

Well Name: SAN JUAN 30-6 UNIT	Well Location: T30N / R6W / SEC 33 / SENW / 36.771527 / -107.472324	County or Parish/State: RIO ARRIBA / NM
Well Number: 31A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: SAN JUAN 30-6 UNIT --MV	Unit or CA Number: NMNM78420A
US Well Number: 3003925620	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2828585

Type of Submission: Subsequent Report Type of Action: Workover Operations

Date Sundry Submitted: 12/20/2024 Time Sundry Submitted: 07:57

Date Operation Actually Began: 11/01/2024

Actual Procedure: After a recent workover the tubing setting depth has changed by more than 50', please see the attached workover operations.

SR Attachments

Actual Procedure

SAN_JUAN_30_6_UNIT_31A_Tbg_Repair_SR_Writeup_20241220075717.pdf

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US Well Number: 3003925620	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER
Signed on: DEC 20, 2024 07:57 AM
Name: HILCORP ENERGY COMPANY
Title: Operations/Regulatory Technician
Street Address: 1111 TRAVIS ST
City: HOUSTON State: TX
Phone: (346) 237-2177
Email address: MWALKER@HILCORP.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736
BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted
Disposition Date: 12/20/2024
Signature: Matthew Kade

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1770 FNL / 1450 FWL / TWSP: 30N / RANGE: 6W / SECTION: 33 / LAT: 36.771527 / LONG: -107.472324 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1770 FNL / 1450 FWL / TWSP: 30N / SECTION: / LAT: 36.771527 / LONG: 107.472324 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 30-6 UNIT #31A

API: 3003925620	Field: BLANCO MESAVERDE (PRORAT #0078	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: 7

Jobs

Actual Start Date: 11/1/2024	End Date: 11/19/2024
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Report Number 1	Report Start Date 11/1/2024	Report End Date 11/1/2024
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Operation

ACCEPT CCWS 7 @ 14:00. MOB RIG AND EQUIPMENT TO LOCATION.
MIRU CCWS 7 AND SUPPORTING EQUIPMENT.
CREW TRAVEL TO YARD.

Report Number 2	Report Start Date 11/4/2024	Report End Date 11/4/2024
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Operation

CREW TRAVEL TO LOCATION.
PJSM.
N/D WELL HEAD. N/U BOP. FUNCTION TEST.
P/U ON TBG HANGER, WORK FREE. PULL AND REMOVE TBG HANGER. TIH TAG @ 5,769'. (31' FILL). L/D TAG JTS.
R/U PREMIER NDT TBG SCANNERS, SCAN TBG OUT OF HOLE. HIGH CORROSION ON ID OF TBG, PITTING ON OD OF LAST 9 JTS OF TBG.
DOWNGRADE 166 JTS OF TBG DUE TO CORROSION. Y:13, B:54, G:43, R:69.
W/O NEW TBG. TRUCK WAS IN LINE FOR OVER 2 HRS.
SWAP OUT TBG FLOATS. LOACTION VERY MUDDY.
M/U NEW 2-3/8" EXP CHECK, 1.78 S/N, TALLY AND P/U AND DRIFT TBG FROM FLOAT TO 2,700'.
SISW, DEBRIEF CREW, SDFN.
CREW TRAVEL TO YARD.

Report Number 3	Report Start Date 11/5/2024	Report End Date 11/5/2024
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Operation

CREW TRAVEL TO LOCATION.
PJSM.
TALLY, P/U AND DRIFT TBG. TAG FILL JT 185 @ 5,769'. R/U TBG SWIVEL.
BRING ON AIR/MIST 1250 CFM, 8 BPH MIST, 1 GAL FOAMER, 1 GAL CI. EST CIRC VERY LITTLE MIST COMING BACK. C/O TO PBTD @ 5,800'.
L/D 4 JTS, M/U TBG HANGER. LAND TBG @ 5,675.50', S/N @ 5,673.68'.

TBG HANGER
1 JT 2-3/8" TBG
2-6' PUP JTS
179 JTS 2-3/8" TBG
1.78 S/N
EXP CHECK
N/D BOP, N/U WELL HEAD, CHANGE OUT B2 ADAPTER TO ACCEPT SEAL SUB.
PUMP 5 BBLS, DROP BALL, PRESSURE TEST TBG TO 500 PSI. GOOD. PUMP CHECK OFF @ 600 PSI.
RDMO CCWS 7 AND EQUIPMENT. RIG RELEASE TO SAN JUAN 29-5 #61C.

Report Number 4	Report Start Date 11/18/2024	Report End Date 11/18/2024
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Operation

ROAD RIG FROM SAN JUAN 29-5 #63.
MIRU CCWS 7 AND EQUIPMENT.
N/D WELL HEAD, N/U BOP.
SISW, CSG OPEN TO SALES, DEBRIEF CREW, SDFN.
CREW TRAVEL TO YARD.

