

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-015-02107
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Humble Thomas State
8. Well Number 001
9. OGRID Number 154329
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Sandlott Energy (Jackie Brewer DBA)	
3. Address of Operator PO Box 711, Lovington, NM 88260	
4. Well Location Unit Letter <u>B</u> : <u>560</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>9</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY CO., NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., respectfully submits this NOI to P&A the above mentioned well on behalf of operator Sandlott Energy (Jackie Brewer DBA). Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

04/21/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jackie Brewer

TITLE Owner

DATE

9/25/2025

Type or print name Jackie Brewer

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
HUMBLE THOMAS STATE 001
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	3,500 psi	3,500 psi	2950 PSI

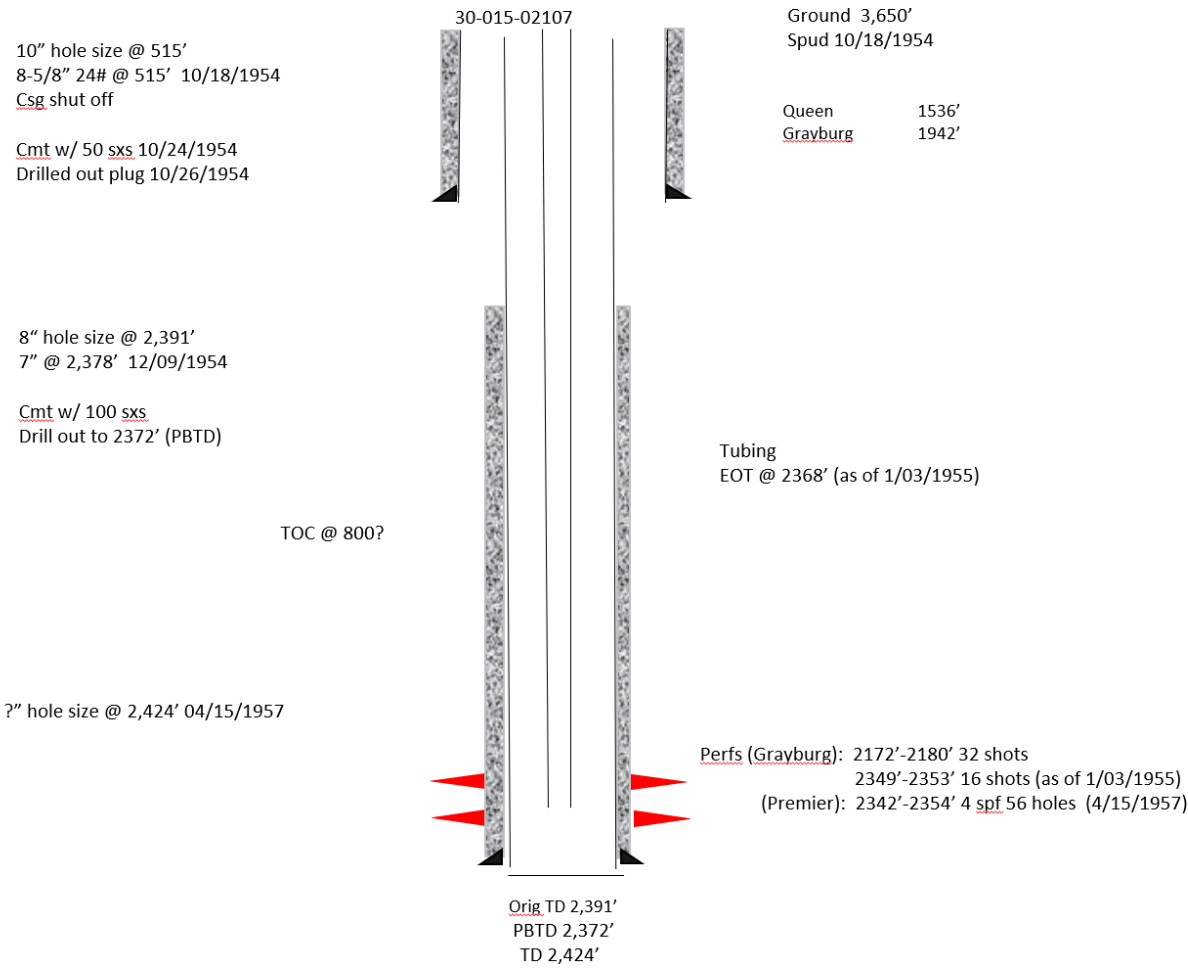
SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) POOH tubing.
- 5) MIRU WLU, RIH GR sized for 7" to 2,160'; RIH set CIBP at 2,135'.
- 6) Run CBL from 2,135' to surface; pressure test to 500 PSI for 30 minutes. Send CBL results to engineering.
- 7) Dump bail 35' Class C cement from 2,135' to 2,100'. WOC and tag to verify TOC. (T/ Perf)
- 8) ND BOP and NU Wellhead, RDMO.

Steps 8 and forward will be completed with P&A rig within 90 days from RDMO.

- 9) MIRU plugging unit company. Set open Steel Pit for plugging
- 10) ND WH and NU 3K manual BOP. Function test BOP.
- 11) Spot 125 SKS cement Class C from 2,100' to 1,450'. (T/Grayburg, T/Queen).
- 12) MIRU WLU, perforate at 600'.
- 13) Circulate 140 SKS Class C cement from 600' to surface. (Surface Casing Shoe)
- 14) ND BOP and cut off wellhead 5' below surface, If needed top off wellhead with cement. RDMO PU, transport trucks, and pump truck.
- 15) Set P&A marker.
- 16) Pull fluid from steel tank and haul to disposal. Release steel tank.

Humble Thomas State #001 Current WBD



30-015-02107

Ground 3,650'
Spud 10/18/1954

Circulate 135 sks Class C
cement from 600' to surface.

Spot 125 skis Class C cement
from 2,100' to 1,450'.

Dump bail 35' Class C cement atop CIBP:2,135' to 2,200'. WOC and tag.

Perfs (Grayburg): 2172'-2180' 32 shots
 2349'-2353' 16 shots (as of 1/03/1955)
 (Premier): 2342'-2354' 4 spf 56 holes (4/15/1957)
 Premier OH: 2391'-2424' (4/15/1957)

Orig TD 2,391'
PBTD 2,372'
TD 2,424'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 525455

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 525455
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	11/12/2025
loren.diede	Add a plug to cover the following formation tops: NMOCD picks tops at; 7 Rivers = 908' and Yates = 609'.	11/12/2025
loren.diede	NMOCD does not consider this well to be within the LPCH restricted area and an above-ground P&A marker will be required.	11/12/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A submission. The API# on the marker must be clearly legible.	11/12/2025