of 7	Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION			Form C-103						
e I						Revised July 18, 2013 WELL API NO.						
Page						30-015-55728						
	District III — (505) 334-6178 122			1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of						
						STATE 6. State Oil & Gas I	FEE 🛛					
	1220 S. St. Francis Dr., 87505				0. State Off & Gas I	Lease Ivo.						
		SUNDRY NOT	7. Lease Name or U	nit Agreement Name								
	(DO NOT USE THIS F	ORM FOR PROPO	The Dude Fee Com 20 19									
	PROPOSALS.)			" (FORM C-101) FOR SUCH		8. Well Number 702H						
-	1. Type of Well: 0		Gas Well ⊠ Ot rmian AssetCo, LL0			9. OGRID Number	222440					
	•		9. OGRID Number	332449								
	3. Address of Ope	rator 1100 Lo	uisiana St, Ste 5100	, Houston, TX 77	7002	10. Pool name or Wildcat						
-	4 Wall I agation		Purple Sage; Wolfca	mp (Gas)								
		Well Location Unit Letter_H:_1892 feet from the _N line and184										
	Section	20		_	ange 27E	NMPM Eddy	County					
				1	RKB, RT, GR, etc.		County					
			3123									
		12 Charle	Annuaniata Day	r to Indicate N	otrus of Notice	Danast as Other D	-4-					
		12. Check	Appropriate Box	to marcate N	ature of Notice,	Report or Other Da	ata					
			NTENTION TO			SEQUENT REPO						
	PERFORM REMEI	-	PLUG AND ABA		REMEDIAL WOR		TERING CASING AND A					
		TEMPORARILY ABANDON										
	DOWNHOLE COM			_								
	CLOSED-LOOP SY	/STEM 🔲			071150							
-	OTHER: OTHER: OTHER: Including estimated day of the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated day of the proposed or completed operations.											
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of											
	proposed completion or recompletion.											
		mian AssetCo,	LLC respectfully re	equests a variance	e approval to run tu	bing at a later date, onc	e the well has					
	Stabilized.	Paloma Permian AssetCo, LLC respectfully requests a variance approval to run tubing at a later date, once the well has Stabilized.										
	12/1	2/2024			1/31/2025]					
A.	Spud Date: 12/13	2,2021		Rig Release Da	ite: 173172023							
8:14							•					
Ι	hereby certify that	the information	above is true and c	omplete to the be	est of my knowledg	e and belief.						
025		_										
	SIGNATURE \	·Mu	hou	TITLE Opera	ations Tech	DATE	10/21/2025					
9		Daily										
_	Гуре or print name _ For State Use Only	Brittney Bru	nner E-mai	ı address:bbr	unner@PalomaRes	ources.com_ PHONE:	_/13-654-8534					
2												
	APPROVED BY:	val (if any)		_TITLE		DATE						
26	Conditions of Appro	vai (ir any):										

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 518513

CONDITIONS

Operator:	OGRID:
Paloma Permian AssetCo, LLC	332449
1100 Louisiana, Ste. 5100	Action Number:
Houston, TX 77002	518513
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Once tubing is ran into this well, please submit stating date tubing was ran.	11/4/2025