Report Number 5	Report Start Date 11/19/2024	Report End Date 11/19/2024
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Operation

CREW TRAVEL TO LOCATION.
PJSM.
PULL TBG HANGER, L/D TBG HANGER. L/D PUP JTS AND 5 JTS OF 2-3/8" TBG. DID NOT SEE ANY OVERPULL OR SIGNS OF BRIDGE. M/U TBG HANGER
TIH W/175 JTS 2 3/8" 4.7# J-55 PROD TBG AND LAND **NEW SETTING DEPTH @ 5,505.65'**, S/N @ 5,503.83'.
N/D BOP, N/U WELLHEAD.
BRING ON AIR/MIST WITH BOTH UNITS, 10 BPH MIST, 1 GAL FOAMER, 2 GAL CI. EST CIRC WITH AIR BUT NO WATER OR FOAM, INCREASE RATE TO 14
BPH MIST AND BEGAN CIRC. NOTHING IN RETURNS. CONT TO CIRC WHILE PERFORMING BRAKE INSPECTION. SHUT DOWN AIR.
PERFORM DRAW-WORKS BRAKE INSPECTION. REMOVE COVERS AND INSPECT BRAKE SYSTEM. HANG BLOCKS AND INSPECT LINKAGE AND PINS.
EVERYTHING GOOD. BRAKE PADS SHOW NORMAL WEAR, A LITTLE THINNER IN THE FRONT. CCWS PUSHER JERRY ORDERED A NEW SET AND WE
WILL MONITOR AND CHANGE WHEN NEEDED.
R/D CCWS 7 AND EQUIPMENT.
CONTACT MSO GREG AND SISW AT WELL HEAD. DEBRIEF CREW SDFN.
CREW TRAVEL TO YARD.



Current Schematic - Version 3

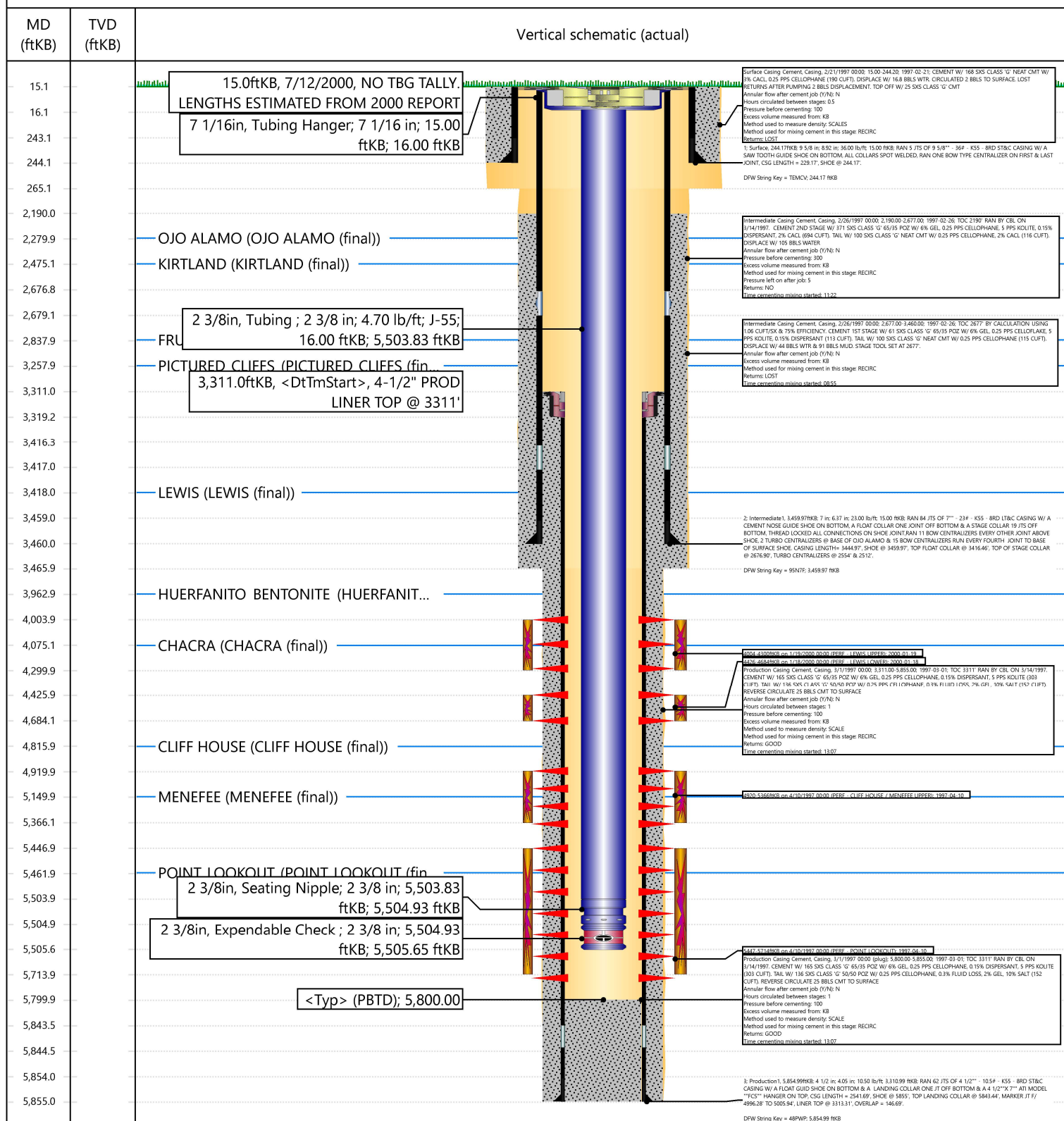
Well Name: SAN JUAN 30-6 UNIT #31A

API / UWI 3003925620	Surface Legal Location 033-030N-006W-G	Field Name BLANCO MESAVERDE (PRORAT #0078)	Route 1102	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,316.00	Original KB/RT Elevation (ft) 6,331.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings

Run Date 11/4/2024 12:00	Set Depth (ftKB) 5,505.65	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 2/20/1997 14:00
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Original Hole [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 414240

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 414240
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/13/2025