

Well Name: ALLISON UNIT	Well Location: T32N / R7W / SEC 10 / NWSW / 36.997073 / -107.558392	County or Parish/State: SAN JUAN / NM
Well Number: 26M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078459B	Unit or CA Name: ALLISON UNIT--DK, ALLISON UNIT--MV	Unit or CA Number: NMNM78372A, NMNM78372B
US Well Number: 3004529703	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2836373

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 02/11/2025	Time Sundry Submitted: 12:07
Date Operation Actually Began: 01/17/2025	

**Actual Procedure:** During a recent rod pump repair job the tubing was parted, which resulted leaving a fish in hole. Please see the attached operations, as well as an updated wellbore diagram. Please also note the new tubing setting depth.

SR Attachments

Actual Procedure

ALLISON\_UNIT\_26M\_SR\_Writeup\_20250211120717.pdf

Well Name: ALLISON UNIT	Well Location: T32N / R7W / SEC 10 / NWSW / 36.997073 / -107.558392	County or Parish/State: SAN JUAN / NM
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Lease Number: NMSF078459B	Unit or CA Name: ALLISON UNIT--DK, ALLISON UNIT--MV	Unit or CA Number: NMNM78372A, NMNM78372B
US Well Number: 3004529703	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: FEB 11, 2025 12:07 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: MWALKER@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 02/11/2025
Signature: Matthew Kade	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NWSW / 2785 FSL / 1270 FWL / TWSP: 32N / RANGE: 7W / SECTION: 10 / LAT: 36.997073 / LONG: -107.558392 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSW / 2785 FSL / 1270 FWL / TWSP: 32N / SECTION: / LAT: 36.997073 / LONG: 107.558392 ( TVD: 0 feet, MD: 0 feet )



## Well Operations Summary L48

**Well Name: ALLISON UNIT #26M**

**API: 3004529703**

**Field: BASIN/MV**

**#3195**

**State: NEW MEXICO**

**Permit to Drill (PTD) #:**

**Sundry #:**

**Rig/Service: HEC104**

### Jobs

**Actual Start Date: 1/17/2025**

**End Date: 1/23/2025**

Report Number 1	Report Start Date 1/17/2025	Report End Date 1/17/2025
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#### Operation

CREW TRAVEL TO LOCATION.

PJSM. LOAD AND MOB EQUIPMENT TO THE ALLISON 26M(8 MILE MOVE).

SPOT IN RIG AND EQUIPMENT. R/U RIG.

CK PRESSURES. SITP- 85 PSI. SICP-85 PSI. SIBHP 0 PSI. 9 MIN BLOW DOWN. R/U EXPERT DOWNHOLE PULLED TOOLS IN 4 RUNS(MAGNET, PLUNGER AND BUMPER SPRING. TAGGED FILL @8368').

N/D WELLHEAD, N/U BOP AND FUNCTION TEST. GOOD TEST. R/U RIG FLOOR.

P/U 1 JNT, PULL HANGER TO SURFACE AND REMOVE(39K S.W). RIH AND TAGGED @8370'(25' OF FILL). R/U PREMIER NDT. TOOH INSPECTING 2 3/8" J-55 TBG, PULLED 3 JNTS AND TBG PARTED, SHOWING 10K S.W. 37 - YELLOW, 14 - BLUE, 10 - GREEN, 51 - RED. DOWNGRADED 75 JNTS DUE HEAVY PITTING AND CORROSION ON PIN ENDS. RECOVERED 112 JNTS(3489'), LEFT 154 JNTS(~4858') DOWNHOLE. TBG PARTED 9" ABOVE COLLAR DUE TO CORROSION. R/D SCANNING EQUIPMENT. R/U 3" LINE.

SHUT IN WELL. SECURE LOCATION. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 2	Report Start Date 1/20/2025	Report End Date 1/20/2025
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#### Operation

CREW TRAVEL TO LOCATION.

CK PRESSURES. SITP- N/A. SICP-8 PSI. SIBHP 0 PSI. 2 MIN BLOW DOWN(ISSUES STARTING RIG DUE TO LOW TEMP, HAD TO USE TRUCKS TO JUMP).

M/U 3 3/4" OVERSHOT DRESSED WITH 3 1/16" GRAPPLE AND 2' EXT. TIH WITH TBG FROM DERRICK, TALLY AND P/U TBG OFF FLOAT. TAG TOL @3342', COULD NOT GET INTO LINER. CALLED IN FINDINGS TO HEC ENGINEER.

TOOH WITH OVERSHOT, L/D OVERSHOT.

M/U 3 7/8" STRING MILL WITH BIT, TIH WITH TBG AND TAG TOL @3342'. R/U POWER SWIVEL, HOOK UP RIG PUMP AND TRICKLE WATER DOWN CASING. MILL OUT 8"(SHUT DOWN AND WAITED FOR ANOTHER LOAD OF WATER). MILLED OUT ADDITINAL 6".

L/D 1 JNT AND R/D POWER SWIVEL.

