range	Lot	Ft. from N	I/S	Ft. from E/W	Latit	tude		Long	itude	County
E	12	17S	29E		1324	FNL	50 FWL	32	.852669	93°N	104	.0366841°W	EDDY
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1	ed Acres	Infill or Defi	_	_	Well API	00	Overlapping Spacing Unit (Y/N) Consolidation Code						
320		DEFIN	ING	IG 30-015-48702			Wall cathooks are under Common Owner				F&C		
Order Numbers. R-23734 Well setbacks are under Common Ownership:													
					K	Cick Of	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N		Ft. from E/W	Latit			Long		County
D	7	17S	30E	1	1259			32	.852818	30°N	104	.0169676°W	EDDY
***	la .	I.m	I.,	T	1		ke Point (FTP)	T			_		
UL H	Section 12	Township	Range	Lot	Ft. from N		Ft. from E/W	Latit	^{tude} .852648	EONT	Long	itude .0200856°W	County EDDY
п	12	17S	29E		1319		124 FEL ke Point (LTP)	32	.002040) N	104	.U2UU030 W	EDDI
UL	Section	Township	Range	Lot	Ft. from N		Ft. from E/W	Latit	tude		Long	itude	County
E	12	17S	29E	Lot	1323					5°N		.0364562°N	EDDY
	1.0	1.5			10.00		100 1 112			.0 11	101	.000100011	
Unitized	d Area or A	rea of Uniform	Interest Y	Spacing	Unit Type 🕽	Hori	zontal 🗌 Vertical		Ground	d Floor	Elevat	ion: 3664'	
						1							
OPER/	ATOR CER	TIFICATIONS	3				SURVEYOR CERTIFICATIONS						
my know organiza	ledge and beli tion either ow	e information conte ef, and , if the well ns a working inter	l is a vertical or est or unleased i	directional v mineral inter	well, that this est in the land	-						s plotted from field no ne is true and correct t	
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore										/.	PLE E. BE		
entered by the division. If this well is a horizontal well, I further certify that this organization has received the					he						WEXICO		
consent o	of at least one	lessee or owner of get pool or format	a working inter	est or unleas	sed mineral inte	erest					10	1 (44400)	121
		or obtained a con	npulsory pooling	g order from							PROT	07/21/2025	18/ RS/
00	irah (napma	n 08/0	4/2025			Signature and Seal of Pro	foo-!	1 C.		_\	3.72.112.02.0	(4)
Signature	DALL 011	A DN 4 A A !	Date				organium and Seal of Pro	26	Self			SONAL SU	
Printed Na	RAH CH	APIVIAN				 	Certificate Number		Date of Survey	/			
sc	HAPMAN	N@SPURE	NERGY.C	COM			14400				7/1	4 /2025	
Email Add	lress		14400			07/14/2025							

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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FAT TIRE 12 FEDERAL COM #50H



NAD 83 GRID — NM EAST

SURFACE LOCATION (SL)

844' FNL & 1408' FWL SEC.7

N: 674552.4 - E: 639062.2

LAT: 32.8539634° N LONG: 104.0150959° W

<u>KICK OFF POINT (KOP)</u> 1259' FNL & 833' FWL SEC.7 N: 674134.0 - E: 638488.7

LAT: 32.8528180° N LONG: 104.0169676° W MD: 4024.0 - TVD: 3947.4

FIRST TAKE POINT (FTP)

1319' FNL & 124' FEL SEC.12

N: 674069.5 - E: 637531.4

LAT: 32.8526485° N LONG: 104.0200856° W MD: 5388.0 - TVD: 4780.3

LAST TAKE POINT (LTP)

1323' FNL & 120' FWL SEC.12

N: 674063.3 - E: 632504.2 LAT: 32.8526715* N

LONG: 104.0364562° W MD: 10417.0 - TVD: 4673.5 BOTTOM HOLE (BH)

