

Submit Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
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1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-041-20600</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>POCO RESOURCES</b>		6. State Oil & Gas Lease No. <b>V-23</b>
3. Address of Operator <b>3307 E. CASTLEBERRY ROAD, ARTESIA, NM 88210</b>		7. Lease Name or Unit Agreement Name <b>STATE</b>
4. Well Location Unit Letter <b>G</b> : <b>2630</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>EAST</b> line Section <b>32</b> Township <b>8S</b> Range <b>37E</b> NMPM ROOSEVELT County		8. Well Number <b>#001</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4032' GL</b>		9. OGRID Number <b>373121</b>
		10. Pool name or Wildcat <b>(1149) ALLISON; UPPER PENN</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB NOTES, AND MARKER PHOTOS ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/8/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ENGINEER DATE 11/3/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

**FINAL WELLBORE****State #001****API No. 30-041-20600**

PERF AT 500'. SQZ 150 SX CMT TO SURFACE

PERF AT 2868'. SQZ 120 SX CMT 2868'-2229' (TAG)

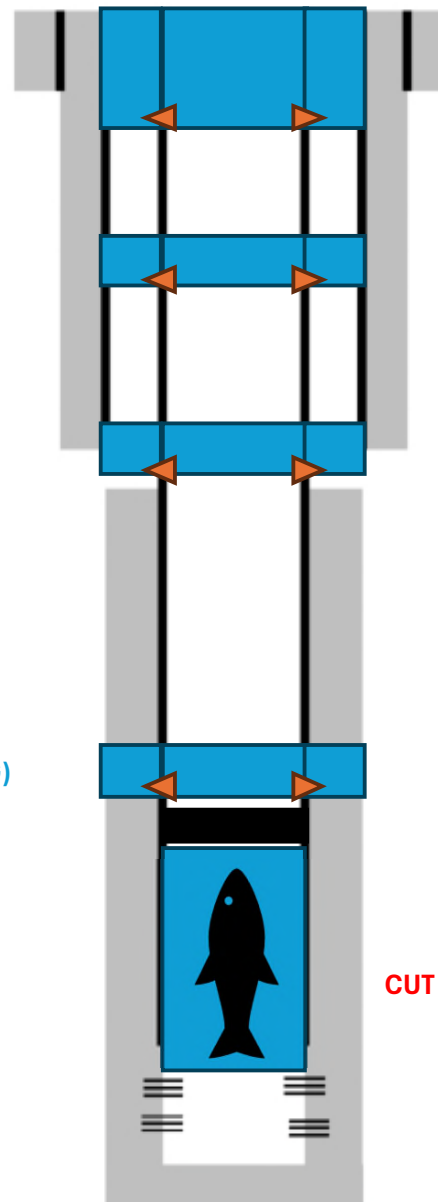
PERF AT 4258'. SQZ 70 SX CMT 4258'-3981'

PERF AT 5400'. SQZ 115 SX CMT 5400'-4765' (TAG)

SQZ 500 SX CMT PAST FISH. SET CIBP AT 5449'.

PBTD - 9618'

TD - 9618' TVD



Spud 05/31/1981

18" hole @ 450'  
 12-3/4" 40# csg @ 420'  
 w/ 600sx -TOC-Surf-Circ.

11" hole @ 4258'  
 8-5/8" 24# & 32# csg @ 4258'  
 w/ 1750 sx-TOC-Surf-Circ

7-7/8" hole @ 9618"  
 5-1/2" 15.5# & 17# csg @ 9577'  
 w/ 1005sx - TOC~4767'

4-3/4" hole to 9618'

**CUT TUBING AT 6341' AND LEFT FISH IN THE HOLE**

2-3/8" tubing PKR @ 9560'  
 Perfs 9577'- 9618'