SHUT IN WELL. DRAIN EQUIPMENT. SECURE LOCATION. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 3	Report Start Date 1/21/2025	Report End Date 1/21/2025
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#### Operation

CREW TRAVEL TO LOCATION.

CK PRESSURES. SITP- 70 PSI. SICP-70 PSI. SIBHP 0 PSI. 2 MIN BLOW DOWN.

R/U POWER SWIVEL, P/U 1 JNT. THAW OUT RIG PUMP. MILL OUT ~18" AND FELL THROUGH. WORKING TIGHT SPOT ON TOL, EVENTUALLY COULD NOT MAKE IT BACK INSIDE LINER. CALLED IN RESULTS TO HEC ENGINEER.

TOOH WTH STRING MILL AND BIT. L/D STRING MILL AND BIT.

M/U FLAT BOTTOM 3 3/4" OVERSHOT DRESSED WITH 3 1/16" GRAPPLE. TIH WITH TBG AND TAG TOL, TRIED WORKING OVERSHOT INSIDE LINER. UNSUCCESSFUL.

TOOH WITH OVERSHOT, L/D OVERSHOT.

M/U 3 3/4" TRI CONE BIT, TIH WITH TBG FROM DERRICK AND TAGGED @3346'.

TOOH WITH BIT, L/D BIT.

M/U SPEAR WITH 3 1/8" TOP SUB, NO GRAPPLE. TIH WITH TBG AND TAG 3347', TRIED WORKING DOWN. UNSUCCESSFUL.

TOOH WITH SPEAR. L/D SPEAR.

SHUT IN WELL. DRAIN EQUIPMENT. SECURE LOCATION. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 4	Report Start Date 1/22/2025	Report End Date 1/22/2025
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#### Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP-N/A. SICP-80 PSI. SIBHP 0 PSI. 2 MIN BLOW DOWN.

R/U SLICKLINE, RIH WITH 1.5" GAUGE RING. TAGGED UP @3346'. POOH WITH GAUGE RING. M/U 6 3/16" IMPRESSION BLOCK, RIH AND TAGGED TOL @3343'. POOH WITH IMPRESSION BLOCK. SENT PICTURES TO HEC ENGINEER.

WAIT ON ORDERS.

SHUT IN WELL. DRAIN EQUIPMENT. SECURE LOCATION. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 5	Report Start Date 1/23/2025	Report End Date 1/23/2025
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#### Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP-N/A. SICP-80 PSI. SIBHP 0 PSI. 2 MIN BLOW DOWN.

M/U 2 3/8" NOTCH COLLAR AND 3 7/8" STRING MILL, TIH WITH TBG AND TAG TOL @3342'. TOOH WITH STRING MILL. L/D STRING MILL. WOO.



Well Operations Summary L48

Well Name: ALLISON UNIT #26M

API: 3004529703	Field: BASIN/MV	#3195	State: NEW MEXICO
	Sundry #:		Rig/Service: HEC104

Operation

M/U PRODUCTION BHA, TIH WITH TBG(DRIFTING) AND LAND AS FOLLOWS:

- (1) - 2 3/8" NOTCH COLLAR (0.41')
- (1) - 2 3/8" X 1.78 SEAT NIPPLE (1.10')
- (1)- 2 3/8" 4.7# J-55 TBG (31.48')
- (1) - 2 3/8" 4.7# PUP JOINT (2.25')
- (104)- 2 3/8" 4.7# J-55 TBG (3250.82')
- (1) - 2 3/8" 4.7# PUP JOINT (6')
- (1)- 2 3/8" 4.7# J-55 TBG (31.57')
- (1) - 7-1/16" TUBING HANGER

NEW EOT @ 3338.63'  
SEAT NIPPLE @ 3337.12'  
TOL @3342'  
TOF@3512'  
PBTD 8395'

- R/D RIG FLOOR, N/D BOP, N/U WELLHEAD.
- CHANGE OUT TRANSMISSION COOLER ON RIG.
- R/D RIG AND PREP TO MOVE.
- SECURE LOCATION. DEBRIEF CREW. SDFN.
- CREW TRAVEL TO YARD.



