

Submit Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42365
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Permian Operating LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707		7. Lease Name or Unit Agreement Name POKER LAKE CVX JV BS
4. Well Location Unit Letter <u>M</u> : <u>170</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>25S</u> Range <u>30E</u> NMPM County <u>EDDY</u>		8. Well Number 29H
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 373075
		10. Pool name or Wildcat WILDCAT G-06 S253002O-BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		<div style="background-color: yellow; padding: 5px;">           Notify OCD 24 hrs. prior to any work done, gilbert.cordero@emnrd.nm.gov            so a CO may be assigned.         </div>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC, respectfully requests approval for plug and abandonment of the above mentioned well. Please see the attached P&A procedure, with current and proposed WBD's for your review.

Spud Date:

6/13/2014

Rig Release Date:

\*\*\*SEE ATTACHED COA's\*\*\*

MUST BE PLUGGED BY 11/1/26

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alejandra Tidwell TITLE Regulatory Tech DATE 10/23/2025

Type or print name Alejandra Tidwell E-mail address: alejandra.tidwell@exxonmobil.com PHONE: 432.732.0895

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/7/25  
Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE  
PLU CVX JV BS 029H  
EDDY COUNTY, NEW MEXICO  
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	3,500 psi	3,500 psi	1730 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

Steps 1-8 shall be completed with Prep Rig

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) ND WH and NU 3K manual BOP. Function test BOP.
- 3) Unset the packer at 9,879'. POOH tbq.
- 4) MIRU WLU, RIH GR to 9850<sup>1</sup>; RIH set CIBP at 9,835', pressure test to 500 PSI for 30 minutes.
- 5) Run CBL from 9,835' to surface. (estimated TOC at 2,630'). Send CBL results to engineering.
- 6) Dump bail 35' Class H cement from 9,835' to 9,800'. WOC and tag to verify. (T/Perf)
- 7) ND BOP and NU Wellhead, RDMO.

**APPROVED**  
**GC 11/7/25**

Steps 9 and forward will be completed with P&A rig within 90 days from RDMO.

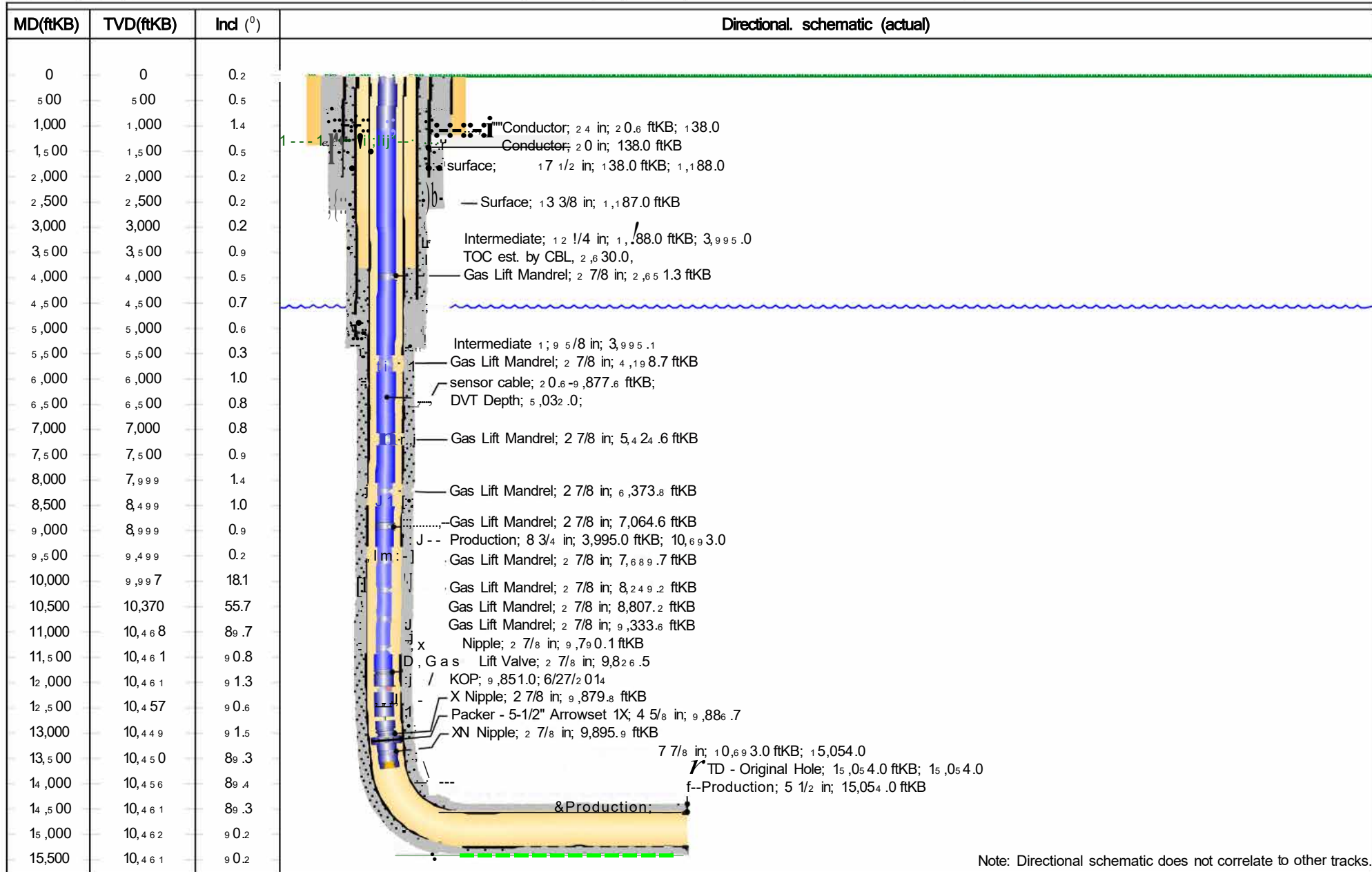
- 8) MIRU plugging unit company. Set open Steel Pit for plugging
- 9) ND WH and NU 3K manual BOP. Function test BOP.  
  