STATE #001

30-041-20600

PA JOB NOTES

Start Date	Remarks
7/16/2025	TRAVEL TO SEALY SMITH FOUNDATION 32W .
7/16/2025	PRE-TRIP - SECURE EQUIPMENT FOR RIG MOVE.
7/16/2025	DROVE VIVA 25 & EQUIPMENT TO POCO RESOURCES LLC STATE 1.
7/16/2025	LUNCH FOR VIVA 25.
7/16/2025	CONTINUE RIG MOVE TO LOCATION. 4 MILES HAD TO DRIVE 7 MPH IN THE RANCHERS FIELD TO TO LOCATION.
7/16/2025	JSA, HFA WITH EVERYONE ON LOCATION.
7/16/2025	CLEAR/CLEAN LOCATION WITH FORKLIFT.
7/16/2025	SPOT IN EQUIPMENT (INDIVIDUALLY).
7/16/2025	SECURE WELL/SION.
7/16/2025	CREW TRAVEL HOME.
7/17/2025	CREW TRAVEL TO POCO RESOURCES STATE 1.
7/17/2025	JSA, HFA WITH CREW ON LOCATION.
7/17/2025	SET COFO, CHECK PRESSURE ON TBG @ 120 PSI, CHECK PRESSURE ON CSG @ 50 PSI.
7/17/2025	RU VIVA 25, RU HOSES TO WELL, HALF FRAC AND TO THE CMT PUMP.
7/17/2025	PUMP 100 BBLS BRINE DOWN TBG @ 2 BPM 0 PSI.
7/17/2025	PUMP 50 BBLS OF BRINE DOWN CSG 2 BPM 0 PSI.
7/17/2025	WORK ON WELLHEAD SLIPS IN THE TBG HANGER WAS SEIZED TOGETHER, HAD TO PULL AND WORK IT UNTIL THE SLIPS FINALLY IT COME UP.
7/17/2025	NUWH CAP & RUBBERS TO SECURE WELL, WELL HEAD HANGER ADAPTER SEIZED UP, HAD A LOT OF SILICONE IN THE THREADS IT WAS HARD TO PULL OFF WELLHEAD.
7/17/2025	LUNCH FOR VIVA 25.
7/17/2025	XOVER EQUIPMENT FOR 2 7/8 W/S TBG, NIPPLE UP BOP TO SPOOL.
7/17/2025	NDWH, HAD THE WELDER AND SAFETY COME OUT TO HEAT UP HANGER.
7/17/2025	NDWH, PULL THE PLATES, RUBBER GASKET, AND THE SLIP FROM HANGER OUT OF BOWL.
7/17/2025	HAD JSA, WELDER WITH ZEALOUS ENERGY, SAFETY WITH STANDARD SAFETY. HEATED UP THE HANGER, ATTEMPT SEVERAL TIMES TO SCREW IT OFF, BUT NO LUCK. WENT OVER OTHER IDEAS, COME OUT TO CUT THE HANGER OUT. STILL LIKE THAT HAD BIG PROBLEMS TRYING TO TURN IT. UNTIL COMPLETELY HAD TO CUT IT OFF. FINALLY GOT IT OFF THE WELL. THEN RD WELDER AND SAFETY AND RELEASE THEM.
7/17/2025	NU FLANGE, THEN NUBOP TO WELL.
7/17/2025	SECURE WELL/SION.
7/17/2025	CREW TRAVEL HOME.
7/18/2025	CREW TRAVEL TO POCO RESOURCES STATE 1.
7/18/2025	JSA, HFA WITH CREW ON LOCATION.

