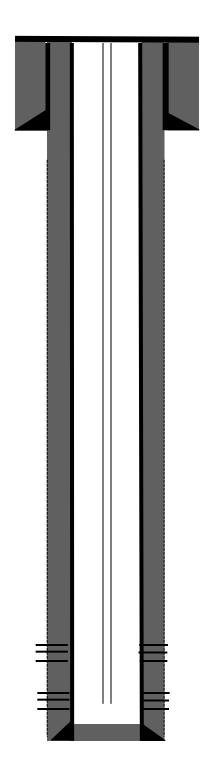
ceived by OCD 1 11/10/2025 1:46:50	PM State of New Mexico	Form <i>C-103</i> of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-045-34239
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. E0-3148
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		Tsah Tah Com 36  8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	3
2. Name of Operator		9. OGRID Number
Dugan Production Corp.		006515  10. Pool name or Wildcat Basin Fruitland
3. Address of Operator PO Box 420, Farmington, NM 874	199-0420	Coal (71629); Bisti Pictured Cliffs (97073)
4. Well Location		4 W + P
	_feet from the <u>South</u> line and <u>1325</u> feet from p 25N Range 10W NMPM	
Section 36 Township	p 25N Range 10W NMPM 11. Elevation (Show whether DR, RKB, RT, GR	J
	6772' GR	χ, ειτ.)
12. Check A	ppropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛 REMEDIAL	
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CE	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:  13 Describe proposed or complete	orted operations (Clearly state all pertinent details	s, and give pertinent dates, including estimated date
	k). SEE RULE 19.15.7.14 NMAC. For Multiple	
1 1	•	
Dugan Production plans to plug and a	bandon the well per the attached procedure.	
	21.21.2	
Spud Date:	Rig Release Date:	
I hereby certify that the information a	bove is true and complete to the best of my know	ledge and helief
Thereby certify that the information a	bove is true and complete to the best of my know	leage and benef.
SIGNATURE <u>Aliph Reen</u>	a TITLE_Engineering Supervis	or DATE November 10, 2025
•	E-mail address: <u>Aliph.Reena@duganproduction</u>	
A DUDGOVED DV.		_ :
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

Dugan Production plans to plug and abandon the well per the following procedure:

- Run 4½" casing scraper to 1700'. RIH & set 4½" cement retainer to 1674'. Fruitland perforations @ 1724'-1736' & PC perforations @ 1775'-1786'. Load and circulate hole.
- Attempt to pressure test casing to 600 psi for 30 mins.
- Run CBL from 1674' to surface.
- Plug I, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo: Sting in the cement retainer. Squeeze 20 sks, 23 cu ft Class G neat cement to cover the Fruitland below the retainer till the top perforation at 1724'. Sting out. Spot inside 4½" casing above cement retainer @ 1674' to 845' w/65 sks (74.75 cu ft) Class G neat cement to cover the Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo tops (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total 85 sks, 97.75 cu ft. Tag and verify. Plug I, Inside 4½" casing, cement retainer at 1674', 85 sks, 97.75 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 845'-1724'.
- Plug II, surface casing shoe-Surface: Spot Plug II inside 4½" casing from 191' to surface w/ 18 sks, 20.7 cu ft Class G neat cement to cover from 191' to surface. Plug II, Inside 4½" casing, 18 sks, 20.7 cu ft, surface casing shoe to surface, 0-191'.
- Cut wellhead off. Fill casing with cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.

## **Current Wellbore Schematic**

Tsah Tah Com 36 # 3 30-045-34239 Basin Fruitland Coal - Pictured Cliffs 1530' FSL & 1325' FWL K-36-T25N-R10W San Juan County, NM



7" 20#, J-55 casing @ 141': Hole size -8 ¾"
Cemented with 60 sks, 71 cu.ft, Class B cement. Circ 5 bbls cement

2-3/8" tubing landed 1829'

**4** ½" **10.5#, J-55 casing @ 1912'. Hole size: 6-1/4**" Cement w/ 225 sks Type 5. 398 Cu.ft Circ 18 bbls cement

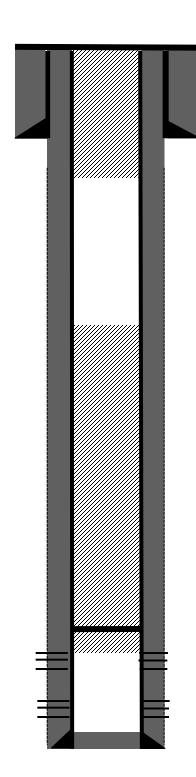
Fruitland Coal Perforated @ 1724' - 1736' w/4 spf

Pictured Cliffs Perforated @ 1775' - 1786' w/4 spf

PBTD @ 1845', TD 1913'

# Planned P & A Wellbore Schematic

Tsah Tah Com 36 # 3
30-045-34239
Basin Fruitland Coal - Pictured Cliffs
1530' FSL & 1325' FWL
K-36-T25N-R10W
San Juan County, NM



**7" 20#, J-55 casing @ 141': Hole size -8 3/4"**Cemented with 60 sks, 71 cu.ft, Class B cement. Circ 5 bbls cement

Plug II, Inside 4 ½" casing, 18 sks, 20.7 Cu.ft, Surface Casing shoe to surface, 0-191'

Set 4  $\frac{1}{2}$ " CR @ 1674'. Squeeze 20 sks, 23 Cu.ft cement to cover the Pictured cliffs top below the retainer.

Plug I, Inside 4 ½" casing, Cement Retainer at 1674', 85 sks, 97.75 Cu.ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 845'-1724'.

**4** ½" **10.5**#, **J-55** casing @ **1912**'. **Hole size: 6-1/4**" Cement w/ 225 sks Type 5. 398 Cu.ft Circ 18 bbls cement

Fruitland Coal Perforated @ 1724' - 1736' w/4 spf

Pictured Cliffs Perforated @ 1775' - 1786' w/4 spf

PBTD @ 1845', TD 1913'

Tsah Tah Com 36 # 3
30-045-34239
Basin Fruitland Coal - Pictured Cliffs
1530' FSL & 1325' FWL
K-36-T25N-R10W
San Juan County, NM

# **Formation Tops**

- Surface Casing 141'
- Ojo Alamo 945'
- Kirtland 1045'
- Fruitland 1546'
- Fruitland Perforations 1724'-1736'
- Pictured Cliffs Perforations 1775'-1786'
- Pictured Cliffs 1790'

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 525013

## **CONDITIONS**

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	525013
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

## CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	11/12/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P. The API# on the marker must be clearly legible.	11/12/2025