U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

11/12/2025

Well Name: MARTIN GAS COM E	**Well Location:** T27N / R10W / SEC 15 / NWSW / 36.574539 / -107.888611	**County or Parish/State:** SAN JUAN / NM
Well Number: 1	**Type of Well:** CONVENTIONAL GAS WELL	**Allottee or Tribe Name:**
Lease Number: NMSF077329	**Unit or CA Name:** MARTIN GAS COM E	**Unit or CA Number:** NMNM73904
US Well Number: 3004506511	**Operator:** HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2882143

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/11/2025

Time Sundry Submitted: 05:44

Date proposed operation will begin: 11/18/2025

Procedure Description: Hilcorp Energy requests permission to plug and abandon the subject well per the attached procedure, and current and proposed wellbore schematics. Per Chris Wenman (BLM), the Pre-Disturbance Site Visit will be held after the P&A due to the government shutdown. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2025_11_10_MARTIN_GAS_COM_E_1_P_A_NOI_20251111054353.pdf

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County or Parish/State: SAN JUAN / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF077329

Unit or CA Name: MARTIN GAS COM E

Unit or CA Number: NMNM73904

US Well Number: 3004506511

Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Authorized

General_Requirement_PxA_20251112121404.pdf

2882143_1_3004506511_NOIA_KR_11122025_20251112121336.pdf

Martin_Gas_Unit_E__1_P_A_GEOREPORT_20251112121328.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: NOV 11, 2025 05:44 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 11/12/2025

Signature: Kenneth Rennick

HILCORP ENERGY COMPANY
MARTIN GAS COM E 1
P&A NOI

API #:	3004506511

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Well has a CICR set at 6,300'.
5. CBL was already run on 11/6/2025.
6. PU & TIH w/ work string to **+/- 6,300'**.
7. **PLUG #1: 12sx of Class G Cement (15.8 PPG, 1.15 yield); GRN Perfs @ 6,352' | GRN Top @ 6,326':**
   Pump a 12 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 6,150'** & est. **BOC @ +/- 6,300'**). Wait on Cement for 4 hours, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess.
8. POOH w/ work string to **+/- 5,504'**.
9. **PLUG #2: 12sx of Class G Cement (15.8 PPG, 1.15 yield); GAL Top @ 5,454':**
   Pump a 12 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 5,354'** & est. **BOC @ +/- 5,504'**). *Note cement plug lengths & volumes account for excess.
10. POOH w/ work string to **+/- 4,743'**.
11. **PLUG #3: 19sx of Class G Cement (15.8 PPG, 1.15 yield); DV Tool #1 Top @ 4,693' | MCS Top @ 4,605':**
    Pump a 19 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 4,505'** & est. **BOC @ +/- 4,743'**). *Note cement plug lengths & volumes account for excess.
12. POOH w/ work string to **+/- 3,506'**.
13. **PLUG #4: 12sx of Class G Cement (15.8 PPG, 1.15 yield); MV Top @ 3,456':**
    Pump a 12 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 3,356'** & est. **BOC @ +/- 3,506'**). *Note cement plug lengths & volumes account for excess.
14. POOH w/ work string to **+/- 2,890'**.
15. **PLUG #5: 12sx of Class G Cement (15.8 PPG, 1.15 yield); CHC Top @ 2,840':**
    Pump a 12 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 2,740'** & est. **BOC @ +/- 2,890'**). *Note cement plug lengths & volumes account for excess.
16. POOH w/ work string to **+/- 1,988'**.
17. **PLUG #6: 47sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 1,938' | FRD Top @ 1,487':**
    Pump a 47 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 1,387'** & est. **BOC @ +/- 1,988'**). *Note cement plug lengths & volumes account for excess.
18. POOH w/ work string to **+/- 1,133'**.
19. **PLUG #7: 22sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 1,083' | OJO Top @ 953':**
    Pump a 22 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 853'** & est. **BOC @ +/- 1,133'**). *Note cement plug lengths & volumes account for excess.
20. POOH w/ work string to **+/- 426'**.
21. **PLUG #8: 34sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 376':**
    Pump a 34 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 426'**). *Note cement plug lengths & volumes account for excess.
14. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

HILCORP ENERGY COMPANY
MARTIN GAS COM E 1
P&A NOI

MARTIN GAS COM E 1 - CURRENT WELLBORE SCHEMATIC

Hilcorp Energy Company

P&A WBD - Proposed Schematic

Well Name: MARTIN GAS COM E #1

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004506511	T27N-R10W-S15	San Juan Area 07	0710	NEW MEXICO	Vertical
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
6,110.00	6,124.00		14.00		

Original Hole, MARTIN GAS COM E #1 [Vertical]