7/18/2025	SET COFO, CHECK PRESSURE ON TBG @ 60 PSI, CHECK PRESSURE ON CSG @ 0 PSI.
7/18/2025	TRY TO RELEASE PKR, WORK ON IT, UNTIL THE PKR MOVE UP 10'. STOP BECAUSE IT WAS 2 3/8 PRODUCTION TBG THEY ONLY HAD 2- 4' X 2 7/8 SUB ON THE HANGER.
7/18/2025	PUMP 60 BBLS DOWN THE TBG UNTIL IT WENT ON A VACUUM.
7/18/2025	CHANGE OUT THE BOP FROM 2 7/8 AND PUTTING A 2 3/8 BOPON THE WELLHEAD.
7/18/2025	PULLED UP WITH PRODUCTION TBG AND PKR, GOT STUCK THEN PARTED THE PRODUCTION TBG. RECOVERED 9 JTS- 2 3/8 PRODUCTION TBG 286' WITH 2- 4' X 2 3/8 SUBS, TOTAL DEPTH @ 294' OUT OF WELL. DID CALL RAMON RODRIGUEZ TALK TO HIM ABOUT THE PARTED TBG. DID TALK TO THE STATE MR. ROBERT T. LET HIM WE PARTED PRODUCTION TBG DOWN HOLE.
7/18/2025	SECURE WELL/SIOTWKN.
7/18/2025	CREW TRAVEL HOME.
7/21/2025	CREW TRAVEL TO POCO RESOURCES LLC STATE 001.
7/21/2025	JSA, HFA WITH CREW ON LOCATION.
7/21/2025	WAITED ON STORM TO BLOW OVER, BUT IT WAS RAINING BAD LIGHTING, AND THE RANCHERS ROADS WERE GETTING BAD. CALL MR. NICK RIED TOLD HIM THIS WEATHER WAS GOING TO PUT US IN A BAD CONDITION ON WORKING AND DRIVING. HE AGREE TO SHUT DOWN FOR TOADY.
7/21/2025	SECURE WELL/SION.
7/21/2025	CREW TRAVEL TO PORTALES, N.M.
7/22/2025	CREW TRAVEL TO POCO RESOURCES STATE 1.
7/22/2025	JSA, HFA WITH CREW ON LOCATION.
7/22/2025	MI FORKLIFT. SET PIPE RACKS, OFFLOAD 310 JTS 2 7/8" L-80 TBG ON RACKS, MI HUGHES HOT SHOT, OFF LOAD WFR FISHING TOOLS ON LOCATION. MOVE IN THE REVERSE UNIT INTO LOCATION.
7/22/2025	CHANGE BOP PIPE RAMS TO 2 7/8". PICK UP PACKER ON 1 JT OF 2 7/8" TBG. SET PKR @ 10'. PSI WELL HEAD & BOP TO 1000 PSI. TEST HELD.
7/22/2025	LUNCH FOR VIVA 25.
7/22/2025	MAKE UP 4' X 2 7/8" L-80 TBG SUB ON TOP OF 4 11/16" OVERSHOT WITH 3' UPPER EXT, DRESSED WITH 3 1/16" LCS GRAPPLE & MILL CONTROL. TALLEY 109 JTS OF 2 7/8" L-80 TBG WORKSTRING.
7/22/2025	PICK UP OFF PIPE RACKS & RIH W/ 9 JTS 2 7/8" TBG. ENGAGE TOF @ 294'. PULL ON TBG TO 75,000. TOF MOVED UP HOLE TO 287'. WORK TBG FROM 75,000 TO 0. UNABLE TO MOVE PKR UP OR DOWN.
7/22/2025	MIRU MOJAVE WIRELINE SERVICES, RIH W/ CCL, WEIGHT BAR, 1.68 JET CUTTER. PULL 75,000 ON TBG. RIH & SET DOWN @6350'. CUTTER STUCK IN CORK SCREW OF PRODUCTION TBG. WORK TBG FROM 80-60,000 & FREE. POOH W/ CUTTER.
7/22/2025	SHUT DOWN DUE TO LIGHTING/SION.
7/22/2025	CREW TRAVEL TO PORTALES N.M.
7/23/2025	CREW TRAVEL TO POCO RESOURCES STATE 1.

