

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-32903

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil &amp; Gas Lease No.

FEDERAL – NMNM6890

7. Lease Name or Unit Agreement Name

REESE MESA

8. Well Number

8S

9. OGRID Number

372171

10. Pool name or Wildcat

Basin Fruitland Coal

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

HILCORP ENERGY COMPANY

3. Address of Operator

382 Road 3100, Aztec, NM 87410

4. Well Location

Unit Letter J : 1735 feet from the South line and 2045 feet from the East lineSection 11 Township 32N Range 08W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7034' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: MIT ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**FEDERAL WELL** Hilcorp Energy Company requests to conduct a Mechanical Integrity Test to extend the Temporary Abandon status of the subject well per the attached procedure and wellbore schematic to evaluate future potential. Per 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician – Sr. DATE 11/13/2025Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505) 324-5188**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



**HILCORP ENERGY COMPANY**  
**REESE MESA 8S**  
**MIT SUNDRY**

<b>API #:</b>	3004532903
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**JOB PROCEDURES**

1. Notify BLM / NMOCD at least 48 hours prior to conducting the MIT.
2. Record current wellhead pressures, ND exisiting piping on casing valve
3. RU pump truck, pressure test surface equipment and wellhead to 1000 psi
4. Load well and pressure test CICR at 3569' to 650 psi, hold for 30 minutes and chart on a 2 hour chart. Monitor tbg and surface csg pressures
5. Bleed off pressure, break out surface piping and RD pump truck. NU exisitng piping.



**HILCORP ENERGY COMPANY**  
**REESE MESA 8S**  
**MIT SUNDRY**

**REESE MESA 8S - CURRENT WELLBORE SCHEMATIC**

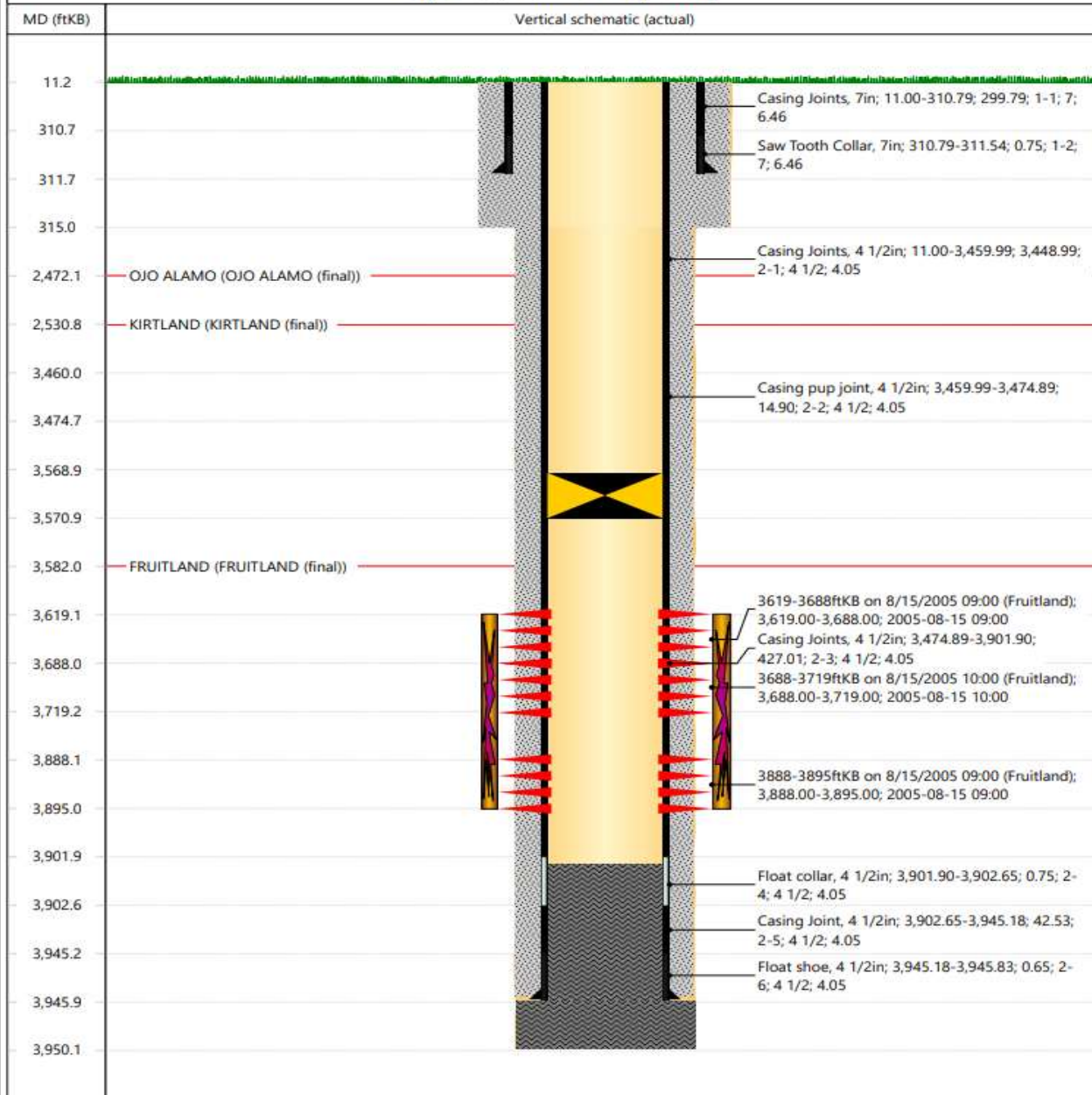


**Current Schematic - Version 1**

**Well Name: REESE MESA #8S**

API / UWI 3004532903	Surface Legal Location 011-032N-008W-J	Field Name BASIN (FRUITLAND COAL)	Route 0501	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 7,034.00	Original KB/RT Elevation (ft) 7,045.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

**Original Hole, REESE MESA #8S [Vertical]**



WellViewAdmin@hilcorp.com

Page 1/1

Report Printed: 11/13/2025

**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Tuesday, January 4, 2022 10:27 AM  
**To:** Mandi Walker  
**Cc:** Kandis Roland  
**Subject:** Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 526210

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 526210
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Call the North Inspection Group on-call phone (505-320-0243) to schedule MIT.	11/14/2025