eceined by Och: 19/28/2025 9:52:3		State of New Mexico				Form C-103			
<u>District I</u> – (575 1625 N. French	Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources				Revised July 18, 2013 WELL API NO.			
District III - (50	Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				30-025-55311 5. Indicate Type of Lease STATE ☐ FEE ☐			
<u>District IV</u> – (50 1220 S. St. Fran 87505	05) 476-3460 acis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other						North Wilson Deep Unit 8. Well Number 13H			
2. Name of Operator							9. OGRID Number 14744		
Mewbourne Oil Company 3. Address of Operator PO Box 5270, Hobbs, NM 88241						10. Pool nam Wilson; Bone	e or Wildcat Spring, North (9	97704)	
4. Well Loca Unit	ation t Letter G :	2220 feet	t from theNortl	h line	e and	2060 fee	et from theE	ast line	
Sect					35E	NMPM	Lea Co		
			Show whether DR, 3653' GR					J	
	NOTICE OF INT REMEDIAL WORK □	ENTION TO PLUG AND AB		REMEDIA			REPORT OF	: CASING □	
PULL OR AL DOWNHOLE CLOSED-LO OTHER: 13. Description of sta propo Mew Casing Type Surface Intermediate Intermediate Intermediate		approval to cha	(Clearly state all p. 19.15.7.14 NMAC ange 9 5/8" interme Casing Descrip 13.375" 54.5# J55 9.625" 36# J551 9.625" 40# J551	OTHER: Description STC LTC	tails, and tiple Composition of the composition of	give pertinent pletions: Atta depth from 375 Setting Depth 1915 3385' 4307'	dates, including ch wellbore diag	estimated date tram of	
PULL OR AL DOWNHOLE CLOSED-LO OTHER: 13. Description of sta propo Mew Casing Type Surface Intermediate Intermediate Intermediate Production	TER CASING COMMINGLE COP SYSTEM Tribe proposed or complete arting any proposed work osed completion or record bourne Oil Co. requests Fluid Type Fresh Water Brine Cut Brine	ted operations. x). SEE RULE mpletion. approval to chase the size (in) 17.5 12.25 12.25 12.25 12.25 8.75	Clearly state all p 19.15.7.14 NMAC ange 9 5/8" intermed Casing Descrip 13.375" 54.5# J55 9.625" 40# HCL80 7" 26# P110 L'	OTHER: Description of the control of	tails, and tiple Composition of the composition of	give pertinent pletions: Attadepth from 375 Setting Depth 1915 3385' 4307' 5500' 9354'	dates, including ch wellbore diages of to 5500', as consistent of the state of the	estimated date tram of detailed below. Top of Cement 0' 0' 4050'	
PULL OR AL DOWNHOLE CLOSED-LO OTHER: 13. Description of sta propo Mew Casing Type Surface Intermediate Intermediate Intermediate Production Liner	TER CASING COMMINGLE COP SYSTEM Tribe proposed or complete arting any proposed work osed completion or record bourne Oil Co. requests Fluid Type Fresh Water Brine	ted operations. k). SEE RULE mpletion. approval to cha Hole Size (in) 17.5 12.25 12.25 12.25	Clearly state all p 19.15.7.14 NMAC ange 9 5/8" intermed Casing Descrip 13.375" 54.5# J55 1 9.625" 40# HCL86 9.625" 40# HCL86	COMMEN CASING/COMMEN CASING/CO	tails, and tiple Composition of the Composition of	give pertinent pletions: Atta depth from 375 Setting Depth 1915 3385' 4307' 5500'	dates, including ch wellbore diages 50' to 5500', as constant 1330 Stg 1: 340 DV Tool @ 4075' Stg 2: 770	estimated date tram of detailed below. Top of Cement 0' 0'	
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 520562

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	520562
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	All previous COA's still apply.	11/7/2025