

Well Name: NYE	Well Location: T30N / R11W / SEC 1 / NWSW / 36.83801 / -107.94757	County or Parish/State: SAN JUAN / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078198	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004509864	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2832926

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 01/21/2025

Time Sundry Submitted: 09:15

Date Operation Actually Began: 12/18/2024

Actual Procedure: Hilcorp Energy laid down the 1-1/2 inch tubing string and landed 147 joints of 2-1/16 inch tubing at 4810'. See attached reports.

SR Attachments

Actual Procedure

Nye_SRC_3_Tbg_Upsize_Sundry_20250121091511.pdf

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WELL

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Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JAN 21, 2025 09:15 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 01/21/2025

Signature: Kenneth Rennick



Well Operations Summary L48

Well Name: NYE SRC #3

API: 3004509864

Field: BLANCO MESAVERDE (PRORATED GAS

State: NEW MEXICO

Permit to Drill (PTD) #: 30045098640000

Sundry #:

Rig/Service: BWD 105

Jobs

Actual Start Date: 12/18/2024

End Date: 12/30/2024

Report Number
1Report Start Date
12/18/2024Report End Date
12/18/2024

Operation

ACCEPT HEC #105 AT 13:00. MOB FROM THE NYE SRC #13 TO NYE SRC #3 (2 MILE MOVE).

SPOT RIG AND EQUIPMENT. EXTRA TIME TAKEN DUE TO TIGHT LOCATION. LOTO SEPARATOR. RIG UP RIG AND EQUIPMENT. BDW.

SITP: 35 PSI
SICP: 35 PSI
SIBHP: 0 PSI
BDW: 5 MIN

N/D WH. EXTRA TIME TAKING DO TO CORRODED LOCK DOWN PINS AND BOLTS. FOUND REGULAR 2K BOLTS NOT LONG ENOUGH. W/O LONGER BOLTS. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PT BOP (GOOD).

HANGER STUCK. WORK FREE. PULL TUBING HANGER. SEND IN TO BIG RED TO TRADE OUT FOR A 2-1/16" HANGER.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number
2Report Start Date
12/19/2024Report End Date
12/19/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BLEED DOWN WELL.

SITP: 130 PSI
SICP: 130 PSI
SIBHP: 0 PSI
BDW: 10 MIN

L/D 1-1/2" TUBING STRING TO 2000'. HIT FLUID. UNABE TO FIND SLICKLINE ABLE TO PUNCH HOLE, OR MUD BUCKET SMALL ENOUGH. W/O SWAB RIG FROM NYE SRC #13

W/O SWAB RIG. MIRU SWAB RIG. SWAB ALL FLUID OUT OF TUBING TO 3 SLIP. R/D HYPERION SWAB RIG.

SWAP TUBING FLOATS (TIGHT LOCATION). P/U 2-3/4" BIT AND STRING MILL. TALLY AND P/U 2-1/16" YELLOW BAND TUBING TO ABOVE TOP OF LINER. EOT AT 4240'.

SHUT IN WELL. WINTERIZE EQUIPMENT. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number
3Report Start Date
12/20/2024Report End Date
12/20/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW.

SITP: 65 PSI
SICP: 65 PSI
SIBHP: 0 PSI
BDW: 5 MIN

CONTINUE TO TALLY AND P/U 2-1/16" 4.7# J-55 YELLOW BAND TUBING. TAG FILL AT 4807' (93' FILL). P/U TUBING SWIVEL. R/U AIR UNIT. P/T LINES (GOOD).

KI AIR/MIST. EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 12 BBL/HR WATER. 1-2 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O SAND FROM 4807' TO 4825' (75' FILL). TUBING PARTED WHILE BEATING DOWN ATTEMPTING TO BREAK SAND. NOTIFY ENGINEER. L/D TUBING SWIVEL.

TOOH W/ 21 JTS OF 2-1/16" TBG. TOF AT ~690'. APPEARS THREADS WERE WORN OUT AND TUBING PARTED DUE TO BAD CONNECTION. X/O TO 2-3/8" HANDLING TOOLS.

W/O FISHING HAND AND WORK STRING. SPOT HOTSHOT W/ 2-3/8" WORK STRING. P/U 4-11/16 OVERSHOT W/ 2-5/16" LCS GRAPPLE. TALLY AND P/U 2 -3/8" TUBING. ENGAGE FISH AT 688'. PULL 22K TO GET FISH MOVING. L/D ALL 2-3/8" TUBING. L/D OVERSHOT. X/O TO 2-1/16" HANDLING TOOLS.

DECISION MADE TO L/D ALL 2-1/16" TUBING IN HOLE. L/D ALL TUBING IN HOLE. L/D 2-3/4" MILL AND STRING MILL.

P/U PRODUCTION BHA. TIH W/ 2-1/16" TUBING IN DERRICK (DRIFTING). EOT AT 685'.

SHUT IN WELL. WINTERIZE EQUIPMENT. SECURED LOCATION. LOAD TOOLS IN DOG HOUSE TO SEND BACK TO YARD OVER BREAK. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number
4Report Start Date
12/30/2024Report End Date
12/30/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. INSPECT RIG AND EQUIPMENT. LOAD TOOLS BACK INTO TOOL BOXES.

SITP: 65 PSI
SICP: 65 PSI
SIBHP: 0 PSI
BDW: 5 MIN



Well Operations Summary L48

Well Name: NYE SRC #3

API: 3004509864	Field: BLANCO MESAVERDE (PRORATED GAS	State: NEW MEXICO
	Sundry #:	Rig/Service: BWD 105

Operation

KI AIR AND ATTEMPT TO GET CIRCULATION (FAIL). TOOH. CLEAR CHECK. TIH W/ ALL TBG IN DERRICK (DRIFTING). EOT AT 680'. ATTEMPT TO GET CIRCULATION (FAIL). TOOH L/D EXP CHECK. P/U MUEL SHOE COLLAR. TIH W/ ALL TBG (DRIFTING).