1324' FNL & 50' FWL SEC.12 N: 674062.3 — E: 632434.2

LAT: 32.8526693* N LONG: 104.0366841* W MD: 10487.0 - TVD: 4672.8 CORNER DATA
NAD 83 GRID — NM EAST

A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3

B: 1" STEEL PIPE N: 672745.8 - E: 632388.8

C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4

D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9

E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6

F: FOUND BRASS CAP "1916" N: 675403.7 - E: 640208.3

G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2

H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5

I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3

J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3

K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2

L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0

M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6



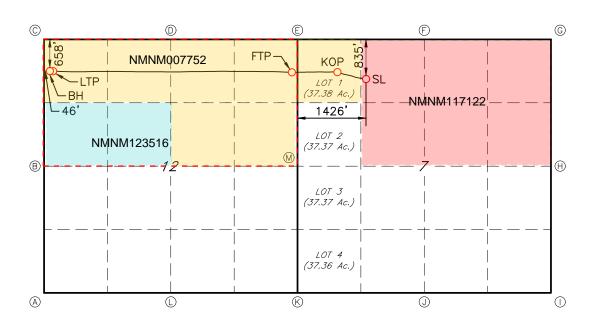
Submittal	C-102 Submit Electronically			State of New Mexico Energy, Minerals & Natural Resources Department On Contributation Physical Resources Department											
APPL Number APPL					OIL	CONSE	RVAT	ION DIVISION	1	-			☐ Initial Submit	tal	
March Marc													☐ Amended Rep	port	
API Numbers											1370		As Completed	d	
Socion Township Range Lot Pf. from NS Section Township Range Lot NiFRL Section Township Range Lot Range Range Lot Range Lot Range Lot Range Lot Range Lot Range Range Lot Range Lot Range Range Range Lot Range Range Range Range Lot Range Range Range Range Range Range Range Range						WELL I	LOCAT	ION INFORMATIO	ON						
Operator Number State Part Tribut Mineral Owner; State Part Mineral Owner; State Part Tribut Mineral Owner; State Part Mineral		30-0		Pool Code	ę	96718	P		CO F	IILLS; G	LORIE	ETA-`	YESO		
Operator Number State Part Tribut Mineral Owner; State Part Mineral Owner; State Part Tribut Mineral Owner; State Part Mineral	Property	y Code 331	1167	Property Na	ame	FAT T	IRE	12 FEDERAL	CO	M		Well	Number	20H	
Surface Owner: State Fee Tribal Federal Surface Location L		No.		Operator Na	ame S	PUR F	NER	GY PARTNEI	RS I	.I.C		Grou	and Level Elevation	¹ 3663'	
UL Section Township Range Lot Ft. from N/S Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Township Range Lot Township Range Lot Township Range Lot Ft. from N/S Section D 7 17S 30E D 18SF FNL Section Township Range Lot Ft. from N/S Section Township Range Lot Township Range Lot Ft. from N/S Section Township Range Lot Township	Surface			l ∃Tribal ⊠ Fo							☐ Tribal	<u></u> Fe₀	deral	0000	
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C	UL	Section	Township	Range	Lot	Ft. from			Latit	ude		Long	gitude	County	
County C	C		1					1426 FWL	32.	853988	30°N	_		-	
UL Section Township Range Lot Ft. from N/S 658 FNL Ft. from E/W 32.8545004*N 104.0367004*W EDDY									1						
Dedicated Acres Infill or Defining Well Defining Well 32.85 # SPNL 46 FWL 32.85 # 5004*N 104.0367004*W EDDY	UL	Section	Township	Range	Lot				Latit	ude		Long	gitude	County	
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Section Township Range Lot Ft. from N/S Best Township Range Lot Ft. from N/S Range Lot Respectively Respectively Respectively Range Lot Respectively Resp		1	1	l				1						1	
County C			1	_	_	_				Jnit (Y/N)	Consoli				
County D Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County	320)	INFILI	<u>L</u>	30-0)15-4870)2								
UL Section Township Range 178 Section Township Range 178 Section 1	Order N	Jumbers.		R-23734				Well setbacks ar	e unde	r Common	Owners	hip: 🔽	Yes □ No		
Township A 12 17S 29E							Kick O	ff Point (KOP)							
First Take Point (FTP) UL Section Township Range 12	UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from E/W	Latit	ude		Long	gitude	County	
UL Section Township A 12 17S 29E	D	7	17S	30E	1	687	${\tt FNL}$	828 FWL	32.	854390)4°N	104	.0169836°W	EDDY	
A 12 17S 29E 685 FNL 108 FEL 32.8543913°N 104.0200295°W EDDY Last Take Point (LTP) UL Section Township 12 17S 29E County 17S 29E Ft. from N/S 659 FNL 116 FWL 32.8544969°N 104.0364725°N EDDY Unitized Area or Area of Uniform Interest Y Spacing Unit Type Horizontal Vertical Ground Floor Elevation: 3663' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and . If the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at his location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a whomany pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received d the consent of at least on the lessee or owner of a working interest or unleased mineral interest in the larget pool of formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Sarah Chapman 08/04/2025 Signature Date Signature and Seal of Professional Surveyor Date SCHAPMAN@SPURENERGY.COM Date Scrifficate Number Date of Survey		•	•				First Ta	ke Point (FTP)						1	
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Unitized Area or Area of Uniform Interest Y Spacing Unit Type Horizontal Vertical Ground Floor Elevation: 3663' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization there owns a working interest or unleased mineral interest in location pursuant to a contract with an owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or or obtained a compulsory pooling order from the division. Sarah Chapman 08/04/2025 Signature SARAH CHAPMAN Third Name SCHAPMAN@SPURENERGY.COM	A	12	17S	29E		685	FNL	108 FEL	32.	854391	l3°N	104	.0200295°W	EDDY	
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SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM Date of Survey Date of Survey	Signature		<i>v</i> ——	Date				Signature and Seal of Pro	fessional	Surveyor			SONAL S	Ur	
SCHAPMAN@SPURENERGY.COM			PMAN					<u> </u>	45	ey				- 	
			 @SDI IDEN					Certificate Number		Date of Surve	у				
Email Address 14400 07/14/2025			WO! O!VE!V					14400			C	7/1	4/2025		

