

Well Name: WEST BISTI COAL 14 COM	Well Location: T25N / R13W / SEC 14 / NENE / 36.406235 / -108.181503	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM87236	Unit or CA Name: WEST BISTI COAL 14 COM	Unit or CA Number: NMNM89347
US Well Number: 3004528914	Operator: DJR OPERATING LLC	

Subsequent Report

Sundry ID: 2881388

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/04/2025

Date Operation Actually Began: 10/29/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 11:51

Actual Procedure: DJR Operation plugged and abandoned well 10/31/25. P&A summary, wellbore, and photos are attached.

SR Attachments

Actual Procedure

P_A_SUMMARY_WEST_BISTI_COAL_14_COM_001_20251104115141.pdf

Received by OCD: 11/4/2025 1:11:38 PM

Page 2 of 14

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US Well Number: 3004528914	Operator: DJR OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: HEATHER HUNTINGTON	Signed on: NOV 04, 2025 11:51 AM
Name: DJR OPERATING LLC	
Title: Permitting Technician	
Street Address: 200 ENERGY COURT	
City: FARMINGTON	State: NM
Phone: (505) 636-9751	
Email address: HHUNTINGTON@ENDURINGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 11/04/2025
Signature: Kenneth Rennick	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM87236
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. WEST BISTI COAL 14 COM/NMNM89347
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No. WEST BISTI COAL 14 COM/1
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004528914
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area Basin Fruitland Coal/BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 14/T25N/R13W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

DJR Operation plugged and abandoned well 10/31/25. P&A summary, wellbore, and photos are attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 11/04/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 11/04/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 790 FNL / 790 FEL / TWSP: 25N / RANGE: 13W / SECTION: 14 / LAT: 36.406235 / LONG: -108.181503 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 790 FNL / 790 FEL / TWSP: 25N / SECTION: / LAT: 36.406235 / LONG: 108.181503 (TVD: 0 feet, MD: 0 feet)

West Bisti Coal 14 Com 001 API 30-045-28914 P&A Summary

10/29/25- SITP 80 psi. SICP 180 psi. SIBHP 0 psi. Open well to rig pit. Change handling tools to pull rods, remove horse's head and unseat pump. LD 1 ¼" polish rod w/ 1 ½" polish rod liner, 4- 3 4/ pony rods, 49- 3/4" slick rod, 3- 3/4" guided rods 4 per rod, 2- 1 1/4" sinker bars and 2" X 1 1/2" X 12' RHAC pump. Change over to 2 3/8" handling tools. ND Wellhead. NUBOP. Test BOP. Good test. LD 44 jnts 2 3/8" tbg, 2 3/8" SN and 2 3/8 MA, 5 jnts were deteriorated with holes. SIW and secure. SDFN. BLM representative onsite was Fred Brandenburg.

10/30/25- SICP 0 psi. SIBHP 0 psi. PU & MU 3 7/8" bit. 4 ½" csg scraper and 2 3/8" bit sub on 2 3/8" J55 WS. Tally and PU 40 jnts 2 3/8" J55 WS to EOT depth 1262'. POOH w/ 2 3/8" J55 WS, bit sub, 4 ½" csg scraper and 3 7/8" bit, standing tbg back in derrick. PU & MU 4 ½" CR on 2 3/8" J55 WS. RIH with 40 jnts 2 3/8" J55 WS to EOT depth 1262'. Set CR and pump 10 bbls freshwater below CR, sting out of CR and rolled hole w/ 20 bbls fresh water. Pressure test 4 ½" csg multiple times. Failed test. Sting into CR and Pump Fruitland perfs plug #1 with 12 sxs 2.5 bbls 15.8 ppg class g cmt down 2 3/8" J55 WS and disp w/ 4.8 bbs freshwater. LD 2 jnts 2 3/8" J55 WS to EOT depth 1,198'. CPOOH w/ 38 jnt 2 3/8" J55 WS and CR setting tool to surface, standing 2 3/8" tbg back in derrick. RU WL truck. RIH w/ CBL logging tools and run CBL log from 1254' to surface. RD wireline truck. Called both Kenneth Rennick BLM PE and Loren Diede NMOCD and they want to perf below the SC shoe and circ cement to surface. PU & MU 2 3/8" tag sub on 2 3/8" J55 WS. RIH w/ 2 3/8" J55 WS tag CR at EOT depth 1262' (Jnt 40). Pump Fruitland, Kirtland, and Ojo Alamo formation tops plug #2. Inside balance plug. 1262'-130' with 113 sxs 23.2 bbls 15.8 ppg class g cmt down 2 3/8" J55 WS. LD 36 jnts 2 3/8" J55 WS to EOT 138'. Rev circ clean. LD 4 jnts 2 3/8" WS to surface. SIW and secure. SDFN. BLM representative onsite was Fred Brandenburg.

10/31/25- SICP 0 psi. SIBHP 0 psi. RIH w/ 2 3/8" J55 WS tag Plug #2 at EOT depth 138' (Jnt 5) 64' above Kirtland formation top @ 202'. Good tag. LD 5 jnts 2 3/8" J55 WS to surface. RU WL truck. RIH w/ 3 1/8" 4 SPF perf gun, perf 4 ½" csg @ 135'. Load hole w 2 bbls freshwater and establish circ down 4 ½" csg up 7" SC. RD wireline truck. Rig down work floor, NDBOP, NU tbg head. Pump SC shoe and SC plug #3 with 42 sxs 15.8 ppg class g cmt down 4 ½" csg" up 7" SC, circ good cmt to surface. SIW and WOC. TOC at surface in in 4 ½" csg, TOC at surface in 7" SC. Weld on P&A marker and topped off casings w/ 20 sxs class g cmt. WELL IS PLUGGED. Rig released. BLM representative onsite was Fred Brandenburg.