TALLY AND P/U TUBING (DRIFTING), FOUND 16 BAD JOINTS THAT WOULD NOT DRIFT SLOWING DOWN PROGRESS.

LAND TUBING AS FOLLOWS.

TUBING HANGER

2-1/16" NIPPLE (0.50')

146 - JTS 2-1/16" J-55 IJ YELLOW BAND TUBING (4759.53')

1 - 2-1/16" X 2' PUP JOINT

1 - JT 2-1/16" J-55 IJ YELLOW BAND BAND TUBING (32.47')

1 - SEAT NIPPLE (1.375" ID)

1 - MULE SHOE COLLAR

PBTD - 4900'

EOT - 4809.8'

FILL - 4829'

SEAT NIPPLE TOP -4808.6'

KB - 13'

HANGER AND NIPPLE DRIFTED GOOD.

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. X/O TO 2-3/8" HANDLING TOOLS.

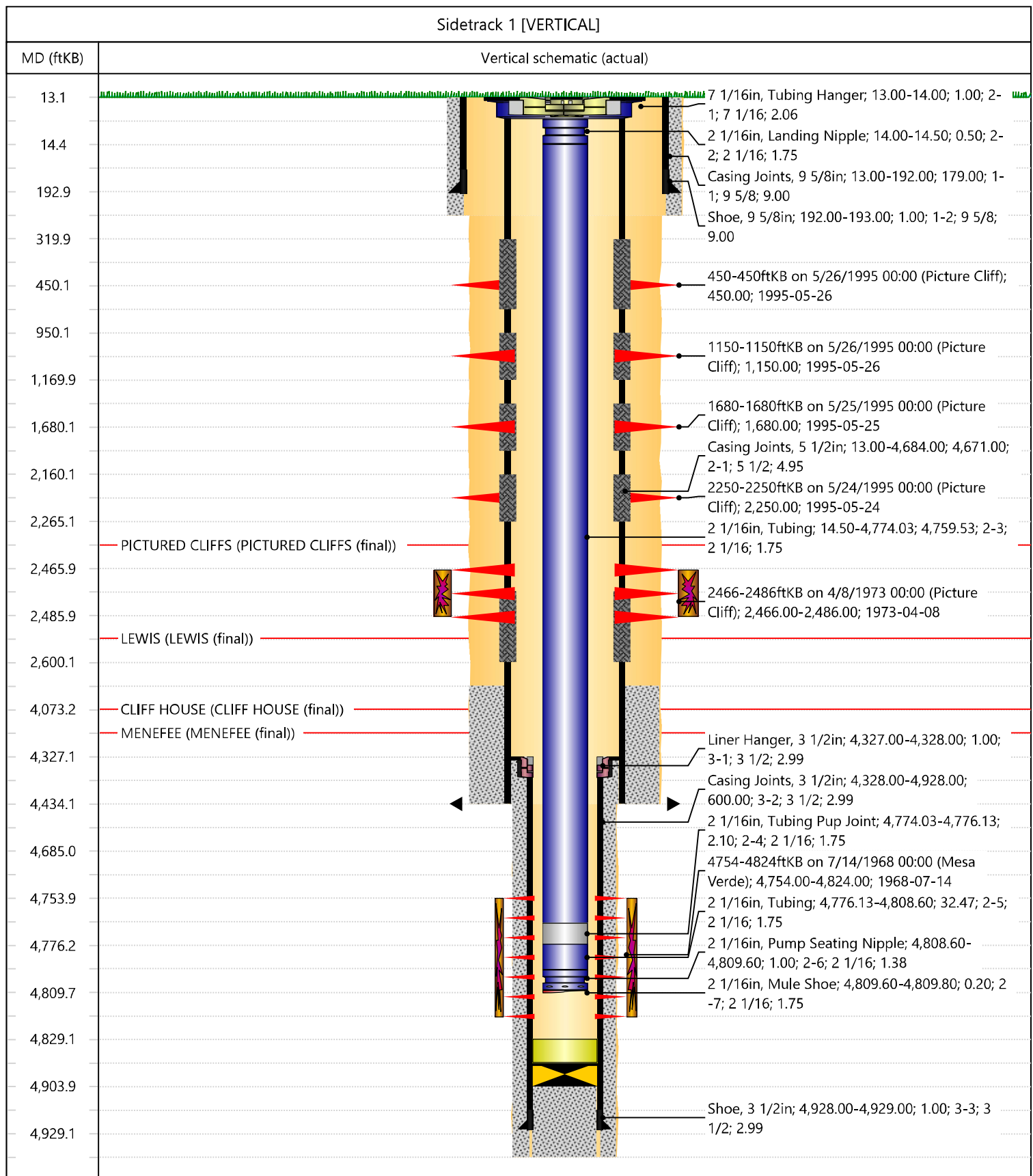
RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. **RIG RELEASED TO THE TURNER #1 ON 12/30/2024.** JOB COMPLETE. FINAL REPORT.



Current Schematic - Version 1

Well Name: NYE SRC #3

API / UWI 3004509864	Surface Legal Location 001-030N-011W-L	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0304	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 5,911.00	Original KB/RT Elevation (ft) 5,924.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)



WellViewAdmin@hilcorp.com

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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 422750

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 422750
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/13/2025