

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

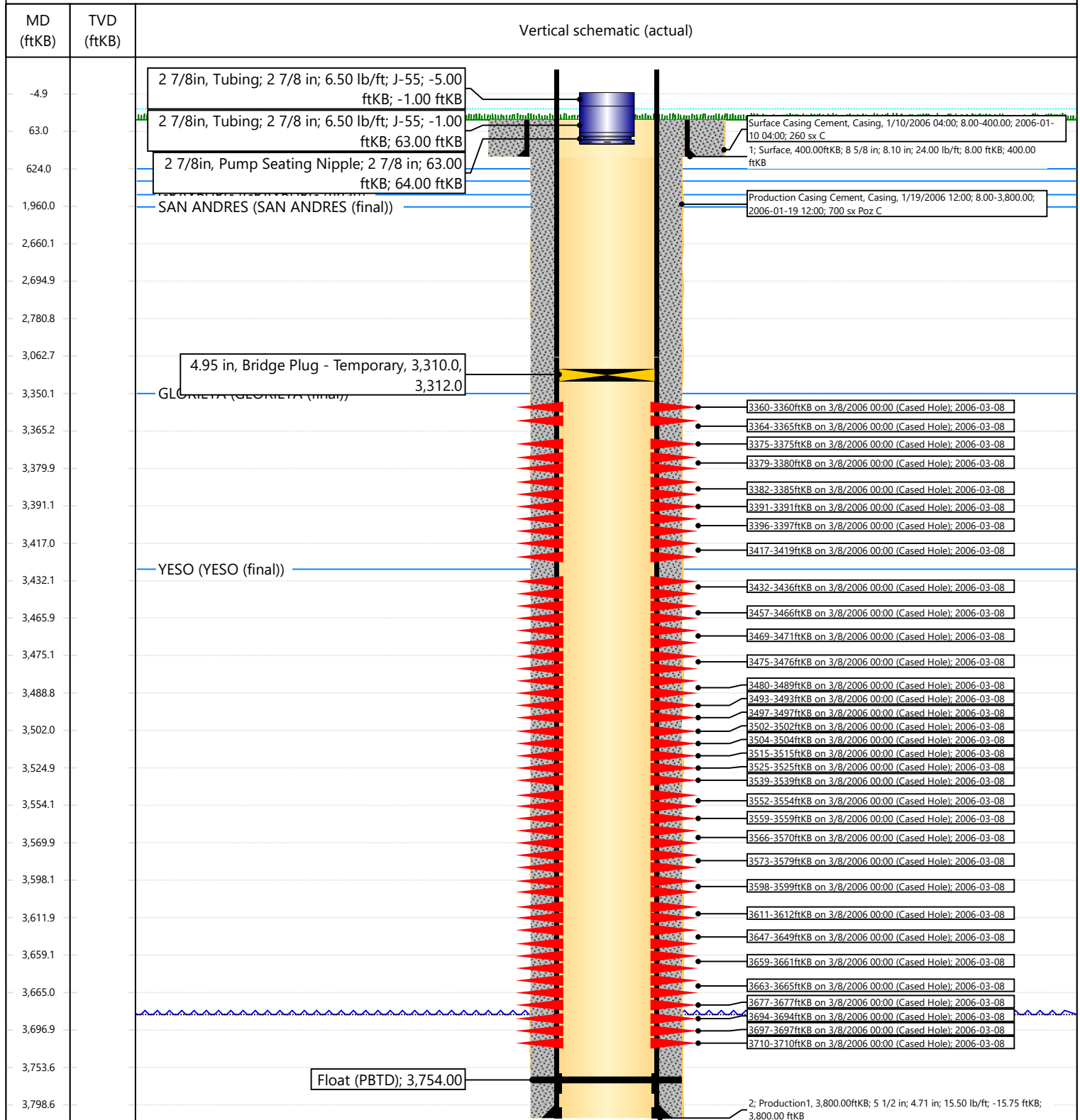


Current Schematic - Version 3

Well Name: RED LAKE 28 N STATE #003

API / UWI 3001534382	Surface Legal Location 30015343820000	Field Name Artesia	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,681.00	Original KB/RT Elevation (ft) 3,689.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 8.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 7/2/2024 13:00	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 1/10/2006 06:00

Original Hole, RED LAKE 28 N STATE 3 [Vertical]





Daily Reports

Well Name: RED LAKE 28 N STATE #003

API / UWI 3001534382	Surface Legal Location 30015343820000	Field Name Artesia	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,689.00	RKB to GL (ft) 8.00	Original Spud Date 1/10/2006 06:00	Rig Release Date	PBTD (All) Original Hole - 3,754.0	Total Depth All (TVD)

Expense Workover, 7/1/2024 - 7/3/2024

Job Category Expense Workover	Job Name RED LAKE 28 N STATE #003 - Land-Workover - Set Temporary Plug	Primary Job Type	Actual Start Date 7/1/2024	End Date 7/3/2024
Report Number 1	Report Start Date 7/1/2024	Report End Date 7/2/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0188

Last 24hr Summary

PJSM. One deadman anchor did not test. Order out and wait on base beam. RU rig, unhang well SDFN

24hr Forecast

POOH w/ rods & LD. NU BOP & test. POOH w/ TBG & scan.

