

Submit a Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-40818
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HERITAGE 2 -15
8. Well Number 2H
9. OGRID Number 241333
10. Pool name or Wildcat CUELBRA BLUFF;BONE SPRING,S

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CHEVRON MIDCONTINENT LP	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706	
4. Well Location Unit Letter <u>M</u> , <u>330</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>15</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3034' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: UPDATE FREQUENCY OF INSPECTION AT WELLS ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent LP is proposing to sundry all wells within Eddy County and Lea County, New Mexico to implement an updated frequency of audio, visual and olfactory (AVO) inspections at wells and facilities while remaining compliant with federal and state regulations. This proposed sundry serves as an amendment to sundried Leak Detection Plans and to previously submitted Operational Best Management Practices that have accompanied Natural Gas Management Plans (19.15.27, May 25, 2021) and Waste Management Plans (BLM Waste Prevention Rule. June 10, 2024). Attached is a list of Chevron Midcontent is attached and Cover letter.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Sr Regulatory Affairs Coordinator DATE 10/6/2025

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Dean R McIlure TITLE Petroleum Engineer DATE 11/03/2025

Conditions of Approval (if any):

CHEVRON U.S.A. INC.
Operational Best Management Practices Amendment
Leak Detection Plan Amendment
Natural Gas Management Plan Amendment
Waste Minimization Plan Amendment

Sundry

Proposed Sundry

Chevron U.S.A. Inc. is proposing to sundry all wells within Eddy County and Lea County, New Mexico to implement an updated frequency of audio, visual, and olfactory (AVO) inspections at wells and facilities while remaining compliant with federal and state regulations. This proposed sundry serves as an amendment to sundried Leak Detection Plans and to previously submitted Operational Best Management Practices that have accompanied Natural Gas Management Plans (19.15.27 NMAC, May 25, 2021) and Waste Minimization Plans (BLM Waste Prevention Rule, June 10, 2024).

Sundry Justification

Historically, AVO inspections were performed daily (at a minimum) at wells and facilities. Daily inspections exceeded the frequency of federal and state regulations. There have been significant advancements to field technologies (i.e. remote monitoring & control, equipment upgrades, automation that enables centralized real time intervention) that facilitate the transition to a reduced inspection frequency while still complying with federal and state regulations to confirm that all production equipment is operating properly to minimize and expeditiously mitigate upset conditions.

The updated frequency of AVO inspections will also contribute to reduced industry traffic on New Mexico roadways (i.e. improved safety and less impact to the surrounding environment) and a reduction in greenhouse gas emissions from industry traffic (i.e. less idling and less fuel consumption).

Sundry Details

Language within sundried Leak Detection Plans and previously submitted Operational Best Management Practices that have accompanied Natural Gas Management Plans and Waste Minimization Plans is amended as follows:

An audio, visual, and olfactory (AVO) inspection will be performed for wells and facilities at a frequency that meets current federal and state regulations to confirm that all production equipment is operating properly and there are no drips, seeps, leaks, or releases. Improved technology and remote monitoring may be leveraged to proactively manage upset conditions. Appropriate corrective activities will be implemented to address any identified upset or unusual conditions.

A list of impacted Chevron U.S.A. Inc. and Chevron Midcontinent, L.P. wells, as of October 2, 2025, is attached to this Sundry.

Chevron Representative

Primary point of contact:
Adriane Kenney
Environmental Specialist
akenney@chevron.com
Office: 832-854-5620

From: [Adler, Carol](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Engineer, OCD, EMNRD](#)
Subject: RE: [EXTERNAL] ACTION ID 512634 - Amendment to Chevron's NGMP
Date: Monday, November 3, 2025 10:40:10 AM
Attachments: [image001.png](#)
[1b-SUNDRY Attachment Chevron OGRID 241333.xlsm](#)
[1b-SUNDRY Attachment Chevron OGRID 4323.xlsm](#)

Hello Dean –

I apologize for the oversight. Please find attached and let me know if you need anything! Thank you so very much for your assistance -

Have a great day ~

HELLO FALL



Carol Adler
S&TB - Midland
Sr. HSE Regulatory Affairs Coordinator / New Mexico
caroladler@chevron.com
(432) 687-7148

