

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: RUTHLESS 11 FED COM Well Location: T25S / R32E / SEC 11 /

TR B / 32.1505249 / -103.6453163

County or Parish/State: LEA /

NM

Well Number: 750H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM15317 Unit or CA Name: Unit or CA Number: NMNM105787455

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Subsequent Report

Sundry ID: 2844835

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/01/2025 Time Sundry Submitted: 12:03

Date Operation Actually Began: 07/10/2022

Actual Procedure: REVISED FOR PRESURE TEST INFO MISSING 7-10-2022 20" Conductor @ 119' 7-26-2022 12 1/4" HOLE 7-26-2022 Surface Hole @ 1,070' MD, 1,070' TVD Casing shoe @ 1,050' MD, 1,050' TVD Ran 9-5/8" 40# J-55 LTC Cement w/ 430 sx Class C (1.60 yld, 13.8 ppg), followed by 115 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min. GOOD TEST Circ (80 bbls) 281 sx cement to surface BOP/DIVERTERS/ROTATING HEAD-PERFORM SHELL TEST T/ 250 LOW, 10,000 HIGH (10 MINS EACH) 8-14-2022 8 3/4" HOLE 8-14-2022 Intermediate Hole @ 12,475' MD, 12,389' TVD Casing shoe @ 12,460' MD, 12,374' TVD Ran 7-5/8", 29.7#, ICYP110, VAMP Sprint SF (0' - 1,025') Ran 7-5/8", 29.7#, ICYP110, MO-FXL (1,025' - 12,460') Tail: Cement w/ 510 sx Class H (1.10 yld, 16.2 ppg) Bradenhead: Cement w/ 1000 sx Class C (1.52 yld, 14.8 ppg) Top Out: Cement w/ 21 sx Class C (1.36 yld, 14.8 ppg). Test casing to 1,950 psi for 30 min,GOOD TEST Circ (1 bbls) 4 sx of cement to surface. TOC @ 81' by Echometer. 9-2-2022 6 3/4" HOLE 9-2-2022 Production Hole @ 23,212' MD, 12,937' TVD Casing Shoe @ 23,194' MD, 12,937' TVD Ran 5-1/2", 20#, HCP-110, GBCD (0'-11,840') (MJ @ 525', 12,516' and 22,744') Ran 5-1/2", 20#, ICY110, TLWSC (11,840'-12,584') Ran 5-1/2", 20#, HCP-110, GBCD (12,584'-23,194') Cement w/ 1120 sx Class H (3.86 yld, 14.5 ppg), No casing test . TOC @ 10,945' - Calc Waiting on CBL RR 9-3-2022 Production casing will be tested prior to fracing and reported on the completion sundry.

eived by OCD: 4/16/2025 12:48:14 PM Well Name: RUTHLESS 11 FED COM

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US Well Number: 300254887900S1

Operator: EOG RESOURCES

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: APR 01, 2025 12:03 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 04/03/2025

Signature: Jonathon Shepard

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General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 452817

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	452817
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	11/4/2025