Daily Job Total (Cost)

4,900.00

Cumulative (Cost)

4,900.00

Start Time	End Time	Operation
00:00	14:00	No activity
14:00	16:00	Wait on
16:00	17:00	Rig up, unhang well SDFN
17:00	18:00	Crew travel
18:00	00:00	No activity

Report Number 2	Report Start Date 7/2/2024	Report End Date 7/3/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0188
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Last 24hr Summary

POOH LD rods & pump. NU BOP & test. Swab TBG down to 3000'. POOH scanning & LD TBG w/ BHA.

24hr Forecast

Set CIBP on WL. Load CSG & test CIBP. ND BOP & NU WH. RDMOSU & REV unit.

Daily Job Total (Cost)

13,952.00

Cumulative (Cost)

18,852.00

Start Time	End Time	Operation
00:00	06:00	WOD.
06:00	07:00	Crew travel to location.
07:00	07:30	Review JSA & held TGSM.
07:30	08:00	TBG @ 0# & ND WH. LD PR w/ stuffing box.
08:00	10:30	POOH laying down (142) 7/8" D rods, & pull tube w/ plunger of pump (report showed 146 rods). Plunger was cut due to solids. Several rods were bad due to H2S & bacteria corrosion @ bottom of string. Several couplings had wear.
10:30	12:00	Change tools over for TBG. ND WH & released TAC. Installed Larkin adapter flange & NU BOP. Torque bolts. Lower floor & RU TBG EQUIP. Tested BOP w/ 5-1/2" cup PKR to 500#. Bled down & LD PKR. MIRU TBG scan truck.
12:00	13:00	Lunch break.
13:00	14:00	RU swab EQUIP. Swab TBG down annulus to EST. 3000' & could not swab deeper. Swab EST. 17 BBLS in 3 runs. RD swab EQUIP.
14:00	16:30	POOH scanning & LD 105 JTS 2-7/8" J-55 TBG, TAC, 9 JTS 2-7/8" J-55 TBG (BJ had parted pump barrel), SN, 2-7/8" J-55 JT w/ slots, & 1 JT 2-7/8" J-55 TBG. 97 JTS bad due to corrosion & wear (16-Y, 0-B, 10-G, 87-R). Pull last 20 JTS wet w/ VAC truck & mud bucket. BHA had severe H2S & bacteria corrosion. ID of TBG had paraffin. RDMO scan truck. Secure well & SDFN.
16:30	17:30	Crew travel to yard.
17:30	00:00	SDFN.

Report Number 3	Report Start Date 7/3/2024	Report End Date 7/4/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0188
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Last 24hr Summary

Set CIBP w/ WL. Load CSG w/ FW. ND BOP & NU WH. RDMOSU & REV unit.

24hr Forecast

Frac prep T/A complete. Final report.

Daily Job Total (Cost)

14,473.00

Cumulative (Cost)

33,325.00

Start Time	End Time	Operation
00:00	06:00	WOD.
06:00	07:00	Crew travel to yard.
07:00	07:30	Review JSA & held TGSM.
07:30	08:30	MIRU Rotary WL. RIH w/ 4.34" junk basket w/ gauge ring to 3550' w/ no issues. POOH w/ JB/RG. RIH w/ 5-1/2" (4.24") CIBP & set @ 3310' (50' above top PERF). POOH w/ WL & RDMO.
08:30	09:00	Load CSG w/ 62 BBLS.
09:00	10:00	ND BOP w/ flange. NU WH w/ 4' x 2-7/8" J-55 sub, 2 JTS 2-7/8" YB J-55 TBG, & SN.
10:00	10:30	Clean location. RDMOSU & REV unit.
10:30	00:00	Frac prep T/A complete. Final report.



Daily Reports

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Original KB/RT Elevation (ft) 3,689.00	RKB to GL (ft) 8.00	Original Spud Date 1/10/2006 06:00	Rig Release Date	PBTD (All) Original Hole - 3,754.0	Total Depth All (TVD)

Report Number 4	Report Start Date 8/7/2024	Report End Date 8/8/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0188
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Last 24hr Summary

COST UPDATE

24hr Forecast

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Daily Job Total (Cost) 523.26	Cumulative (Cost) 33,848.26
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Start Time	End Time	Operation

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CONDITIONS

Action 514136

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 514136
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/4/2025