

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-02305
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAROLINE
8. Well Number #001
9. OGRID Number 16696
10. Pool name or Wildcat MILLMAN; S-RIVERS EAST (46580)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>19S</u> Range <u>28E</u> NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 1650' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/22/2025.

MARKER PHOTOS ARE ATTACHED.

As a lessee of record, it has been requested OXY PA this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

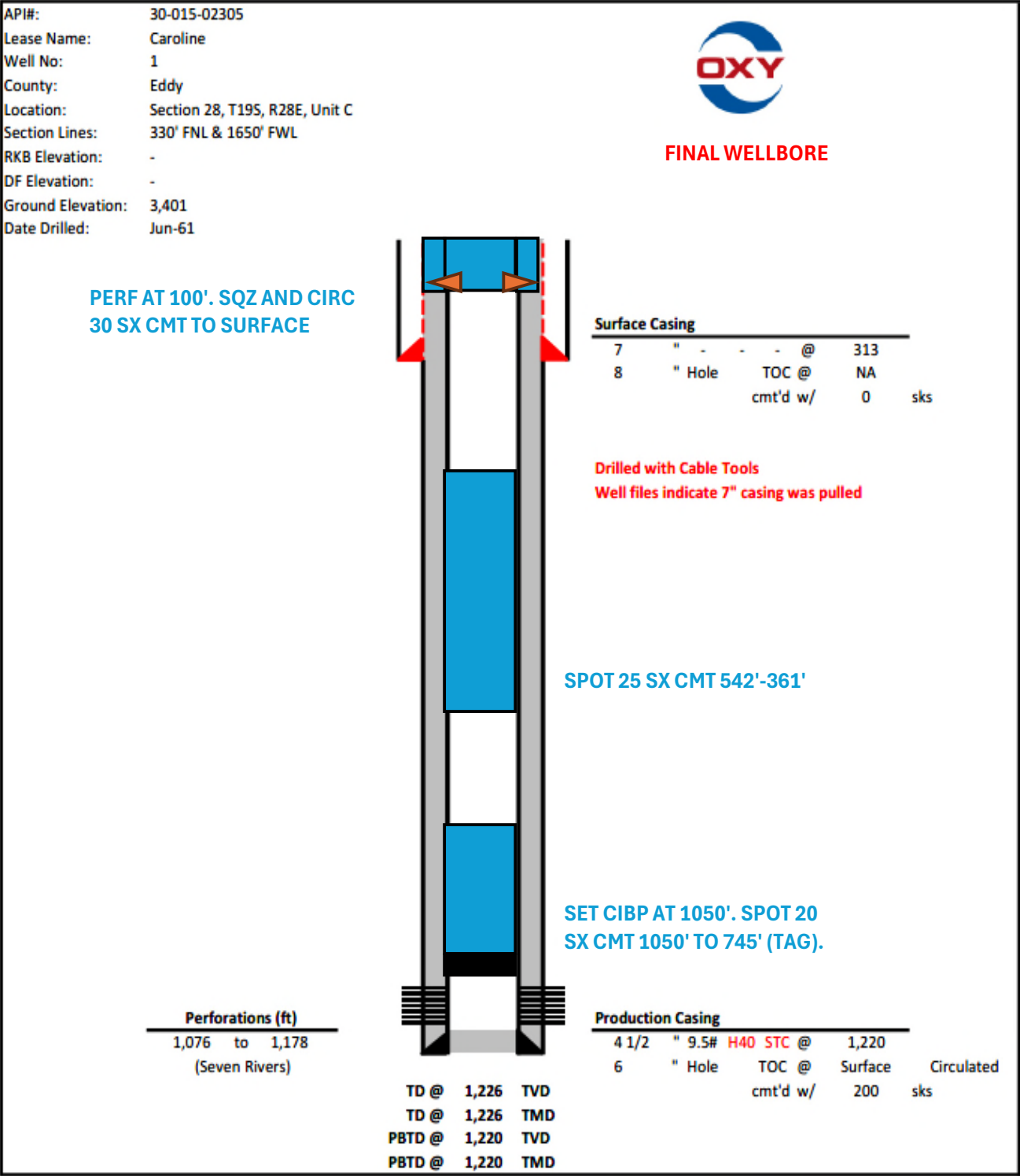
SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 10/1/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