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FAT TIRE 12 FEDERAL COM #20H



NAD 83 GRID — NM EAST

SURFACE LOCATION (SL) 835' FNL & 1426' FWL SEC.7 N: 674561.4 - E: 639080.1

> LAT: 32.8539880° N LONG: 104.0150376° W

<u>KICK OFF POINT (KOP)</u> 687' FNL & 828' FWL SEC.7 N: 674706.0 - E: 638482.1

LAT: 32.8543904° N LONG: 104.0169836° W MD: 3724.0 - TVD: 3659.3

FIRST TAKE POINT (FTP)
685' FNL & 108' FEL SEC.12
N: 674703.6 - E: 637546.8

LAT: 32.8543913° N LONG: 104.0200295° W MD: 5043.0 - TVD: 4482.0

LAST TAKE POINT (LTP) 659' FNL & 116' FWL SEC.12 N: 674727.4 - E: 632497.3

LAT: 32.8544969° N LONG: 104.0364725° W MD: 10095.0 - TVD: 4376.2

BOTTOM HOLE (BH) 658' FNL & 46' FWL SEC.12 N: 674728.5 - E: 632427.3

LAT: 32.8545004* N LONG: 104.0367004* W MD: 10165.0 - TVD: 4374.7 CORNER DATA
NAD 83 GRID — NM EAST

A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3

B: 1" STEEL PIPE N: 672745.8 - E: 632388.8

C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4

D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9

E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6

F: FOUND BRASS CAP "1916" N: 675403.7 - E: 640208.3

G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2

H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5

I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3

J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3

K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2

L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0

M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 521780

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	521780
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
dmcclure	correct all past production for the well to the correct pool.	11/3/2025