7/23/2025	JSA, HFA WITH CREW ON LOCATION.
7/23/2025	SET COFO, CHECK PRESSURE ON TBG @ 60 PSI, CHECK PRESSURE ON CSG @ 0 PSI.
7/23/2025	UP MOJAVE WIRELINE, RUN IN HOLE WITH 1 3/8" CCL ONLY. RIG UP ALLEN R PUMP ON TBG, PUMP 2.5 BPM DOWN TBG. CCL SETTING DOWN @ 6350'. WORK TBG FROM 80,000 TO 60,000. UNABLE TO GET CCL PAST 6350'. POOH W/ CCL. DECISION WAS MADE TO CUT OFF TBG AT 6341' AND PLUG WELL. DID TALK TO MR. LOREN DIEDE WITH THE STATE. RIH W/ CCL, 1.687 JET CUTTER, CUT TBG AT 6341'. POOH WITH CUTTER, NOTE: WIRE LINE BROKE AND LOST CCL AND CUTTER IN TBG. RD MOJAVE WL.SERVICE.
7/23/2025	LUNCH FOR VIVA 25.
7/23/2025	POOH W/ 9 JTS 2 7/8" L-80 TBG, 4 11/16" OVERSHOT, CHANGE BOP RAMS TO 2 3/8", LAY DOWN OVERSHOT WITH 1 JT OF 2 3/8" TBG.NOTE: THE 2 3/8" BREAK DOWN FISHING TOOLS.
7/23/2025	DID WAIT ON SLIP TYPE ELEVATORS TBG CHANGE TO TURN DOWN COLLARS, LAY DOWN 100 JTS 2 3/8 PRODUCTION TBG TO THE RACKS, TBG ARE CORK SCREW PRETTY BAD. HAVE PULL PRODUCTION TBG SLOW SO WE WILL NOT DROP TBG DOWN HOLE.
7/23/2025	SECURE WELL/SION.
7/23/2025	CREW TRAVEL TO PORTALES N.M.
7/24/2025	CREW TRAVEL TO POCO RESOURCES STATE 1.
7/24/2025	SET COFO, CHECK PRESSURE ON TBG @ 60 PSI, CHECK PRESSURE ON CSG @ 60 PSI.
7/24/2025	FINISH LAYING DOWN 2 3/8" TBG. LAY DIOWN 90 1/2 JTS 2 3/8" PRODUCTION TBG, (RECOVER 199 1/2 JTS TOTAL). TALLY WAS 199 1/2= 6340. DID HAVE TROUBLE WITH THE RIG SHUT OFF BY IT SELF. HAD A MECHANIC ON LOCATION. FINALLY GOT IT TO STAY RUNNING.
7/24/2025	MOVE IN FORKLIFT & HAUL TRUCKS.LOAD 199 1/2 JTS OF 2 3/8" PRODUCTION TBG ON HAUL TRUCK. RIG DOWN REVERSE UNIT & LOAD UP EQUIPMENT.
7/24/2025	PICK UP & RIH W/ 5 1/2" PKR, 154 JTS 2 7/8" L-80 TBG. SHUT DOWN FOR LIGHTING. LEAVE PKR SWINGING @ 4992'.
7/24/2025	SECURE WELL/SION/.
7/24/2025	CREW TRAVEL TO PORTALES N.M.
7/25/2025	CREW TRAVEL TO ROOSEVELT RD I.
7/25/2025	MADE A CALL TO ROCKY TRINIDAD, ROCKY CALL DAVE PEREZ ASK IF THEY COULD DRIVE ON DIRT ROAD. THURSDAY NIGHT HAD RAINED HEAVY ALL ROADS WAS REALLY MADDY. ROCKY CALL TEAM LEAD (MR. NICK REID) DISCUSS THE ISSUE THEY HAD MR. REID SAID TO SHUT IT DOWN DUE TO THE
7/25/2025	CREW TRAVEL TO ODESSA, TX. (HOME).
7/28/2025	CREW TRAVEL FROM ODESSA, TX. TO POCO RESOURCES STATE 1.
7/28/2025	JSA, HFA WITH CREW ON LOCATION.
7/28/2025	SET COFO, CHECK PRESSURE ON TBG @ 60 PSI, CHECK PRESSURE ON CSG @ 0 PSI.