MD (ftKB)	Formation Tops	MD
14.1		
376.0		
953.1	Ojo Alamo	953
1,083.0	Kirtland	1083
1,486.9	Fruitland	1487
1,938.0	Pictured Cliffs	1938
2,839.9	Chacra	2840
3,456.0	Cliff House	3456
4,605.0	Mancos	4605
4,690.9		
4,692.9		
5,454.1	Gallup	5454
6,299.9		
6,300.9		
6,326.1	Graneros	6326
6,352.0		
6,370.1		
6,394.0		
6,399.9		
6,440.9	Dakota	6441
6,443.9		
6,456.0		
6,460.0		
6,467.8		
6,512.1		
6,524.0		
6,565.9		
6,601.0		

Vertical schematic (proposed)

1; Surface, 376.00ftKB; 8 5/8 in; 8.10 in; 14.00 ftKB; 376.00 ftKB

Surface Casing Cement, Casing, 5/21/1965 00:00; 14.00-376.00; 1965-05-21; CMT'D 250 SX CL A CMT. CIRC 40 SX TO SURFACE.

Production Casing Cement, Casing, 6/2/1965 00:00; 14.00-4,691.00; 1965-06-02; STAGE 2: 1,110 SX CL C CMT. CIRC 80 BBLS CMT. Confirmed via CBL on 11/6/25.

Production Casing Cement, Casing, 6/2/1965 00:00; 4,691.00-6,601.00; 1965-06-02; STAGE 1: 400 SX CL C CMT + 100 SX NEAT CL C CMT. CIRC 30 BBLS CMT. Confirmed via CBL on 11/6/25.

4.05 in, Cement Retainer, 6,300.0, 6,301.0; 6,300.00-6,301.00; HILCORP 4.5'' CR

6352-6370ftKB on 6/18/1965 00:00 (Perforated); 6,352.00-6,370.00; 1965-06-18

6394-6400ftKB on 6/18/1965 00:00 (Perforated); 6,394.00-6,400.00; 1965-06-18

6444-6456ftKB on 6/17/1965 00:00 (Perforated); 6,444.00-6,456.00; 1965-06-17

6460-6468ftKB on 6/17/1965 00:00 (Perforated); 6,460.00-6,468.00; 1965-06-17

6512-6524ftKB on 6/17/1965 00:00 (Perforated); 6,512.00-6,524.00; 1965-06-17

Cement Plug (PBTD); 6,566.00

Production Casing Cement, Casing, 6/2/1965 00:00 (plug); 6,566.00-6,601.00; 1965-06-02; STAGE 1: 400 SX CL C CMT + 100 SX NEAT CL C CMT. CIRC 30 BBLS CMT. Confirmed via CBL on 11/6/25.