DJR Operating, LLC
As Plugged Wellbore Diagram

West Bisti Coal 14 Com 1

API # 30-045-28914

NE/NE, Unit A, Sec 14, T25N, R13W
 San Juan County, NM

GL 6418'

KB N/A

Spud Date 12/30/1992

WBD Date 11/4/2025

SURF CSG

Hole size 8.75"
 Csg Size: 7"
 Wt: 20#
 Grade: J-55
 ID: 6.456"
 Depth 126'
 casing cap ft³/ft: 0.2273
 TOC: Circ cmt
 to surface

FORMATION TOPS

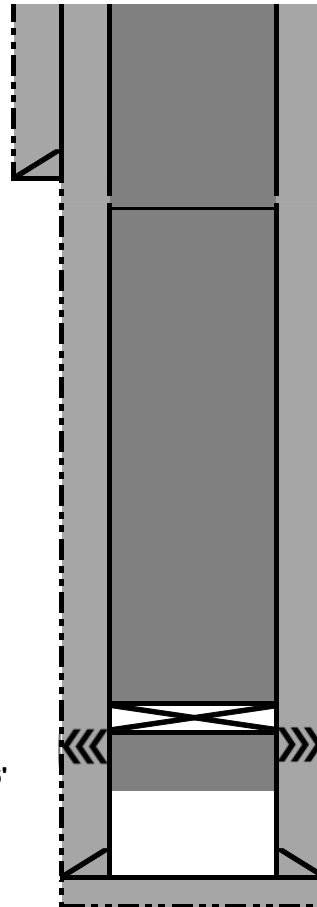
Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	N/A
Fruitland Coal	1097'
Pictured Cliffs	1348'

PROD CSG

Hole size 6.25"
 Csg Size: 4.5"
 Wt: 9.5#
 Grade: J-55
 ID: 4.09"
 Depth 1545'
 casing cap ft³/ft: 0.0912
 7x4.5 capacity ft³/ft 0.1169
 TOC: Circ cmt
 to surface

Fruitland Coal Perfs: 1294-1316'

PBTD 1503'
 TD 1550'



Plug 4: Cellar Fill and Casing Top Off: Pumped 20 sx 15.8 ppg Class G cement.

Plug 3: SC Shoe, 7" x 4.5" Annulus, and 4.5" to Surface: Pumped 42 sx 15.8 ppg Class G cement from 135' to surface.

Perf Circ. Holes @ 135'

Plug 2: Fruitland, Kirtland, Ojo Alamo Tops: Pumped 113 sx 15.8 ppg Class G cement from 1262' to 138'.

Cement Retainer @ 1262'

Plug 1: Fruitland Coal Perfs: Pumped 12 sx 15.8 ppg Class G cement through cement retainer from 1316' to 1262'.

Plug Summary

P&A Plug Summary

Well Name: West Bisti Coal 14 Com 1

API # 30-045-28914

AFE: WO02056

Date: 10/29/25

Witnesses/ Contacts

Fred Brandenburg BLM Rep on location 505-635-0188

Kennith Rennick BLM PE by phone 505-564-7742

Loren Diede NMOCD REP by phone 505-505-394-3582

	Sx	Cement	Top	Bottom	CR?	Holes	
Plug 1:	12	Class G/ 15.8 ppg	1262'	1316'	Set @ 1262'	Fruitland Perfs 1294'- 1316'	Set CR @ 1262'. Pump Fruitland Perfs plug #1. (1262'-1316'). Pump 12 sxs 2.5 bbls 15.8 ppg class G cmt down 2 3/8" WS below CR. Sting out of CR
Plug 2:	113	Class G/ 15.8 ppg	EST TOC @138'. Tag TOC @ 138'	1262'	No	No	Inside balance plug. 1262'-138' (1124' plug) Pump 133 sxs 27.3 bbls 15.8 ppg class g cmt down 2 3/8" WS to cover CR top & Kirtland Formation top. LD 2 3/8" WS to EOT depth 138'. Rev circ clean
Plug 3:	42	Class G/ 15.8 ppg	Surface	136	No	Perf 135'-136'	Inside/Outside plug. 136' to surface. Pump 42 sxs 8.6 bbls 15.8 ppg class G cmt down 4 1/2" csg up 7" SC to cover Ojo Alamo, 7" SC shoe, 7" SC, circ good cmt to surface
Plug 4:	20	Class G/ 15.8 ppg	TOC in 4 1/2" csg @ surface. TOC in 7" SC @ surface	3'	No	No	Topped off casings and wellhead cellar
Plug 5:							
Plug 6:							
Plug 7:							
Plug 8:							
Plug 9:							
Plug 10:							

Notes

My Location



Near 8079 NM-371



Mark My Location



More

Details

Address



8079 NM-371

Tohatchi, NM 87401

United States

Coordinates

36.40631° N, 108.18231° W



Report Something Missing









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 523039

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 523039
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/6/2025