

Well Name: FAHRENHEIT	Well Location: T23N / R6W / SEC 11 / SWSW / 36.2341 / -107.444458	County or Parish/State: RIO ARRIBA / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM24458	Unit or CA Name:	Unit or CA Number:
US Well Number: 300392332100S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2881686

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/07/2025	Time Sundry Submitted: 08:40
Date Operation Actually Began: 08/25/2025	

Actual Procedure: Dugan Production plugged & abandoned the well from 08/25/2025 - 09/03/2025 per the attached procedure.

SR Attachments

Actual Procedure

- Fahrenheit\_1\_SR\_PA\_marker\_gps\_photos\_20251106100447.pdf
- Fahrenheit\_1\_SR\_PA\_formation\_tops\_20251106100439.pdf
- Fahrenheit\_1\_SR\_PA\_completed\_wellbore\_schematic\_20251106100432.pdf
- Fahrenheit\_1\_SR\_PA\_completed\_work\_20251106100425.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: NOV 07, 2025 08:39 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON

State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington

State: NM

Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 11/07/2025

Signature: Kenneth Rennick

- Dugan Production P&A'd the well **from 08/25/25 – 09/03/2025** per the following procedure:
- Move in Aztec Well Service Rig 481 and cement equipment. Spot in and rig up.
- Check pressures: Tubing: 550 psi, casing 130 psi, BH 0psi.
- Pull and lay down all rods and production tubing.
- Check pressures: Tubing 100 psi, Casing 80 psi, BH 0psi.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 5175". RIH & set 4½" CICR @ 5114'. Gallup perforations @ 5164'-5663'.
- Check pressures: Tubing 0 psi, Casing 5 psi, BH 0 psi.
- Load and circulate hole with 95 bbls of water.
- **Attempt to pressure test csg to 650 psi, casing won't test, had a small leak.**
- Sting into retainer. Pressured up to 700 psi. No injection, sting out of retainer.
- Run CBL from 5114' to surface. Sent copy of CBL NMOCD. Copy of communications attached.
- **Plug I, Gallup Perforations-Gallup-DV tool-Mancos:** Spot Plug I inside 4½" casing from 5114' on top of the CICR w/56 sks (64.4 cu ft) Class G cement to cover the Gallup perforations, Gallup top, DV tool & Mancos top. Displaced with 16.8 bbls of water. WOC Overnight. Tagged TOC @ 4377'. Good tag. **Plug I, Inside 4½" casing, cement retainer at 5114', 56 sks, 64.4 cu ft, Gallup perforations, Gallup-DV tool-Mancos tops, 4377'-5114'.**  
Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug II, Mesaverde:** Spot Plug II inside 4½" casing from 3688' w/18 sks, 20.7 cu ft Class G cement with 2% calcium chloride to cover the Mesaverde top, displaced with 13.3 bbls of water. WOC 4 hrs. Tagged TOC at 3470', good tag. **Plug II, Inside 4½" casing, 18 sks, 20.7 cu ft, Mesaverde, 3470'-3688'.**  
**Plug III, Lower Chacra-Upper Chacra:** Spot Plug III inside 4½" casing from 2965' w/44 sks, 50.6 cu ft Class G neat cement to cover the Lower Chacra & Upper Chacra tops. Displaced with 9.2 bbls of water. WOC overnight. Tagged TOC at 2409', good tag. **Plug III, Inside 4½" casing, 44 sks, 50.6 cu ft, Lower Chacra-Upper Chacra, 2409'-2965'.**  
Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug IV, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo :** Spot Plug IV inside 4½" casing from 2146' w/60 sks, 69 cu ft Class G neat cement to cover the Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo tops, displaced with 5.3 bbls of water. WOC 4 hrs. Tagged TOC @ 1330', good tag. **Plug IV, Inside 4½" casing, 60 sks, 69 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 1330'-2146'.**  
**Plug V, Surface:** Spot Plug V inside 4½" casing from 259' w/24 sks, 27.6 cu ft Class G neat cement to cover the surface casing shoe to surface. No displacement. Lay down all tubing. WOC overnight. RU welder, cut wellhead off, tagged TOC at 0' inside casing and 0' annulus, good tag. **Plug V, Inside 4½" casing, 24 sks, 27.6 cu ft, Surface, 0'-259'.**  
Fill up casing, cellar and install dry hole marker with 18 sks, 20.7 cu ft Class G neat cement.
- RD Aztec Well Service Rig 481, clean location and move.
- Natasha Dishface w/BLM witnessed job.
- Photos of P & A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 09/03/2025.**

Fahrenheit #1  
30-039-23321  
Counselors Gallup  
660' FSL & 720' FWL  
S11-T23N-R06W  
Rio Arriba County, NM  
Lat:36.2341728 Long:-107.4451141

**Plug V, Inside 4 1/2" casing, 24 sks, 27.6 Cu.ft, Surface, 0'-259'**

**Plug III, Inside 4 ½" casing, 44 sks, 50.6 Cu.ft, Lower Chacra-Upper Chacra, 2409'-2965'**

**Plug II, Inside 4 1/2" casing, 18 sks, 20.7 Cu.ft, Mesaverde, 3470'-3688'**

1st stage with 250 sacks 50/50 B-poz with 2% gel. Second stage cemented with 625 sacks 65/35 B-poz with 12% gel and 1# flocele/sk, and tailed with 50 sacks 50/50 B-poz with 2% gel and ¼ # flocele/sk. **DV tool at 4617'**