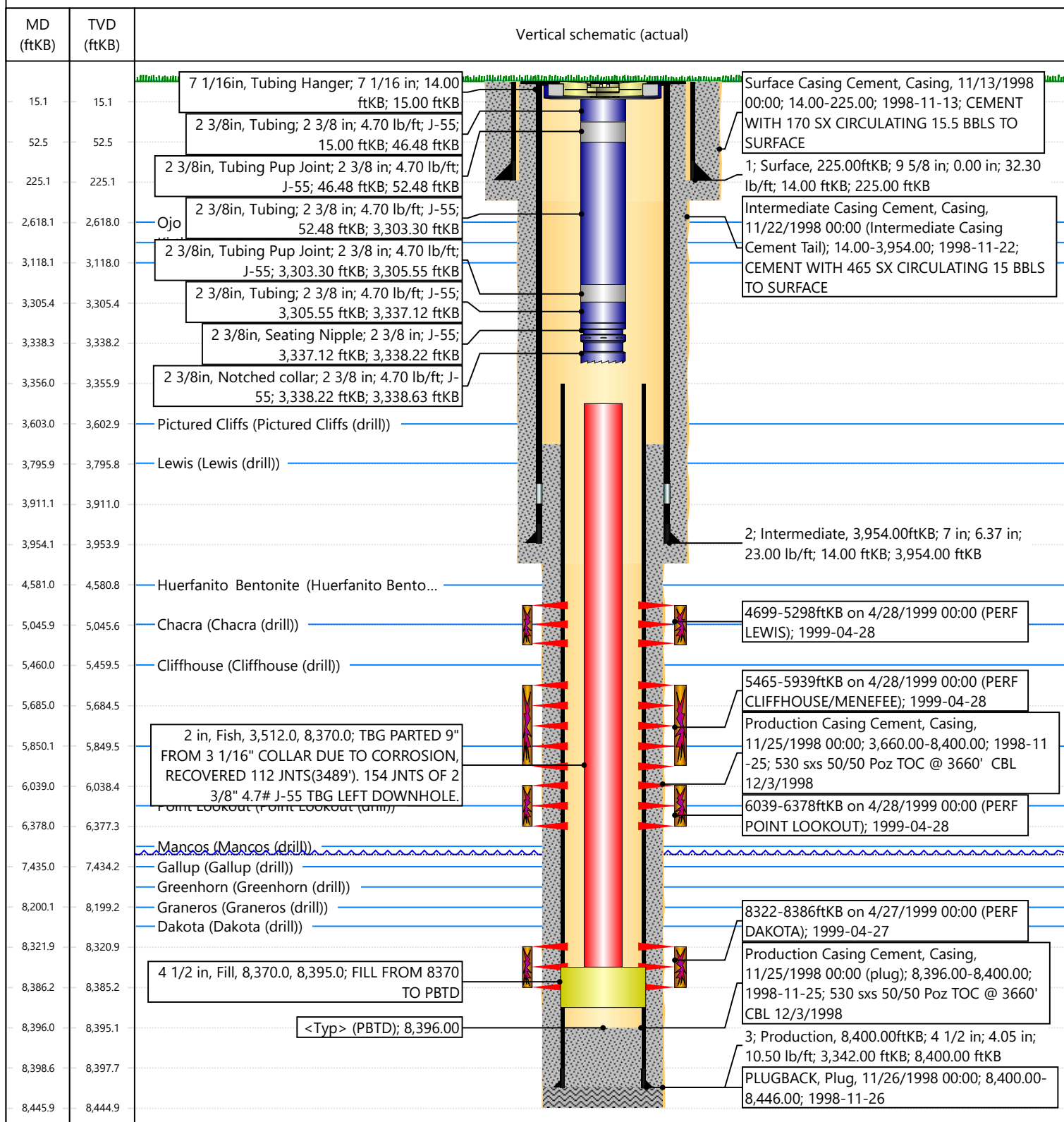


## Current Schematic - Version 3

Well Name: ALLISON UNIT #26M

API / UWI 3004529703	Surface Legal Location 010-032N-007W-L	Field Name BASIN/MV	#3195	Route 0509	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,904.00	Original KB/RT Elevation (ft) 6,918.00	Tubing Hanger Elevation (ft)		RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>						
Run Date 1/23/2025 11:45	Set Depth (ftKB) 3,338.63	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 11/13/1998 09:00	

## Original Hole [Vertical]





**Sent on:** Wednesday, January 22, 2025 2:25:35 PM

**To:** [Rikala, Ward, EMNRD](#); [Kuehling, Monica, EMNRD](#)

**CC:** [Mandi Walker](#)

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

Answers below

**Christian Zuvich**

Operations Engineer - San Juan East  
Hilcorp Energy Company  
M: 832-671-8256

**From:** Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>

**Sent:** Wednesday, January 22, 2025 2:20 PM

**To:** Christian Zuvich <christian.zuvich@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

**Cc:** Mandi Walker <mwalker@hilcorp.com>

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

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Christian-

I have the following questions:

- 1-Was the tubing originally stuck prior to the tbg parting? If so, why was it stuck?
  - Tubing was free
- 2-What was the condition of the tbg? Scale? Corrosion?
  - Slight corrosion observed
- 3-What was the OD of the string mill?
  - 3-7/8, 3-3/4 bit
- 4-How far below the liner top did you run the string mill to?
  - Two feet down
- 5-What was the depth of the bumper spring prior to the issue?
  - 8,341
- 6-Is there currently plunger(s) still in the fish?
  - All equipment has been cleared from the tubing via slickline

Ward

**From:** Christian Zuvich <[christian.zuvich@hilcorp.com](mailto:christian.zuvich@hilcorp.com)>

**Sent:** Wednesday, January 22, 2025 1:04 PM

**To:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>

**Cc:** Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

Attached

**Christian Zuvich**

Operations Engineer - San Juan East  
Hilcorp Energy Company  
M: 832-671-8256

**From:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>

**Sent:** Wednesday, January 22, 2025 1:57 PM

**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Christian Zuvich <[christian.zuvich@hilcorp.com](mailto:christian.zuvich@hilcorp.com)>

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Christian-

Please send me copies of the daily reports since the start of this operation.

