

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24111
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name NORTH VACUUM ABO EAST UNIT
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>S</u> line and <u>2380</u> feet from the <u>W</u> line Section <u>07</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4012' GL		9. OGRID Number 298299
		10. Pool name or Wildcat VACUUM; ABO, NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In response to Violations cBZL2521959593 and cBZL2521959594, Cross Timbers Energy requests approval of the following procedure:

- 1) Release packer and POOH - scan tbg. Replace as needed.
- 2) MIRU wireline – run CBL/CCL from 8,600' to Surface
- 3) Run Casing Inspection Log 8600' to surface
- 4) RBIH w/ Tbg String and redressed packer.
- 5) Set packer at previous setting depth – 8,580'. Pressure test backside.
- 6) Release from packer. Circulate backside with packer fluid. Latch back into packer. Contact NMOCD & run MIT test per OCD representative's directive

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE REGULATORY ANALYST DATE 10/03/2025

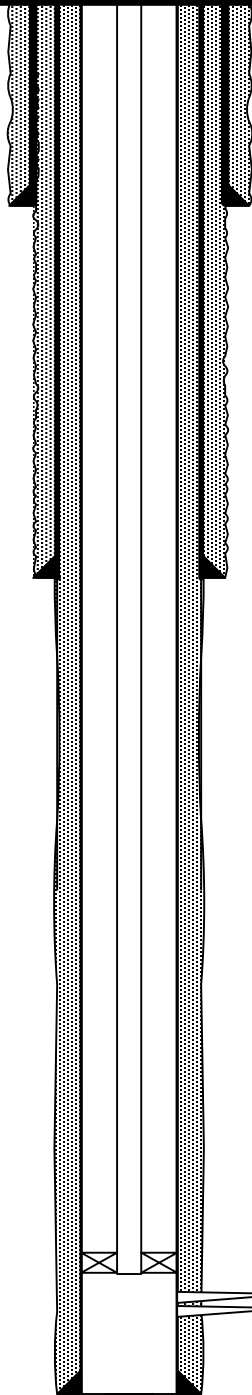
Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@txopartners.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/5/2025
 Conditions of Approval (if any):

Well: North Vacuum Abo East Unit #3
Location: Section 7, T17S, R35E
County: Lea
API: 30-025-24111

Elevation: 4011.7 GL
Spud: 4/14/72
State: New Mexico



12 3/4" 34# in 17 1/2" hole.
 Set at 296'.
 Cemented with 450 sx. H
 Cement Circulated

8-5/8" 28# in 11" hole
 Set at 3220'.
 Cemented with 1400 sx.
 Cmt Circulated

Tubing/Packer Detail: (5/15/25)

2-3/8" 4.6# EUE 8RD J-55 IPC & bare tbg with
 Arrowset 1X Packer @ 8580'

Abo Perfs:

4/72

8657, 62-63, 95-97, 8704-06, 15-
 18, 40, 47-52, 57-59 (1 JSPF, 23
 shots)

North Vacuum Abo East Unit 3:

Spud: 4/14/72

Complete Well: 5/13/72

Abo: Initial Completion

5/72: Perforate 8657, 62-63, 95-97, 8704-06, 15-18, 40, 47-52, 57-59
 (1 JSPF, 23 shots. Acidize w/10,000 gals 15% NEA with 25 RNCBS.

IP: 124 BO/6 BW/121 MCF.

5/79: Conv to WIW: Pump 500 gals 15% HCL+1000 gals Xylene+ 6
 gals Adafoam. Pull prod equip. TIH w/ Bare Injeciton tubing and Baker
 NB packer . Set packer at 8600. Acidize with 5,000 gals of 15% FEA,
 5.5 BPM, 4200 psi. Initial injection: 150 BWIPD/0 psi.

6/98: Pull and repair tubing

5/07: POH w/ 2 3/8" bare steel tubing & Baker Lok-Set packer, RIH w/
 packer picker and mill over permanent packer, tag fill, no perfs
 covered, RIH w/ 2 3/8" EUE 8rd J-55 IPC tbg & 5 1/2" Baker Lok-set
 packer, Set packer @ 8580', Circ packer fluid, Run chart for 30 min,
 Held OK, RWTI on 5/31/07

05/25: POOH w/ tbg & pkr. Scan and replace tubing as needed. RTI

PBTD 8820'
 TD 8850'

5-1/2", 15.5# and 17# in 7-7/8"
 hole
 Set at 8850'.
 Cemented with 2300 sx.
 Cmt Circulated

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 512160

CONDITIONS

Operator: CROSS TIMBERS ENERGY, LLC 400 West 7th Street Fort Worth, TX 76102	OGRID: 298299
	Action Number: 512160
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Pressure test required accordance with 19.15.25.14 NMAC.	11/5/2025
gcordero	if the workover requires tubing change same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval.	11/5/2025