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 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-53387	
5. Indicate Type of Lease BLM-FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name PAPA SQUIRREL SWD	
8. Well Number 1	
9. OGRID Number 4323	
10. Pool name or Wildcat SWD;DELAWARE	
4. Well Location Unit Letter <u>L</u> : <u>1928</u> feet from the <u>SOUTH</u> line and <u>870</u> feet from the <u>WEST</u> line Section <u>13</u> Township <u>26S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3204' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>SRT TEST PROCEDURE</u> <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC REQUESTS TO RUN A SRT TEST ON THE PAPA SQUIRREL SWD #1
 PLEASE SEE ATTACHED THE PROCEDURE ON BOTH THE BELL CANYON AND CHERRY
 CANYON FORMATIONS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Sr Regulatory Affairs Coordinator DATE 10/29/2025

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Papa Squirrel SRT Procedure Nov 2025 – Composite Test of Both Bell Canyon and Cherry Canyon

1. Notify NMOCD 48 hrs prior to start of SRT

Day 1

2. Validate permanent downhole gauge is operational and transmitting data to Chevron databases
3. Shoot fluid top and record depth (enables calculation of wellbore fluid gradient)
4. Run slickline pressure-temperature log from TD of wellbore to surface
5. Source at least 1200 Bbls of water from SWD facility for test
6. Rig up pump truck, calibrate pump truck measurements (i.e. ensure 1 bbl pumped is measured as 1 bbl pumped), ensure pump truck can provide live feed of pump rates, and surface injection pressure.

Day 2

7. Take sample(s) of water sourced for test, measure density / specific gravity
8. Conduct SRT according to the following schedule (test water at midpoint and near end of test for density / specific gravity):

Step	% of max rate	Rate (BPM)	Rate (BPD)	Duration (min)
1	5%	0.5	720	60
2	10%	1	1440	30
3	20%	2	2880	30
4	30%	3	4320	30
5	40%	4	5760	30
6	50%	5	7200	30
7	60%	6	8640	30
8	80%	8	11520	30
9	100%	10	14400	30

9. Shut off injection when final step concludes.
10. Rig up and run slickline pressure-temperature log from surface to TD, wait on bottom for 60 min and log from TD to surface.
11. SRT is complete, rig down equipment.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 521050

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 521050
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	To help ensure a good test and quality data acquisition, the Operator may extend the injection period if necessary for Operational and Logistical considerations. However, the maximum injection rate must not exceed the upper limit of the step-rate test procedure of 10 BPM. The rationale for extending the duration of the test is to ensure: 1. Adequate volume is pumped to achieve "cooldown" of the extensive injection interval, and 2. To mitigate potential logistical or operational constraints associated with co-ordination of pumping and wireline vendors.	11/4/2025
anthony.harris	Close co-ordination must be maintained between pumping operations and the post-injection wireline temperature logging crew such that pumping operations do not stop until the wireline crew is on location and ready to rigup and commence logging operations. The rationale is to minimize the turnaround time between the conclusion of pumping and the commencement of wireline operations	11/4/2025