7/28/2025	PICK UP & RIH W/ 25 JTS 2 7/8" L-80 TBG. RAN 179 JTS TOTAL IN HOLE. TAGGING UP SOLID @5798'.
7/28/2025	TALK TO TEAM LEAD (MR. NICK REID) THAT PKR TAGGED @ 5798'. HE SAID TO PULL PKR AND RUN IN WITH NOTCH COLLAR. POOH W/ 179 JTS 2 7/8" TBG, 5 1/2" PKR. BOTTOM EDGE OF SLIP CAGE HAD SHINNY MARKS ON ONE SIDE OF PKR. ONLY ON ONE SIDE OF SLIP CAGE.
7/28/2025	RIH W/ 2 7/8" NOTCHED COLLAR, 196 JTS 2 7/8" L-80 TBG. TAG @ 6330'. NOTE: DID NOT TAG ANYTHING @ 5798'.
7/28/2025	LAY DOWN ONE JT 2 7/8" TBG, NOTCH COLLAR @ 6309'. RIG UP VIVA PUMP ON TBG. ESTABLISH PUMP IN RATE. PUMP 180 BBLS @ 3 BPM. WELL ON VACCUM.
7/28/2025	POOH W/ 90 JTS 2 7/8" TBG. LEAVE NOTCH COLLAR SWINGING @ 3399'- 105 JTS IN HOLE. DID TALK TO NMOC (MR. LOREN DIEDER) HE LET ME SET PKR ABOVE 5798' PUMP 600 SACKS OF CLASS H CMT.
7/28/2025	SECURE WELL/SION.
7/28/2025	CREW TRAVEL TO PORTALES N.M.
7/29/2025	CREW TRAVEL TO POCO RESOURCES STATE 1.
7/29/2025	JSA, HFA WITH CREW ON LOCATION.
7/29/2025	SET COFO, CHECK PRESSURE ON TBG @ 60 PSI, CHECK PRESSURE ON CSG @ 0 PSI.
7/29/2025	TAIL & LAY DOWN 22 JTS 2 7/8" L-80 TBG, POOH W/ 83 JTS 2 7/8" L-80 TBG. REMOVE NOTCH COLLAR.
7/29/2025	RIH W/ 5 1/2" PKR, 173 JTS 2 7/8" L-80 TBG. ATTEMPT SET PKR @ 5595'. WOULD NOT SET LAY DOWN 1 JT OF 2 7/8" L-80- TBG, PICK UP 10' X 2 7/8" TBG SUB, SET PKR @ 5567' -172 JTS. RIG UP VIVA PUMP TRK/CMT TRUCK ON TBG. PUMP 60 BBLS 10# BRINE @ 2.5 BPM-0 PSI. MIX & PUMP 500 SXS CL H CMT, 105 BBLS TOTAL, 1.81 YEILD, 15.6#, DISPLACE W/ 3.5 BPM -33.7 BBLS FRESH WATER FLUSH @ 0 PSI, 10 BBLS OF LEAD WITH 1% CAL, 8 BBLS TAIL WITH 2% CAL.
7/29/2025	SECURE WELL/SION.
7/29/2025	CREW TRAVEL TO PORTALES N.M.
7/30/2025	CREW TRAVEL TO POCO RESOURCES STATE 1.
7/30/2025	JSA, HFA WITH CREW ON LOCATION.
7/30/2025	SET COFO, CHECK PRESSURE ON TBG @ 60 PSI, CHECK PRESSURE ON CSG @ 0 PSI.
7/30/2025	LOAD UP TBG WITH 7 BBLS & TEST THE SQZ CEMENT TO 1200 PSI.
7/30/2025	TRIED TO UNSET PKR, WORK ON PKR FOR A WHILE UNTIL IT RELEASE FROM THE PKR. POH W/ 172 JTS 2 7/8 W/S TBG TO DERRICK. LOST PKR DH LAY DOWN JT 171 & 172 LEAVING 170 JTS IN DERRICK
7/30/2025	RU MOJAVE WL & RIH W/ 4.75 GUAGE RING TO TAG CMT. ND GUAGE RING & NU 5.5 CIBP. RIH W/ CIBP SET @ 5449'.
7/30/2025	LOAD UP CSG W/ 100 BLS OF FRESH WATER.
7/30/2025	PU CBL TOOLS, RAN DOWN TO 5449', LOG IT UP NICE SLOW. RDMO MOJAVE WIRELINE.
7/30/2025	RIH W/ 5.5 AD1 PKR & 45 STANDS 2 7/8 W/S TBG LEAVING END OF PKR HANGING @ 2913'.

