

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-015-25372
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Humble Thomas State
8. Well Number 002
9. OGRID Number 154329
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Sandlott Energy (Jackie Brewer DBA)	
3. Address of Operator PO Box 711, Lovington, NM 88260	
4. Well Location Unit Letter B : 990 feet from the North line and 1650 feet from the East line Section 9 Township 18S Range 28E NMPM County EDDY CO., NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., respectfully submits this NOI to P&A the above mentioned well on behalf of operator Sandlott Energy (Jackie Brewer DBA). Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

09/02/1985

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE _____ DATE 9/25/2025

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

PLUG AND ABANDON WELLBORE
HUMBLE THOMAS STATE 002
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	3,500 psi	3,500 psi	2950 PSI

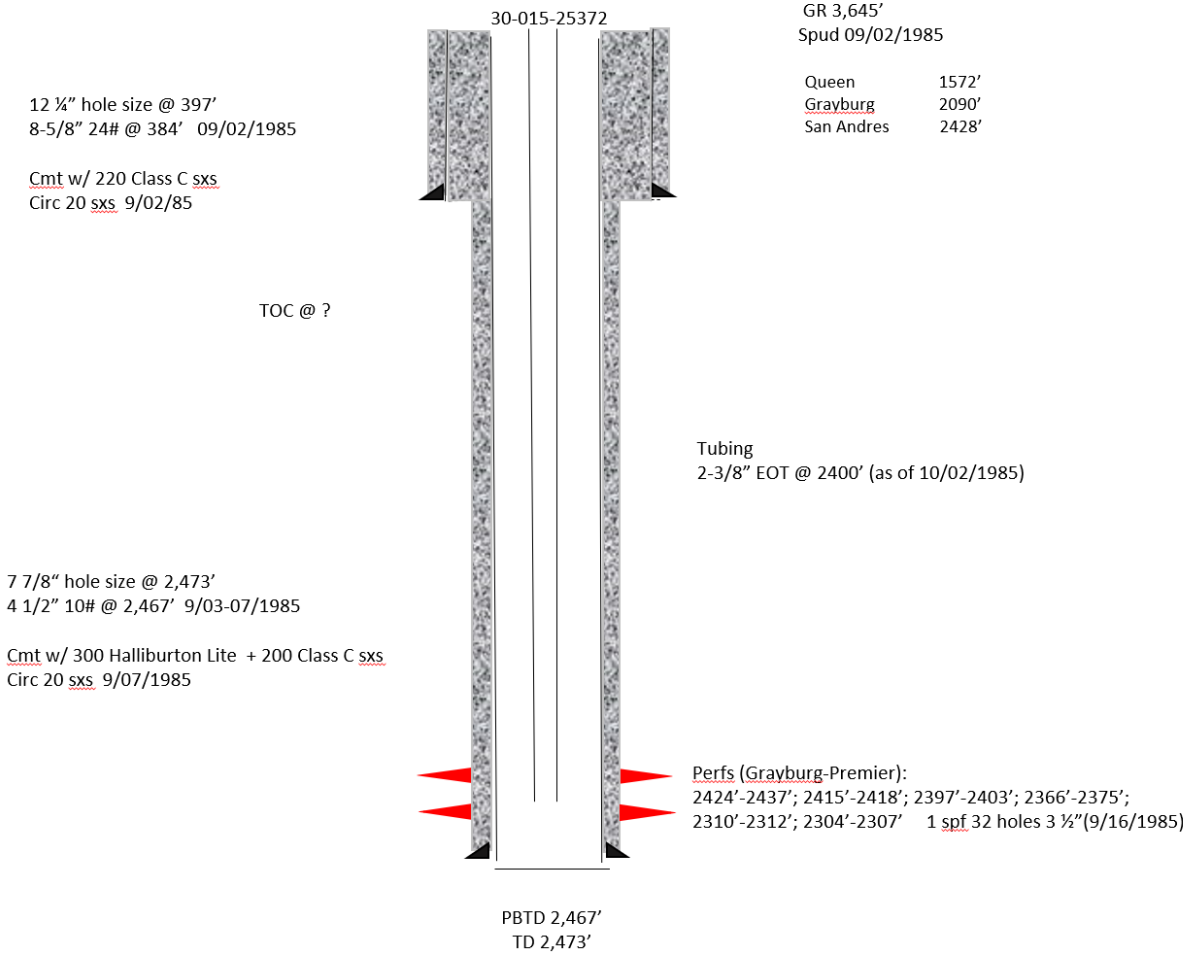
SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Pull the 2-3/8 tubing.
- 5) MIRU WLU, RIH GR sized for 4-1/2" to 2,270'; RIH set CIBP at 2,235'.
- 6) Run CBL from 2,235' to surface; pressure test to 500 PSI for 30 minutes. Send CBL results to engineering.
- 7) Dump bail 35' Class C cement from 2,250' to 2,215'. WOC and tag to verify TOC. (T/ Perf, T/San Andres)
- 8) ND BOP and NU Wellhead, RDMO.

Steps 8 and forward will be completed with P&A rig within 90 days from RDMO.

- 9) MIRU plugging unit company. Set open Steel Pit for plugging
- 10) ND WH and NU 3K manual BOP. Function test BOP.
- 11) Spot 60 SKS cement Class C from 2,215' to 1,450. (T/Grayburg, T/Queen).
- 12) Spot 35 SKS Class C cement from 500' to surface. (Surface Casing Shoe)
- 13) ND BOP and cut off wellhead 5' below surface, If needed top off wellhead with cement. RDMO PU, transport trucks, and pump truck.
- 14) Set P&A marker.
- 15) Pull fluid from steel tank and haul to disposal. Release steel tank.

Humble Thomas State #002 Current WBD



Humble Thomas State #002 Proposed WBD

Queen 1572'
Grayburg 2090'
T/Perfs 2304'
 San Andres 2428'

30-015-25372

GR 3,645'
 Spud 09/02/1985

8-5/8" 24# @ 384' 09/02/1985

Spot 35 sks Class C cement
 from 500' to surface.

TOC @ ?

Tubing
 2-3/8" EOT @ 2400' (as of 10/02/1985)

4 1/2" 10# @ 2,467' 9/03-07/1985

Spot 60 sks Class C cement
 from 2,215' to 1,450'.

Dump bail 35' Class C cement
 atop CIBP: 2,250' to 2,215'.
 WOC and tag.

Perfs (Grayburg-Premier):
 2424'-2437'; 2415'-2418'; 2397'-2403'; 2366'-2375';
 2310'-2312'; 2304'-2307' 1 spf 32 holes 3 1/2" (9/16/1985)

PBTD 2,467'
 TD 2,473'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 525469

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 525469
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	11/12/2025
loren.diede	Submit CBL tif file to NMOCD for upload into the Well Log File.	11/12/2025
loren.diede	Add plug to cover the following formation tops: NMOCD picks tops at; 7 Rivers = 950' and the Yates = 645'.	11/12/2025
loren.diede	NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required.	11/12/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent submission. The API# on the marker must be clearly legible.	11/12/2025