2; Production, 6,601.00ftKB; 4 1/2 in; 4.05 in; 14.00 ftKB; 6,601.00 ftKB

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MARTIN GAS COM E 1 - PROPOSED WELLBORE SCHEMATIC

Hilcorp Energy Company

P&A WBD - Proposed Schematic

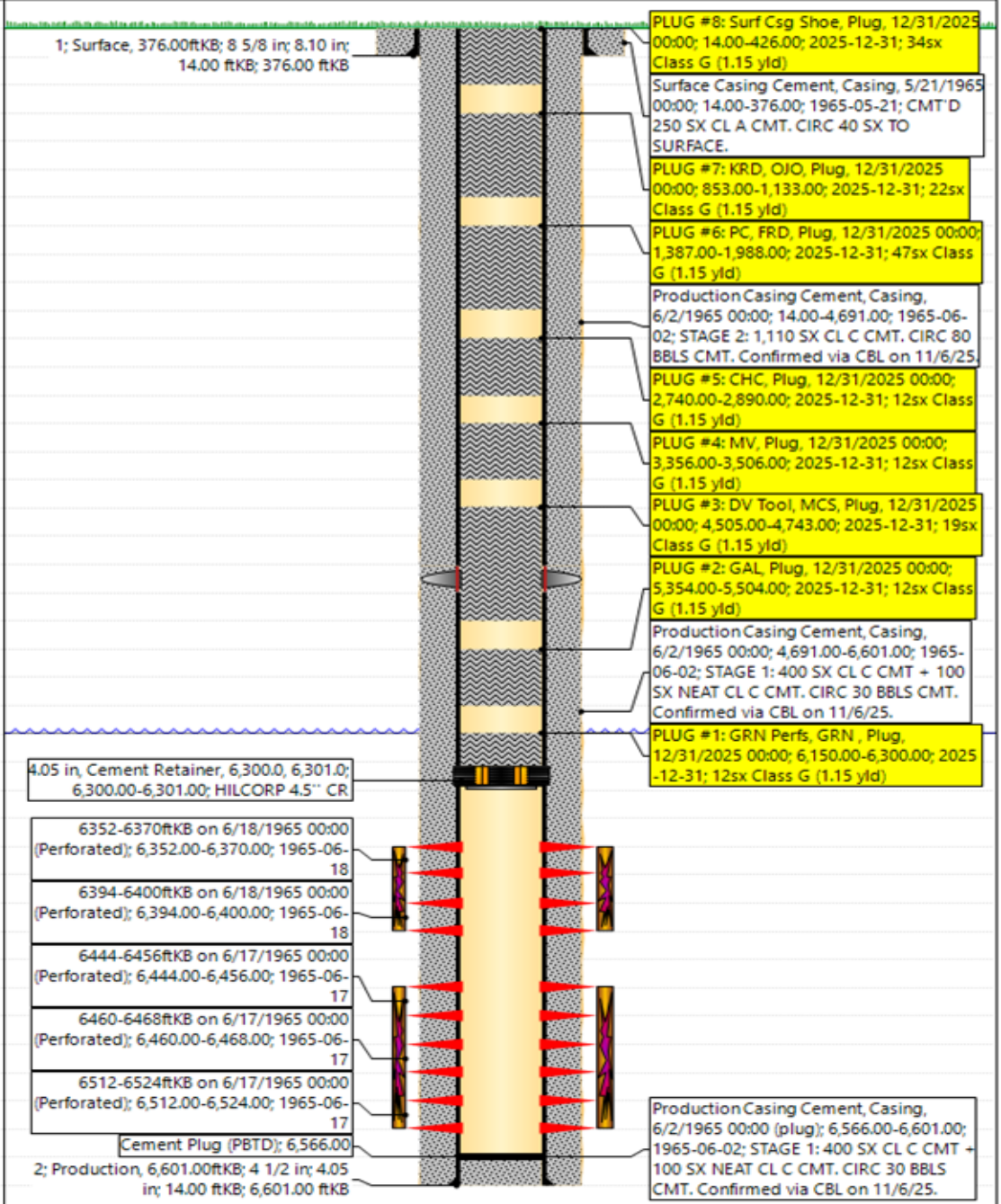
Well Name: MARTIN GAS COM E #1

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004506511	T27N-R10W-S15	San Juan Area 07	0710	NEW MEXICO	Vertical
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
6,110.00	6,124.00		14.00		

Original Hole, MARTIN GAS COM E #1 [Vertical]

MD (ftKB)	Formation Tops	MD
14.1		
376.0		
425.9		
893.0		
953.1	Ojo Alamo	953
1,083.0	Kirtland	1083
1,132.9		
1,387.1		
1,486.9	Fruitland	1487
1,938.0	Pictured Cliffs	1938
1,987.9		
2,740.2		
2,839.9	Chacra	2840
2,890.1		
3,356.0		
3,456.0	Cliff House	3456
3,505.9		
4,504.9		
4,605.0	Mancos	4605
4,690.9		
4,692.9		
4,743.1		
5,354.0		
5,454.1	Gallup	5454
5,503.9		
6,149.9		
6,299.9		
6,300.9		
6,326.1	Graneros	6326
6,352.0		
6,370.1		
6,394.0		
6,399.9		
6,440.9	Dakota	6441
6,443.9		
6,456.0		
6,460.0		
6,467.8		
6,512.1		
6,524.0		
6,565.9		
6,601.0		

Vertical schematic (proposed)



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United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
http://www.blm.gov/nm

CONDITIONS OF APPROVAL

November 12, 2025

Notice of Intent – Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: NMSF077329
Agreement: NMNM73904
Well(s): Martin Gas Com E 1, US Well # 30-045-06511
Location: NWSW Sec 15 T27N R10W (San Juan, NM)
Sundry Notice ID #: 2882143

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. The following modifications to your plugging program are to be made:
   a. No changes to the procedure.

3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 11/12/2025

BLM - FFO - Geologic Report

Date Completed: 11/12/2025

Well No.	**Martin Gas Unit E#1**	Surf. Loc.	**2425**	FSL	**790**	FWL
API	**30-045-06511**		**T. 27 N**	**R. 10 W**	Section	15
Operator	**HilCorp Energy**	County	**San Juan**		State	**NM**
Elevation (KB)	**6124**					
Lease #	**NMSF077329**					

Geologic Formations	Tops (TVD)	Remarks
Ojo Alamo	938	F/W Sands
Kirtland	1083	
Fruitland	1487	Coal, Gas
Pic. Cliffs	1938	Gas
Lewis	2030	
Huerfanito Bentonite	2425	Marker Bed
Chacra	2851	Gas
Cliffhouse	3481	Gas
Menefee	3571	Coal
Pt. Lookout	4302	Gas
Mancos	4605	Gas
Gallup	5455	Oil, Gas
Graneros	6330	
Dakota	6441	Oil, Gas

Remarks: No changes to procedure.

Completed by Alek K.

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 525837
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	11/14/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible.	11/14/2025