Ward

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**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>

**Sent:** Wednesday, January 22, 2025 11:31 AM

**To:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>

**Subject:** FW: [EXTERNAL] Allison Unit 26M, 3004529703

Comments please

---

**From:** Christian Zuvich <[Christian.Zuvich@hilcorp.com](mailto:Christian.Zuvich@hilcorp.com)>

**Sent:** Wednesday, January 22, 2025 11:31 AM

**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; [mkade@blm.gov](mailto:mkade@blm.gov)

**Cc:** Cameron Garrett <[cgarrett@hilcorp.com](mailto:cgarrett@hilcorp.com)>; Brian Bradshaw <[Brian.Bradshaw@hilcorp.com](mailto:Brian.Bradshaw@hilcorp.com)>; Mandi Walker

<[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>

**Subject:** [EXTERNAL] Allison Unit 26M, 3004529703

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Monica,

Per our phone call, here is the operations Hilcorp has performed, a wellbore diagram of the well, and what Hilcorp is proposing as a forward plan.

We have been working this well for the past four days. The events:

Hilcorp rigged up on the Allison Unit 26M Friday morning for a remedial tubing repair job. This well is a Mesa Verde/DK producer. Upon pulling the tubing out of hole, the tubing string parted and we recovered 112 joints of tubing leaving 154 joints downhole. Liner top is 3342' and fish top is 4881'. An overshot was ran to retrieve the tubing but could not get into the 4.5" liner top at 3342'. A bit and mill were ran in an effort to clear up the liner top. Another overshot run was attempted but was again unsuccessful. A bit was picked up again to access the liner but could not make it through. A smaller ID spear was picked up to fish but could not make it through the liner top – the spear ID was 3-1/8', the same as our tubing collars.

Proposed plan forward:

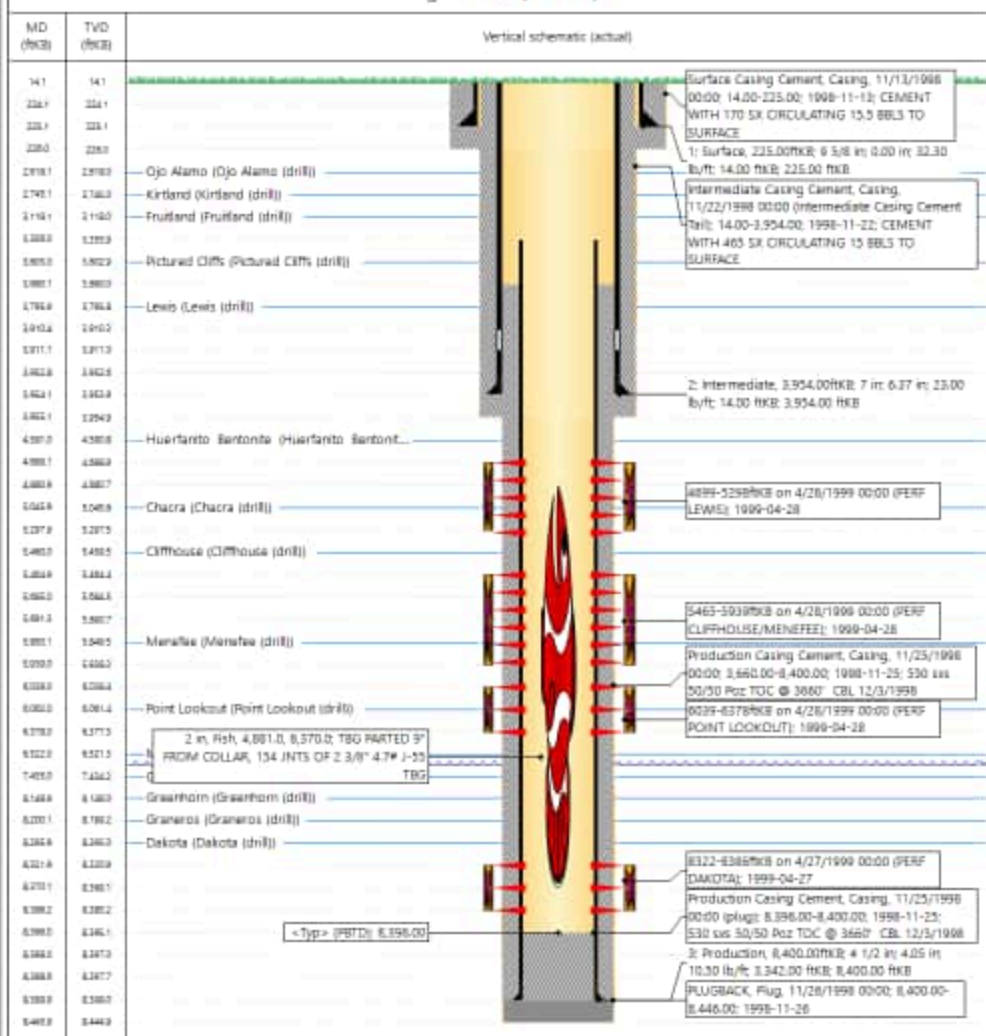
Due to strong pressure seen at surface and little progress made in the last four days, Hilcorp would like to land the tubing just above the top of liner top (+/-3342') and return this well to plunger-lifted production.