7/30/2025	SECURE WELL/SION.
7/30/2025	CREW TRAVEL TO PORTALES N.M.
7/31/2025	CREW TRAVEL TO POCO RESOURCES STATE 1.
7/31/2025	JSA, HFA WITH CREW ON LOCATION.
7/31/2025	SET COFO, CHECK PRESSURE ON TBG @ 0 PSI, CHECK PRESSURE ON CSG @ 0 PSI.
7/31/2025	RIH W/ 40 STANDS OF 2 7/8 W/S TBG TAG CIBP @ 5449' JT 169 LAY DOWN JT 170.
7/31/2025	CIRCULATE 140 BBLS GEL BRINE & TEST CSG TO 750 PSI. MADE A CALL TO THE STATE OF NEW MEXICO (MR. LOREN DIEDE). DISCUSS ON THE TAG AND WHERE TO PERF, AFTER WE TALK HE TO PERF @ 5400', DISPLACE TO 4800', WITH 115 SACKS OF CEMENT.
7/31/2025	LAY DOWN 26 JTS OF 2 7/8 WS TBG TO THE RACKS LEAVING EOP 4596' JT 142.
7/31/2025	RU WL, PU CCL/GUNS RAN IN TO PERF @ 5400', SHOT 4 HOLES, PULLED TOOLS, LD TOOLS, RD WL.
7/31/2025	PLUG 2) 5400-4800') SQUEEZE 115 SXS CLASSC CMT, 27 BBLS, 14.8#, 1.32 YLD, COVERING 1134', DISPLACE TO 4800' W/ 31.5 BBLS GEL-BRINE. HAD TO WOC FOR 4 HRS.
7/31/2025	PICKUP 7 JTS 2 7/8 W/S TBG TAG PLUG 2 @ 4765' JT 149.
7/31/2025	LAY DOWN 29 JTS 2 7/8 W/S TBG LEAVING EOP @ 3884 JT 120.
7/31/2025	SET PKR @ 3884', TEST PKR TO 750 PSI.
7/31/2025	RU WL, PU CCL/GUNS RAN IN TO PERF @ 4258', SHOT 4 HOLES, PULLED TOOLS, LD TOOLS, RD WL.
7/31/2025	EST INJ RATE W/ 40 BBLS @ 2 BPM 1200 PSI.
7/31/2025	PLUG 3) 4258-4082') SQUEEZE 70 SXS CLASS C CMT, 16.5 BBLS, 14.8#, 1.32 YLD, COVERING 693', DISPLACE TO 4082' W/ 27.2 BBLS GEL-BRINE.
7/31/2025	SECURE WELL, SION.
7/31/2025	CREW TRAVEL TO PORTALES N.M.
8/1/2025	CREW TRAVEL TO THE POCO RESOURCES LLC STATE 001. MADE A CALL TO TEAM LEAD AND COORDINATOR LET THEM KNOW THAT WE WAS SHUT DOWN DUE TO BAD WEATHER COMING UP ON US.
8/1/2025	CREW TRAVEL TO ODESSA, TX.
8/4/2025	CREW TRAVEL TO POCO RESOURCES STATE 1.
8/4/2025	JSA, HFA WITH CREW ON LOCATION.
8/4/2025	SET COFO, CHECK PRESSURE ON TBG @ 0 PSI, CHECK PRESSURE ON CSG @ 0 PSI.
8/4/2025	PICK UP 3 JTS 2 7/8 W/S TBG TAG PLUG 3 @ 3981' JT 123, LAY DOWN 61 JTS 2 7/8 WS TBG TO THE RACKS LEAVING EOP 2007' JT 62.
8/4/2025	RU WL, PU CCL/GUNS RAN TO PERF @ 2868', SHOT 4 HOLES, PULLED TOOLS, LD TOOLS, RD WL.
8/4/2025	PLUG 4) 2868-2238') SQUEEZE 120 SXS CLASSC CMT, 28.2 BBLS, 14.8#, 1.32 YLD, COVERING 1185', DISPLACE TO 2238' W/ 17.1 BBLS GEL-BRINE. WOC 4 HRS TO TIOC.

8/4/2025	PICKUP 7 JTS 2 7/8 W/S TBG TAG PLUG 4 @ 2229' JT 69, LAY DOWN 68 JTS 2 7/8 W/S TBG LEAVING EOP @40 JT 1.
8/4/2025	SET PKR @ 40', TEST PKR TO 500 PSI.
8/4/2025	RU WL, PU CCL/GUNS RAN IN TO PERF @ 500', SHOT 4 HOLES, PULLED TOOLS. LD TOOLS, RD WL.
8/4/2025	EST INJ RATE W/ 40 BBLS @ 2 BPM 600 PSI.
8/4/2025	NDBOP, LOADED BOP TO TRAILER MOVE OFF LOCATION. NUB1 FLANGE.
8/4/2025	PLUG 5(500-SURFACE) SQUEEZE 150 SXS CLASS C CMT, 35.3 BBLS, 14.8#, 1.32 YLD, COVERING 1481'.
8/4/2025	RD VIVA 25 AND ALL PA EQUIPMENT, LOADED TO TRAILER.
8/4/2025	SECURE LOCATION, CLEAN LOCATION, REDADY TO MOVE TO THE STATE 6 IN THE MORNING.
8/4/2025	CREW TRAVEL TO PORTALES N.M.
8/8/2025	CUT AND CAP WHD

33.57784437N 103.17325466W  
Aug 8, 2025 2:01:42 PM



33.57785686N 103.17318038W

Aug 8, 2025 2:02:22 PM



33.57778792N 103.17328544W  
Aug 8, 2025 12:14:16 PM



33.57784096N 103.173243W

Aug 8, 2025 2:01:50 PM



33.57780481N 103.17326901W  
Aug 8, 2025 1:29:08 PM



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 522668

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 522668
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/6/2025