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, November 3, 2025 11:36 AM
To: Adler, Carol <caroladler@chevron.com>
Cc: Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>
Subject: [**EXTERNAL**] RE: [EXTERNAL] ACTION ID 512634 - Amendment to Chevron's NGMP

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Hello Carol,

Please provide the two tables in excel format following the guidance provided in the original email.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Adler, Carol <caroladler@chevron.com>
Sent: Monday, November 3, 2025 10:33 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>
Subject: [EXTERNAL] ACTION ID 512634 - Amendment to Chevron's NGMP
Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Dean –

I hope you had a wonderful weekend. Please find attached the documents for C-103X Action ID 512634 with the changes requested below. Please advise if the C-103X NOI's need to be submitted separately or if this is sufficient. I greatly appreciate your assistance and guidance regarding this important matter and please do not hesitate to contact me should you need anything.

Thank you so very much and have a great day ~

HELLO FALL



Carol Adler
S&TB - Midland
Sr. HSE Regulatory Affairs Coordinator / New Mexico
caroladler@chevron.com
(432) 687-7148

From: McClure, Dean, EMNRD Dean.McClure@emnrd.nm.gov
Sent: Monday, October 27, 2025 10:47 AM
To: Vallejo, Tony JVallejo@chevron.com; Herrera-Murillo, Cindy CHerreraMurillo@chevron.com; Adler, Carol caroladler@chevron.com; Fleming, Alexandra 'Zandra' Alexandra.Fleming@chevron.com; Warmke, Holly HWarmke@chevron.com
Cc: Engineer, OCD, EMNRD OCD.Engineer@emnrd.nm.gov
Subject: [**EXTERNAL**] Amendment to Chevron's NGMP

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Greetings,

It appears that Chevron wishes to amend its NGMP for the wells that it operates under [4323] CHEVRON U S A INC and [241333] CHEVRON MIDCONTINENT, L.P..

Please conduct an audit and provide the Division with tables in accordance with the following:

- Provide a separate document for each OGRID.
- Provide the tables in Excel format.
- Filter to include only wells for which the APD was submitted on or after May 25, 2021.
- Filter to exclude any wells which have been plugged.
- Filter to exclude any wells for which the APD has been cancelled.
- Include the API number for each well formatted like the following: "30-025-45000".

- Include the well name.
- Include the current status of the well.

If you have any questions, please feel free to reach out.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

API	Well Name	Well Number	Type	Work Type	Mineral Owner	Surface Owner	Status	Unit Letter	Section	Township	Range	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-015-26862	PARDUE FARMS 26	#004	Oil	New	Private	Private	Active	C	26	23S	28E	C	Jul-25	10/20/1991		[241333] CHEVRON MIDCONTINENT, L.P.
30-015-40166	HERITAGE 2 15	#001H	Oil	New	State	Private	Active	N	15	23S	28E	N	Jul-25	6/4/2012		[241333] CHEVRON MIDCONTINENT, L.P.
30-015-40818	HERITAGE 2 15	#002H	Oil	New	Private	Private	Active	M	15	23S	28E	M	Jul-25	1/11/2013		[241333] CHEVRON MIDCONTINENT, L.P.
30-025-41582	J KEATS 1 24 32	#040H	Oil	New	Federal	Federal	Active	P	1	24S	32E	P	May-25	1/13/2014		[241333] CHEVRON MIDCONTINENT, L.P.
30-025-41957	PRODIGAL SUN 17 24 34	#001H	Oil	New	Federal	Private	Active	B	17	24S	34E	B	Jul-25	8/12/2014		[241333] CHEVRON MIDCONTINENT, L.P.
30-025-42318	ANTELOPE RIDGE 11 24 34 FEDERAL	#003H	Oil	New	Federal	Private	Active	M	11	24S	34E	M	Jul-25	2/10/2015		[241333] CHEVRON MIDCONTINENT, L.P.
30-025-41199	MADERA 17 FEDERAL	#001H	Oil	New	Federal	Private	Active	A	17	24S	34E	A	Jul-25	5/31/2015		[241333] CHEVRON MIDCONTINENT, L.P.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 522769

CONDITIONS

Operator: CHEVRON MIDCONTINENT, L.P. 6301 Deauville Blvd Midland, TX 79706	OGRID: 241333
	Action Number: 522769
	Action Type: [IM-SD] Well File Support Doc (ENG) (IM-AWF)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	The proposed amendment to the NGMP is approved.	11/3/2025