CAROLINE #001**30-015-02305****PA JOB NOTES**

Start Date	Remarks
7/17/2025	CREW TRAVELED TO FOSTER H.S. B 6W
7/17/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT
7/17/2025	WAIT ON DRIVERS AND TRUCKS TO ARRIVE ON LOCATION
7/17/2025	LOAD OUT AND SECURE LOADS FOR TRANSPORT
7/17/2025	ROAD AXIS 1145 F/ FOSTER HS B 6W, TO CAROLINE 001. DURING TRANSPORT HAD TO FIND ALTERNATE ROUTE, DUE TO WASHOUT. HAD BUCKET FILL IN WASH OUT AND MOVE IN.
7/17/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/17/2025	SPOT IN WORK OVER AND PLUGGING PACKAGE.
7/17/2025	MOVE PUMPING UNIT BACK FOR CLEARANCE.
7/17/2025	RIG UP WORK OVER
7/17/2025	SPOT IN CAT WALK AND PIPE RACKS. LOAD W/ 40 JTS. 2-3/8 WORK STRING
7/17/2025	SION
7/17/2025	CREW TRAVELED TO YARD
7/18/2025	CREW TRAVELED TO CAROLINE 001
7/18/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
7/18/2025	CHECK TBG AND CSG PRESSURE "0"
7/18/2025	R/U ROD EQ.
7/18/2025	SET AND TEST COFO "OK"
7/18/2025	L/D 42, 5/8 RODS AND PUMP
7/18/2025	NIPPLE DOWN LARKAN HEAD. NIPPLE UP BOP AND LARKAN ADAPTER
7/18/2025	R/U WORKING FLOOR, AND HANDLING EQ.
7/18/2025	L/D 34 JTS. 2-3/8 PROD. TBG.
7/18/2025	M/U CIBP, ATTEMPT TO RIH. TAGGED UP @ 15'. COULD NOT WORK THRU.
7/18/2025	LUNCH BREAK FOR CREW
7/18/2025	PICK UP 33 JTS. 2-3/8 WORKSTRING TBG. EOT @ 1052
7/18/2025	R/U REVERSE UNIT. ATTEMPT TO BREAK CIRCULATION. PUMPED DOWN 50 BBLS, ATTEMPT TO REVERSE OUT. FOUND HOLE IN CASING BELOW WELLHEAD.
7/18/2025	POOH W/ TBG TO DERRICK.
7/18/2025	M/U 3.5 BIT AND 3.6 SCRAPER, RIH AND WORK THRU RIH TO 1057 W/ 33 JTS.
7/18/2025	R/U REVERSE UNIT. CIRCULATE 30 BBLS GEL BRINE.
7/18/2025	POOH, L/D BIT AND SCRAPER
7/18/2025	M/U CIBP, RIH CIBP @1050 W/ 33 JTS
7/18/2025	SET CIBP, RELEASE MST
7/18/2025	CIRCULATE WELL W/ 30 BBLS GEL BRINE.
7/18/2025	POOH, L/D MST
7/18/2025	SION
7/18/2025	CREW TRAVELED TO YARD
7/21/2025	CREW TRAVELED TO CAROLINE. 001
7/21/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.

7/21/2025	CHECK TBG AND CSG PRESSURE "0"
7/21/2025	SET AND TEST COFO "OK"
7/21/2025	PRESSURE TEST CASING TO 500, HELD FOR 30 MIN. "OK"
7/21/2025	POOH, L/D MST.
7/21/2025	R/U WIRELINE. RIH W/ CBL. RUN CBL F/ 1050-0, R/D WIRELINE.
7/21/2025	RIH W/ 33 JTS. EOT @ 1050.
7/21/2025	R/U CMT PUMP, PLUG 1) SPOT 20SX @ 1050, 4.7 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 289'. DISP TO 760 W/ 2.9 BBLS GEL BRINE.
7/21/2025	L/D 9 JTS. POOH TO SURFACE.
7/21/2025	WOC. LUNCH BREAK FOR CREW
7/21/2025	RIH TAG TOC @ 745, W/ 24 JTS. L/D 7 JTS. EOT @ 542.
7/21/2025	R/U CMT PUMP, PLUG 2) SPOT 25SX @ 542, 5.8 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 361', DISP TO 180 W/ .7 BBLS GEL BRINE.
7/21/2025	L/D TBG TO SURFACE. M/U PACKER W/ 1 JT AND PUP. SET PACKER @ 42'
7/21/2025	R/U WIRELINE. RIH W/ 4X 1-9/16 HSC. PERF @ 100'. POOH. R/D WIRELINE.
7/21/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 300 PSIL W/ 15 BBLS GEL BRINE.
7/21/2025	L/D TBG AND PACKER, R/D WORKING FLOOR AND HANDLING TOOLS.
7/21/2025	NIPPLE DOWN BOP AND ADAPTER SPOOL. M/U WELLHEAD.
7/21/2025	R/U CMT PUMP, PLUG 3) SQZ 30 SX. 7.05 BBLS CLASS C CMT. 14.8# 1.32 YIELD COVERING 434'. CIRC CMT TO SURFACE.
7/21/2025	SION
7/21/2025	CREW TRAVELED TO YARD
8/22/2025	CUT AND CAP WHD











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 522414

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 522414
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/6/2025