First WBD is current state, second WBD is proposed.

Well Name: ALLISON UNIT #26M

API / UWI 1004529703	Surface Legal Location 010-02N-007W-L	Plant Name BASIN/MV	Block #3190	State/Province NEW MEXICO	Well Completion Type Vertical
Ground Elevation (ft) 6,904.00	Original RSTRT Elevation (ft) 6,918.00	Tubing Hanger Elevation (ft) 14.00	Well to (UL, RL) 14.00	US-Casing Fence Distance (ft)	US-Casing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 4/24/2004 00:00	Set Depth (ft) (ft) 8,347.00	String Size Nominal OD (in) 2 3/8	String Size Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spool Date 11/13/1998 09:00

### Original Hole [Vertical]

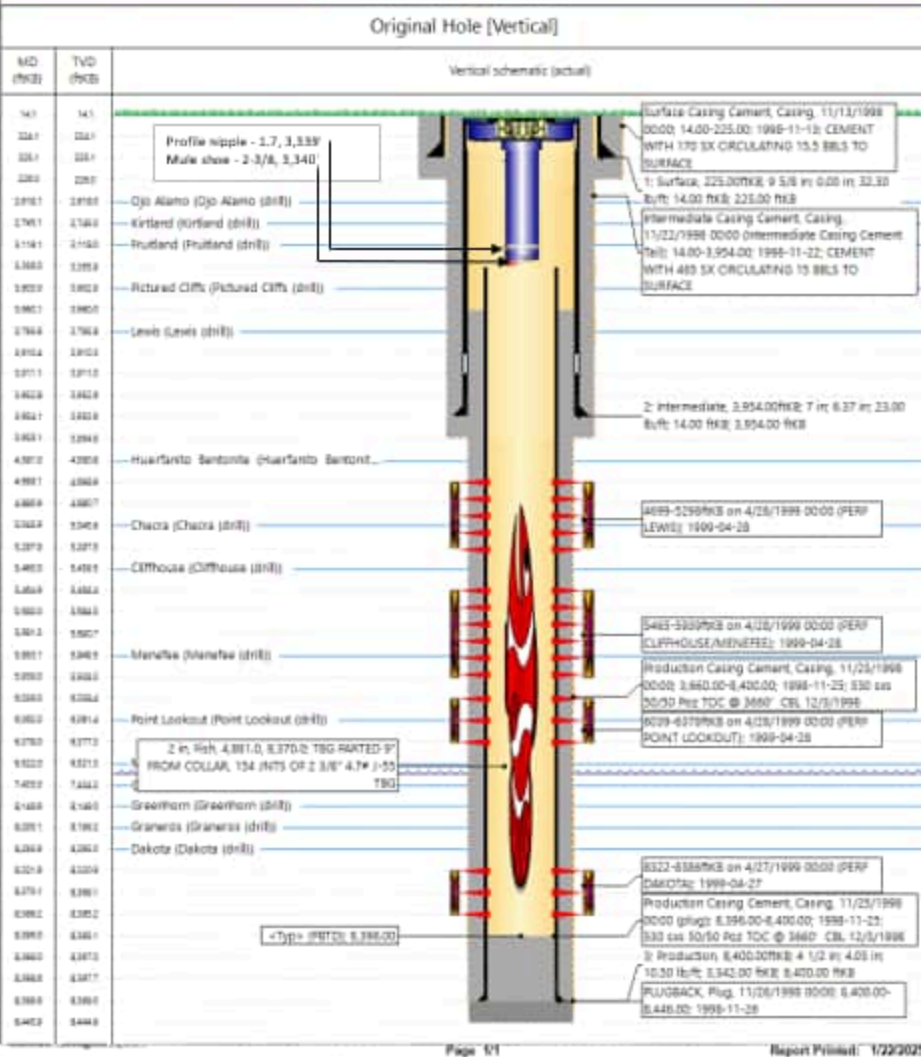


Page 1/1

Report Printed: 1/22/2025

Well Name: ALLISON UNIT #26M

APN: 004529703	Surface Legal Location: 019-0329-0679H-L	Field Name: BASIN/MV	Field: 03199	State/Province: NEW MEXICO	Well Configuration Type: Vertical
Original Casing (ft): 6,368.00	Original 420" Casing (ft): 6,916.00	Tubing Hanger Distance (ft):	Head to GR (ft): 16.00	42" Casing Hanger Distance (ft):	42" Tubing Hanger Distance (ft):
<b>Tubing Strings</b>					
Run Date: 4/24/2004 00:00	Set Depth (ft): 8,347.00	String Hole Distance (ft): 2.3%	String Hole Diameter (ft): 2.00	String Hole Length (ft): 4.70	Original Acid Date: 11/13/1998 09:00



**Christian Zuvich**  
 Operations Engineer - San Juan East  
 Hilcorp Energy Company  
 M: 832-671-8256

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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

**Sent on:** Thursday, January 23, 2025 11:07:01 AM

**To:** [Rikala, Ward, EMNRD](#); [Kuehling, Monica, EMNRD](#)

**CC:** [Mandi Walker](#); [Brian Bradshaw](#)

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

Thank you for all of your help.

