ceived by OCD; 11/12/2025 1:17:47 PM Office	State of New Mo	exico		Form C-103
<u>District I</u> – (575) 393-6161 E1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources IM 88240		WELL API NO.	Revised July 18, 2013
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-05618	
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM			ease ino.
87505 SUNDRY NOTICES AT	ND REPORTS ON WELLS	<u> </u>	7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO			North Monument G	/SA Unit
DIFFERENT RESERVOIR. USE "APPLICATION I PROPOSALS.)	FOR PERMIT" (FORM C-101) F	OK SUCH	8. Well Number #	
1. Type of Well: Oil Well Gas We	ell 🗌 Other		016 (316)	
2. Name of Operator			9. OGRID Number	
Apache Corporation			873 10. Pool name or Wildcat	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, N	Midland TX 79705		Eunice Monument; G/SA	
4. Well Location	Iluianu, 1A 17103		Eumce Wonument,	UISA
Unit Letter P : 660	feet from the S	line and 990	feet from the	E line
	_		NMPM Cou	nty Lea
	levation (Show whether DR		3.)	
	3674	' GR		
12. Check Appropr	iate Box to Indicate Na	ature of Notice,	Report or Other Dat	a
NOTICE OF INTENT	ION TO:	911	SSEQUENT REPO	NRT ∩F:
	AND ABANDON □	REMEDIAL WO		TERING CASING
	NGE PLANS	_		AND A
		CASING/CEMEN	_	
DOWNHOLE COMMINGLE	_		_	
CLOSED-LOOP SYSTEM	_			_
OTHER: 13. Describe proposed or completed ope		OTHER:	1 -:	-11:
of starting any proposed work). SEE proposed completion or recompletion	E RULE 19.15.7.14 NMAC			
JMR Services, LLC/ DE	BA: A-Plus P&A, LLC plugge	d this well on behalf	of Apache Corporation.	
Well plugg	ed 10/8/2025. Wellhead cut	and marker installed	i 11/11/2025.	
Spud Date:	Rig Release Da	te:		
I hereby certify that the information above is	true and complete to the be	st of my knowledg	e and belief.	
SIGNATURE <u>Kelton Woodard</u>	LTITLEPI	ugging Agent	DATE	11/12/2025
Type or print name Kelton Woodard	D:11 = 4.4	. kwoodard@im	rservices.com PHONI	. 432 618 1050
For State Use Only	E-mail address	. KWOOGAIGGJIII	PHUNI	2. 432-010-1030
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				

Subsequent P&A Report Apache Corporation North Monument G/SA Unit – 0316 30-025-05618

10/03/25 MIRU.

10/04/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH with 5.5 CIBP and set @ 3675'. Tagged CIBP @ 3675'. Circulated 90 bbls 10# MLF. Plug (# 1) Spot (43 sxs) class (C) cement From (3675 ft) to (3260 ft).

10/05/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 3268'. RIH and perf'd @ 2740'. EIR of 1.5 bbls @ 1500 psi. Plug (# 2) Squeezed (133sxs) class (C) cement from (2740 ft) to (2200 ft). RIH and Tagged TOC @ 2136'. RIH and perf'd @ 1436'. EIR 2.5 bbls @ 300 psi. RIH with 5.5" CICR set @1386'. Plug (# 3) Squeezed (48sxs) class (C) cement from (1436 ft) to (1270 ft).

10/06/25 Tagged TOC @ 1277'. RIH and perf'd @ 350'. EIR 2.5 bbls @ 150 psi. Plug (# 4) Rigged up pump and circulated (115 sxs) class (C) cement from (350 ft) to surface. RDMO.

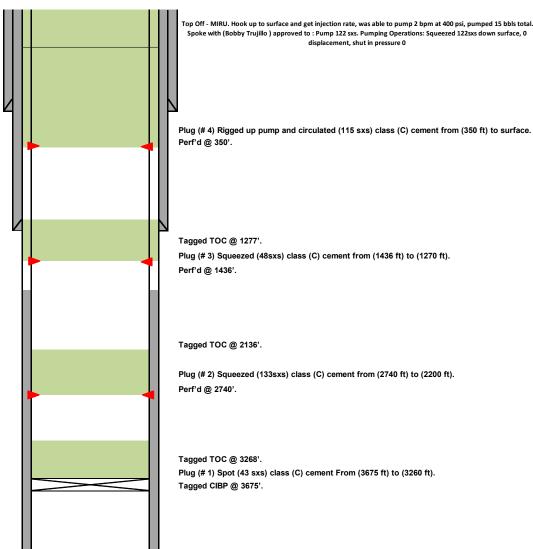
10/08/25 MIRU. Hook up to surface and get injection rate, was able to pump 2 bpm at 400 psi, pumped 15 bbls total. Spoke with (Bobby Trujillo) approved to: Pump 122 sxs. Pumping Operations: Squeezed 122sxs down surface, 0 displacement, shut in pressure 0. RDMO.

11/11/2025 RU wellhead cutoff crew. Cutoff wellhead and anchors. Install above ground P&A marker. Submit paperwork to NMOCD.

Received by OCD: 11/12/2025 1:17:47 PM

Author: Shyanne @ JMR Well Name North Monument G/SA Unit Well No. 0316 Field/Pool API#: **Eunice Monument** 30-025-05618 County Lea Location: Sec 17, T19S, R37E State NM 660' FSL & 990' FEL GL: Spud Date 2/23/1940 3995'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	Page 3 of 1	10
Surface	13		35#	300'	17 1/4	250	0'	
Intermediate	8 5/8		32#	1386'	11	250	0'	
Production	5 1/2		14#	3725'	7 7/8	175	2739'	



Top Off - MIRU. Hook up to surface and get injection rate, was able to pump 2 bpm at 400 psi, pumped 15 bbls total.

Spoke with (Bobby Trujillo) approved to : Pump 122 sxs. Pumping Operations: Squeezed 122sxs down surface, 0 displacement, shut in pressure 0

Formati	on Tops
Salt	2350'
Yates	2690'
Queen	3400'
Greyburg	3725'
San Andres	3995'

Tagged TOC @ 1277'.

Plug (# 3) Squeezed (48sxs) class (C) cement from (1436 ft) to (1270 ft). Perf'd @ 1436'.

Tagged TOC @ 2136'.

Plug (# 2) Squeezed (133sxs) class (C) cement from (2740 ft) to (2200 ft). Perf'd @ 2740'.

Tagged TOC @ 3268'.

Plug (# 1) Spot (43 sxs) class (C) cement From (3675 ft) to (3260 ft).

Tagged CIBP @ 3675'.













Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 525890

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	525890
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/12/2025