Ceived by OCI Office	ro Appropriate District	State	e of New Mexico				Form C-103 ¹	
1625 N. French Dr., Hobbs, NM 88240			nerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON			SERVATION DIVISION			30-025-55312		
			South St. Francis Dr.			5. Indicate Type of Lease STATE ☐ FEE ☐		
District IV - (50		Sant	nta Fe, NM 87505			6. State Oil & Gas Lease No.		
(DO NOT USE		LS TO DRILL OR TO	O DEEPEN OR PLUG BACK TO A		7. Lease N	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)			" (FORM C-101) FOR SUCH			North Wilson Deep Unit		
1. Type of Well: Oil Well ⊠ Gas Well □ Oth			ner			8. Well Number 14H		
2. Name of C		Oil Company			9. OGRID	Number 14744		
3. Address o	of Operator	0, Hobbs, NM 882	241			ame or Wildcat	(97704)	
4. Well Loca		0, 110003, 14141 002	271		Wilson, Bo	ne Spring, North	(51104)	
	Letter G :	2220 feet fro	om theNorth	line and	2040	feet from the	East line	
Sect		Townsh			NMP			
			ow whether DR, RKB, 3654' GR		tc.)		J	
PULL OR AL	TER CASING I	CHANGE PLANS MULTIPLE COMP		IMENCE D ING/CEME	PRILLING OPNS ENT JOB	S. P AND A		
PULL OR ALDOWNHOLE CLOSED-LOOTHER: 13. Description of state proportions.	TER CASING I	ed operations. (C.). SEE RULE 19.	CAS OTH learly state all pertine 15.7.14 NMAC. For	ER: nt details, Multiple (and give pertine	ent dates, includin	ng estimated date agram of	
PULL OR ALDOWNHOLE CLOSED-LOOTHER: 13. Description of state proportion of the propo	TER CASING	ed operations. (C.). SEE RULE 19. appletion. Hole Size (in)	CAS OTH learly state all pertine 15.7.14 NMAC. For e 9 5/8" intermediate Casing Description	ER: nt details, Multiple C casing sett	and give pertine Completions: A ing depth from Setting Depth	ent dates, includin ttach wellbore dia 3750' to 5500', as Sacks Cement	g estimated date agram of s detailed below.	
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PULL OR AL DOWNHOLE CLOSED-LOOTHER: 13. Description of star proportion of the propo	TER CASING	ed operations. (C.). SEE RULE 19. approval to change Hole Size (in) 17.5 12.25 12.25	CAS OTH learly state all pertine 15.7.14 NMAC. For e 9 5/8" intermediate Casing Description 13.375" 54.5# J55 STC 9.625" 36# J55 LTC 9.625" 40# J55 LTC	ER: nt details, Multiple C casing sett Top MD 0 0' 3385'	and give pertine Completions: A ing depth from 3 Setting Depth 1915 3385 4307	ent dates, including ttach wellbore dia stach wellb	g estimated date agram of s detailed below.	
PULL OR ALDOWNHOLE CLOSED-LOGOTHER: 13. Description of state proportion Mewle Casing Type Surface Intermediate Intermedi	TER CASING	ed operations. (C.). SEE RULE 19. approval to change Hole Size (in) 17.5 12.25 12.25 12.25 8.75	CAS OTH learly state all pertine 15.7.14 NMAC. For 2 9 5/8" intermediate Casing Description 13.375" 54.5# J55 STC 9.625" 40# J55 LTC 9.625" 40# HCL80 LTC 7" 26# P110 LTC	ER: nt details, Multiple C casing sett Top MD 0 0' 3385' 4307' 0	and give pertine Completions: A ing depth from 3 Setting Depth 1915 3385 4307 5500 9114	ent dates, includin ttach wellbore dia 3750' to 5500', as 3750', as 37	ag estimated date agram of s detailed below. Top of Cement 0' 0' 4050'	
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PULL OR AL DOWNHOLE CLOSED-LOGOTHER: 13. Description of state proposed Mewle Casing Type Surface Intermediate Intermediate Intermediate Production Liner Spud Date: [Spud Date: [SIGNATURE]]	TER CASING	ed operations. (C.). SEE RULE 19. approval to change Hole Size (in) 17.5 12.25 12.25 12.25 8.75 6.125 ove is true and con	CAS OTH learly state all pertine 15.7.14 NMAC. For Paragraph of the state of the	ER: nt details, Multiple C casing sett Top MD 0 0' 3385' 4307' 0 8914 my knowle	and give pertine Completions: A ing depth from 3 setting Depth 1915 3385 4307 5500 9114 20380	ent dates, including ttach wellbore dia control of tach well dia control of tach wellbore dia control of tach well dia control of tach wellbore dia control of ta	ag estimated date agram of s detailed below. Top of Cement 0' 4050' 8914'	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 520565

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	520565
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	All previous COA's still apply.	11/7/2025