**Christian Zuvich**

Operations Engineer - San Juan East

Hilcorp Energy Company

M: 832-671-8256

---

**From:** Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>

**Sent:** Thursday, January 23, 2025 11:06 AM

**To:** Christian Zuvich <Christian.Zuvich@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

**Cc:** Mandi Walker <mwalker@hilcorp.com>

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

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Christian-

I approve Hilcorp placing this well back on production with the tbg landed immediately above the liner with the COA that Hilcorp will remove the fish from the well prior to P&A.

Ward.

---

**From:** Christian Zuvich <[Christian.Zuvich@hilcorp.com](mailto:Christian.Zuvich@hilcorp.com)>

**Sent:** Thursday, January 23, 2025 9:56 AM

**To:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>

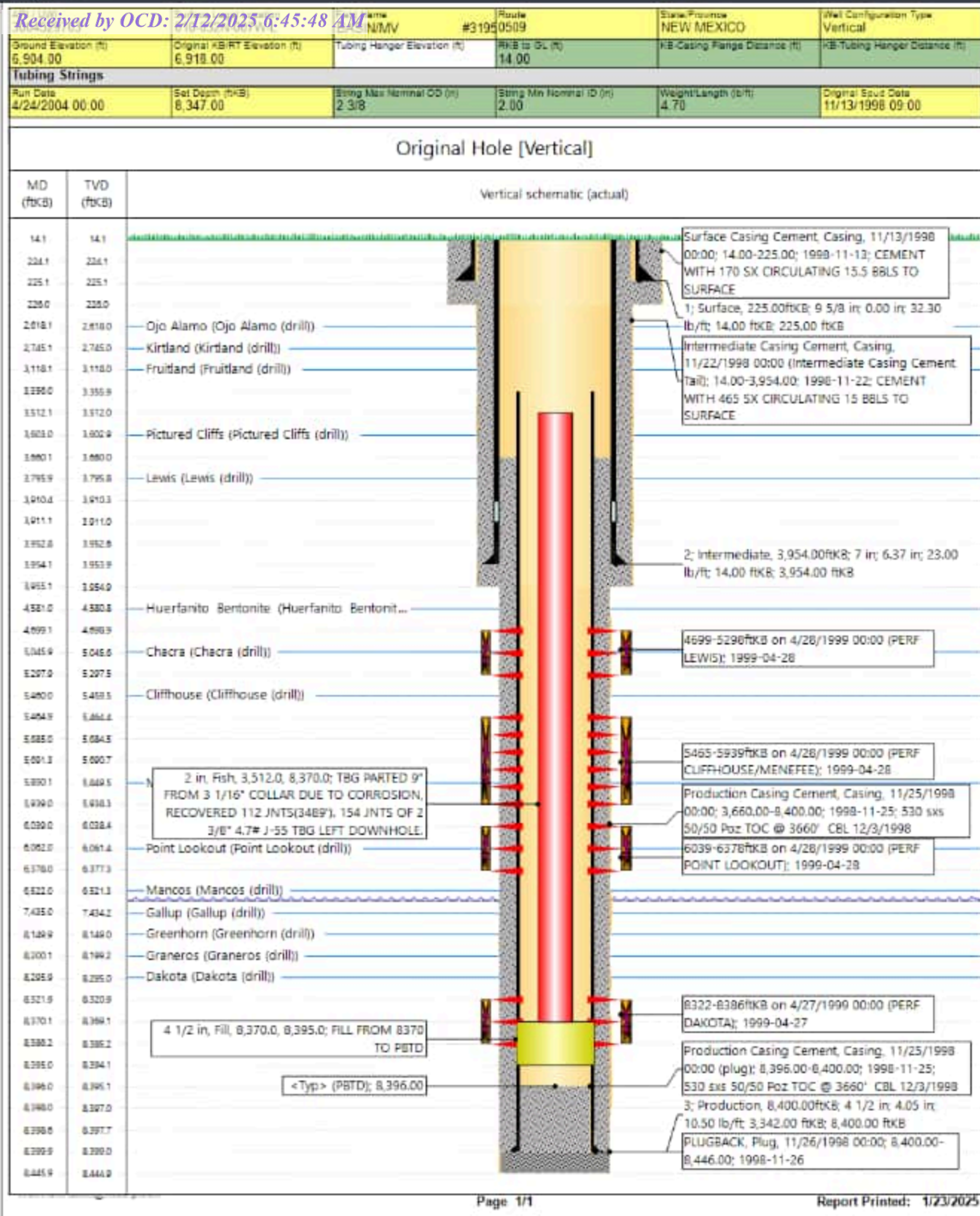
**Cc:** Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

Ward,

There was a discrepancy on the last wbd we sent over. We accidentally put the top of fish at the depth of ~4884', when in reality that is the length of the actual fish. The top of fish is actually around 3488 as seen below. Wanted to give you a heads up, we caught that this morning. Please advise.