**Plug I, Inside 4 ½" casing, Cement Retainer at 5114', 56 sks, 64.4 Cu.ft,  
Gallup Perforations, Gallup-DV tool-Mancos tops, 4377'-5114'**

### Gallup Perforated @ 5164'-5663'

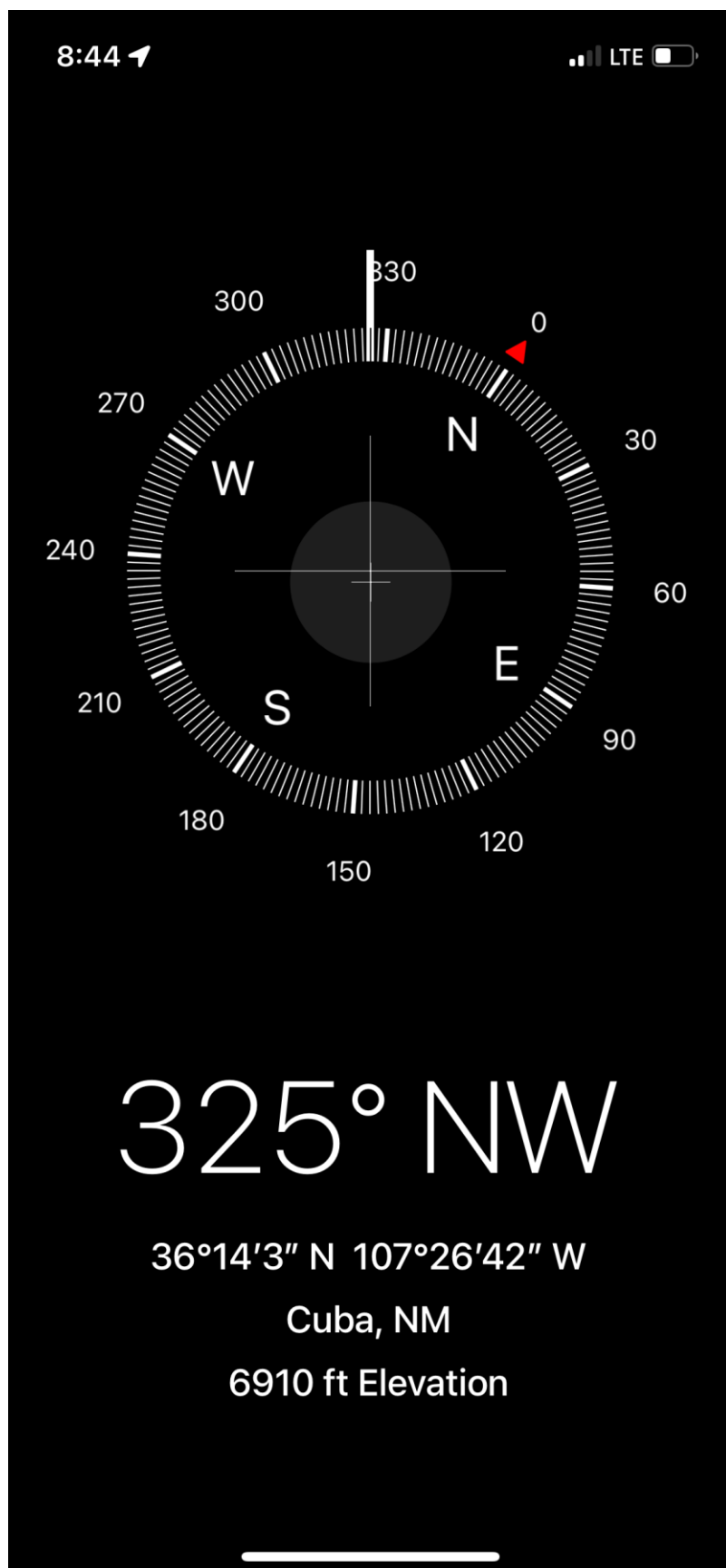
**4 1/2" 10.5 # casing @ 5711'. Hole size 7-7/8"**

**Fahrenheit #1**  
30-039-23321  
Counselors Gallup  
660' FSL & 720' FWL  
S11-T23N-R06W  
Rio Arriba County , NM  
Lat:36.2341728 Long:-107.4451141

**Elevation ASL : 6902' GR, 6914' KB**

**Formation Tops (Referenced for P & A Submitted)**

- *Surface Casing - 207'*
- *Ojo Alamo - 1557'*
- *Kirtland - 1733'*
- *Fruitland - 1892'*
- *Pictured Cliffs - 2096'*
- *Lewis - 2224'*
- *Upper Chacra - 2570'*
- *Lower Chacra - 2915'*
- *Mesaverde - 3633'*
- *Mancos - 4568'*
- *DV tool - 4617'*
- *Gallup - 4980'*
- *Gallup Perfs - 5164'-5663'*













Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 524410

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 524410
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/7/2025