**Spot 15 sx cement 8085' - 7985' - T Avalon**
- 10) Spot 25 SKS Class H cement from 7,850' to 7,650'. (T/Bone Spring)
- 11) Spot 25 SKS Class H cement from 6,200' to 6,000'. (T/Brushy Canyon)
- 12) Spot 150 SKS Class C cement from 5,100' to 3,700'. WOC and tag to verify TOC.  
(DVTool, Intermediate Casing Shoe, T/Delaware, B/Salt)
- 13) MIRU WLU, perforate at 1,450'.

- 14) Circulate Class C cement from 1,450' to surface. (~420 SKS) (T/Salt, Surface Casing Shoe) **WOC & Bubble Test**
- 15) ND BOP and cut off wellhead 5' below surface, if needed top off wellhead with cement. ROMO PU, transport trucks, and pump truck.
- 16) Set P&A marker.
- 17) Pull fluid from steel tank and haul to disposal. Release steel tank.

## Schematic - Current Directional without Perts

Well Name: Poker Lake CVX JV BS 029H

API/UWI 3001542365	SAP Cost Center D 1140851001	Permit Number	State/Province New Mexico	County Eddy
Surface Location	Spud Date	Initial Elevation (ft)	Final Elevation (ft)	Horizontal Distance (ft)
Surface Casing Flange Elev				



Note: Directional schematic does not correlate to other tracks.