**Christian Zuvich**

Operations Engineer - San Juan East

Hilcorp Energy Company

M: 832-671-8256

**From:** Christian Zuvich <[Christian.Zuvich@hilcorp.com](mailto:Christian.Zuvich@hilcorp.com)>**Sent:** Thursday, January 23, 2025 9:37 AM**To:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>**Cc:** Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>**Subject:** RE: [EXTERNAL] Allison Unit 26M 3004529703

Released to Imaging: 11/13/2025 8:48:57 AM

I tried to call and left a message. We ran in hole with the notched collar and sting mill per our conversation yesterday and tagged TOL. I wanted to see what you are thinking. Thanks

**Christian Zuvich**

Operations Engineer - San Juan East  
Hilcorp Energy Company  
M: 832-671-8256

---

**From:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>

**Sent:** Wednesday, January 22, 2025 3:37 PM

**To:** Christian Zuvich <[Christian.Zuvich@hilcorp.com](mailto:Christian.Zuvich@hilcorp.com)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

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Christian-

My thoughts are more time and effort will need to be done in this well. OCD is not going to permit this well to be P&A'ed at some point in the future with this fish in the well.

Ward

---

**From:** Christian Zuvich <[Christian.Zuvich@hilcorp.com](mailto:Christian.Zuvich@hilcorp.com)>

**Sent:** Wednesday, January 22, 2025 2:29 PM

**To:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>

**Subject:** Re: [EXTERNAL] Allison Unit 26M, 3004529703

Yessir, that is why we have tried to mill and clean up the top, but we are unable to get into it

CZ

---

**From:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>

**Sent:** Wednesday, January 22, 2025 3:24:58 PM

**To:** Christian Zuvich <[Christian.Zuvich@hilcorp.com](mailto:Christian.Zuvich@hilcorp.com)>

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

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Christian-

The casing has a drift of 3.927" if it is 10.5# and 3.875 if it is 11.6# thus no reason the bit and string mill should not go...

---

**From:** Christian Zuvich <[Christian.Zuvich@hilcorp.com](mailto:Christian.Zuvich@hilcorp.com)>

**Sent:** Wednesday, January 22, 2025 2:18 PM

**To:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>

**Subject:** Re: [EXTERNAL] Allison Unit 26M, 3004529703

We attempted to enter with a bit and string mill, IDs are in the previous email, currently on my phone

CZ

---

**From:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>

**Sent:** Wednesday, January 22, 2025 3:16:08 PM

**To:** Christian Zuvich <[christian\\_zuvich@hilcorp.com](mailto:christian_zuvich@hilcorp.com)>

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703



**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

What was the OD of the shoe on the WP? How far into the liner did you get?

---

**From:** Christian Zuvich <[christian.zuvich@hilcorp.com](mailto:christian.zuvich@hilcorp.com)>  
**Sent:** Wednesday, January 22, 2025 2:10 PM  
**To:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Cc:** Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>  
**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

Ward,

We attempted to do that yesterday, but it did not work

**Christian Zuvich**

Operations Engineer - San Juan East  
Hilcorp Energy Company  
M: 832-671-8256

---

**From:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>  
**Sent:** Wednesday, January 22, 2025 3:09 PM  
**To:** Christian Zuvich <[christian.zuvich@hilcorp.com](mailto:christian.zuvich@hilcorp.com)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Cc:** Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>  
**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

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Christian-

My thoughts are to pick up a bit a scraper for the 4-1/2" liner and go in an tag the fish top. If that is achieved then make another attempt to run an overshot possibly in-conjunction with some wash pipe?

Ward

---

**From:** Christian Zuvich <[christian.zuvich@hilcorp.com](mailto:christian.zuvich@hilcorp.com)>  
**Sent:** Wednesday, January 22, 2025 1:51 PM  
**To:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Cc:** Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>  
**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

Hi Ward,

Do you think y'all will have an answer today? I am wanting to let my rig guys know if they can head home or not.

Thanks,

**Christian Zuvich**

Operations Engineer - San Juan East  
Hilcorp Energy Company  
M: 832-671-8256

---

**From:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>  
**Sent:** Wednesday, January 22, 2025 2:20 PM  
**To:** Christian Zuvich <[christian.zuvich@hilcorp.com](mailto:christian.zuvich@hilcorp.com)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Cc:** Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>  
**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

Received by OCD: 2/12/2025 6:43:48 AM

Christian-

I have the following questions:

- 1-Was the tubing originally stuck prior to the tbg parting? If so, why was it stuck?
- 2-What was the condition of the tbg? Scale? Corrosion?
- 3-What was the OD of the string mill?
- 4-How far below the liner top did you run the string mill to?
- 5-What was the depth of the bumper spring prior to the issue?
- 6-Is there currently plunger(s) still in the fish?