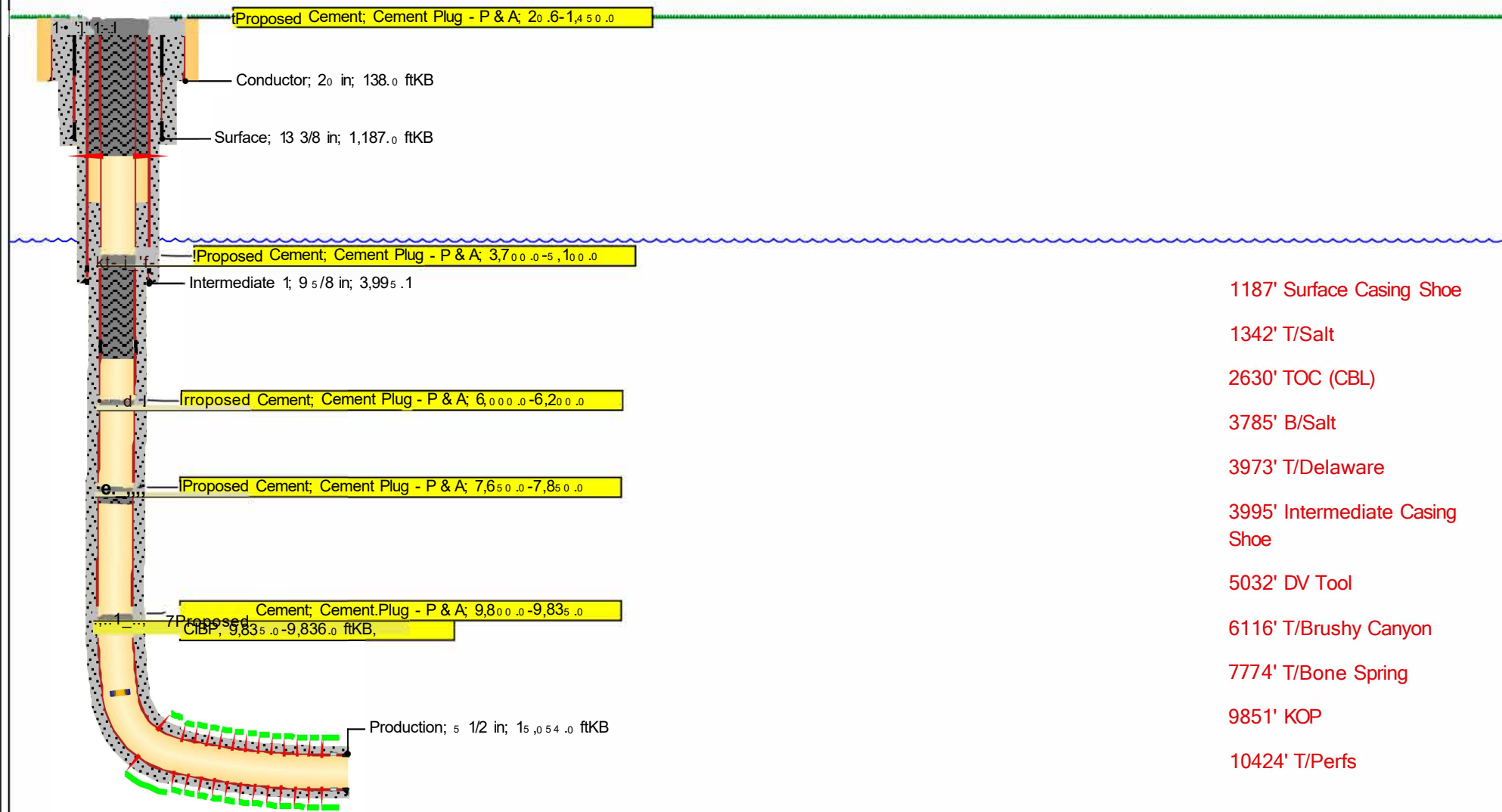


## Schematic

Well Name: Poker Lake CVX JV BS 029H

API/UWI 3001542365		SAP Cost Center ID 1140851001		Permit Number		State/Province New Mexico		County Eddy							
Surface Location T255-Bone Spring				Spud Date 6/19/2014 00:00		Original KB Elevation (ft) 2,265.01		Ground Elevation (ft) 2,245.01		KB-Ground Distance (ft) 199.00		Surface Casing Flange Elev.			
Field Name Wildcat - Bone Spring		North/South Distance (ft) 170.0		North/South Reference FSL		East/West Distance (ft) 660.0		East/West Reference FWL		Latitude (°) 32° 9' 10.21" N		Longitude (°) 103° 51' 27.461" W			
Well Classification Oil				Well Type Development				Well Status Active				Method Of Production Gas Lift			

## Directional schematic (proposed)



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 519296

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 519296
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	11/7/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	11/7/2025
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	11/7/2025