Ward

---

**From:** Christian Zuvich <[christian.zuvich@hilcorp.com](mailto:christian.zuvich@hilcorp.com)>

**Sent:** Wednesday, January 22, 2025 1:04 PM

**To:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>

**Cc:** Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

Attached

**Christian Zuvich**

Operations Engineer - San Juan East  
Hilcorp Energy Company  
M: 832-671-8256

---

**From:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>

**Sent:** Wednesday, January 22, 2025 1:57 PM

**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Christian Zuvich <[christian.zuvich@hilcorp.com](mailto:christian.zuvich@hilcorp.com)>

**Subject:** RE: [EXTERNAL] Allison Unit 26M, 3004529703

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Christian-

Please send me copies of the daily reports since the start of this operation.

Ward

---

**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>

**Sent:** Wednesday, January 22, 2025 11:31 AM

**To:** Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>

**Subject:** FW: [EXTERNAL] Allison Unit 26M, 3004529703

Comments please

---

**From:** Christian Zuvich <[Christian.Zuvich@hilcorp.com](mailto:Christian.Zuvich@hilcorp.com)>

**Sent:** Wednesday, January 22, 2025 11:31 AM

**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; [mkade@blm.gov](mailto:mkade@blm.gov)

**Cc:** Cameron Garrett <[cgarrett@hilcorp.com](mailto:cgarrett@hilcorp.com)>; Brian Bradshaw <[Brian.Bradshaw@hilcorp.com](mailto:Brian.Bradshaw@hilcorp.com)>; Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>

**Subject:** [EXTERNAL] Allison Unit 26M, 3004529703

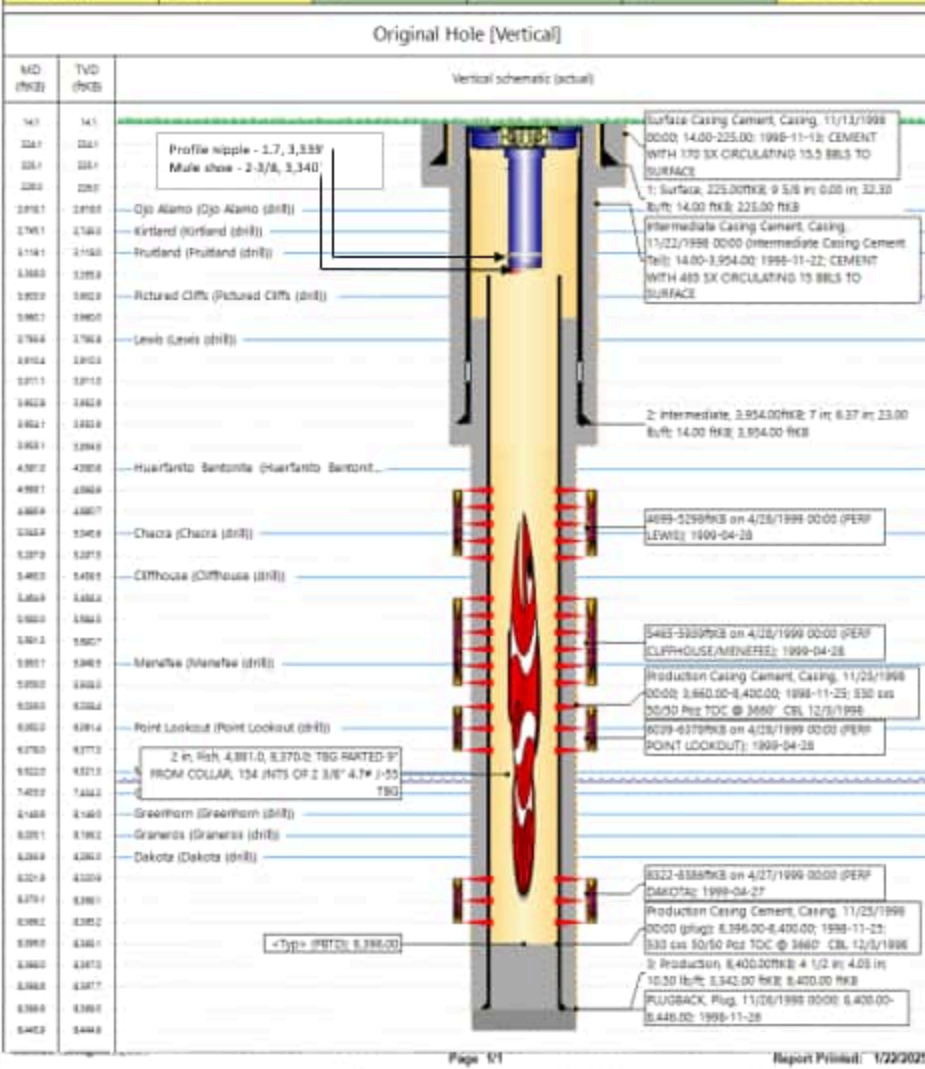
**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Monica,

Released to Imaging: 11/13/2025 8:48:57 AM



Well Name: ALLISON UNIT #26M

[illegible]

Page 42

Report Printed: 1/22/2025

**Christian Zuvich**  
Operations Engineer - San Juan East  
Hilcorp Energy Company  
M: 832-671-8256

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Sante Fe Main Office  
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Phone: (505) 629-6116

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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 431003

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 431003
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/13/2025