

Well Name: BURNT MESA	Well Location: T32N / R7W / SEC 26 / SESE / 36.9463828 / -107.5291319	County or Parish/State: SAN JUAN / NM
Well Number: 2M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM2995	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533274	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2820900

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 11/05/2024	Time Sundry Submitted: 12:56
Date Operation Actually Began: 10/15/2024	

Actual Procedure: The isolation plug has been removed following the completion of the nearby fracs. The well has been returned to production as a MV/DK. The well was not shut in for more than 90 days. Please see the attached operations.

SR Attachments

Actual Procedure

BURNT_MESA_2M_SR_Isolation_Removal_Writeup_20241105125553.pdf

Received by OCD: 11/7/2024 5:36:09 AM

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US Well Number: 3004533274	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: NOV 05, 2024 12:56 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: MWALKER@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 11/05/2024
Signature: Matthew Kade	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 795 FSL / 700 FEL / TWSP: 32N / RANGE: 7W / SECTION: 26 / LAT: 36.9463828 / LONG: -107.5291319 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 795 FSL / 700 FEL / TWSP: 32N / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: BURNT MESA #2M

API: 3004533274

Field: BLANCO MESAVERDE (PRORATED GAS

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: CC#4

Jobs

Actual Start Date: 10/15/2024

End Date: 10/21/2024

Report Number 1	Report Start Date 10/15/2024	Report End Date 10/15/2024
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP WSU.

MOVED EQUIPMENT AND WSU FROM SIMS HWY TO MIDLLE MESA.

MIRU WSU, SPOT IN EQUIP.

SICP 200 PSI.

SITP 0 PSI.

BH 0 PSI.

INT 0 PSI.

BDT 10 MIN.

ND WH, NU BOP, RU RIG FLOOR, PT BOP BY WELLCHECK, TO 250 PSI LOW- 2500 PSI HIGH- ALL GOOD.

UNSET PKR (BY SELECT TOOL HAND), LET EQUALIZE FOR 10 MIN, WAS DRAGGING BUT GOT TBG HANGER TO SURFACE AND REMOVED, TRIED TO PULL MORE AND DIDN'T MOVE, RU SWIVEL, WORKED FOR 2 HRS ON TILL IT CAME FREE, PUMPED 40 BBL DOWN TBG WHILE WORKING IT, LD 4 JTS W/SWIVEL

TOH W/PKR, LD TOOLS.

DROVE BACK TO TOWN.

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number 2	Report Start Date 10/16/2024	Report End Date 10/16/2024
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Operation

TRAVEL TO LOCATION.

PJSM, WARM UP EQUIP.

SICP 150 PSI.

BH 0 PSI.

INT 0 PSI.

BDT 10 MIN.

TIH W/ 3 7/8" JUNK MILL AND 101 STS, PICK UP 4 JTS, KI AIR UNIT, UNLOAD THE WELL FROM 6410', TOOK 45 MIN TO GET CIRCULATION, KO AIR UNIT.

PICK UP 57 JTS TAG FILL 30' OF FILL AT 8160', ON TOP OF CIBP, RU PS, KI AIR UNIT, TOOK 1 1/2 HRS TO GET CIRCULATION, CLEAN OUT FILL TO THE TOP OF CIBP AT 8190', CIRCULATE CLEAN, KO AIR UNIT, RD PS, TOH W/45 STS TO 5360', (BP@5392').

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number 3	Report Start Date 10/17/2024	Report End Date 10/17/2024
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 200 PSI.

BH 0 PSI.

INT 0 PSI.

BDT 10 MIN.

TIH W/45 STS, TAG 10' OF FILL AT 8180'.

RU PS, KI AIR UNIT W/8 BBL WATER P/HR AND 1 GAL OF FOAMER AND INHIBITOR. TOOK 50 MIN TO GET CIRCULATION, C/O FILL TO TOP OF CIBP AT 8190', MILL ON PLUG FOR 20 MIN AND FALL DOWN 30', MILL IT OUT ON 3 HRS TOTAL, GOT BACK PLUG PARTS AND ABOUT A CUP OF FRAC SAND CONSTANTLY, TAG FILL AND LEFT OVERS FROM PLUG AT 8248', DRILL AND C/O HARD FILL TO 8272', RUN OUT OF TIME, CIRCULATED CLEAN, RD SWIVEL, TOH W/47 STS,

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number 4	Report Start Date 10/18/2024	Report End Date 10/18/2024
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 180 PSI.

BH 0 PSI.

INT 0 PSI.

TIH W/ 47 STS, TAG AT 8375', NO ADDITIONAL FILL.

RU PS ON JT#277, KI AIR UNIT, TOOK 30 MIN TO GET CIRC, DRILL AND C/O FILL FROM 8275' TO PBTD@8333', PUMPED 2 SWIPS AND CIRCULATE WELL FOR 2 HRS AFTER GETTING TO BOTTOM BECAUSE WAS MAKING ABOUT 4 CUPS OF SAND PER SAMPLE.



Well Operations Summary L48

Well Name: BURNT MESA #2M

API: 3004533274	Field: BLANCO MESAVERDE (PRORATED GAS	State: NEW MEXICO
	Sundry #:	Rig/Service: CC#4

Operation

RD PS, LD 4 JTS, TOH W/132 STS AND MILL. TIH W/PRODUCTION- DRIFTING EVERY ST, AS FOLLOWS= PUMP OUT PLUG, SN, 43 STS.
SHUT IN AND SECURED WELL WITH TIW VALVE AND PIPE RAMS. SDFW.
DROVE BACK TO TOWN.

Report Number 5	Report Start Date 10/21/2024	Report End Date 10/21/2024
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Operation

TRAVEL TO LOCATION.
PJSM, START AND WARM UP RQUIPMENT.

SICP 250 PSI.
BH 0 PSI.
INT 0 PSI.

TIH W/ 89 STS (DRIFTING TBG), LAND TBG W/264 JTS, SN, PUMP OUT PLUG, EOT@8213'.43
RD RIG FLOOR, ND BOP, NU W.H, PT TBG W/AIR UNIT TO 600 PSI- HELD GOOD, PUMP OUT PLUG AT 820 PSI, PUMP 3 BBL OF WATER W/5 GAL OF INHIBITOR, UNLOAD WELL IN 20 MIN, SHUT IN AND SECURED WELL, RD WSU AND PREPARE EQUIPMENT TO MOVE, RELEASE WSU TO BURNT MESA #1B.
RD WSU AND FLOW LINES, PREPARE EQUIP TO MOVE, INSTALL TIRE CHAINGS ON RIG.
DROVE BACK TO TOWN.

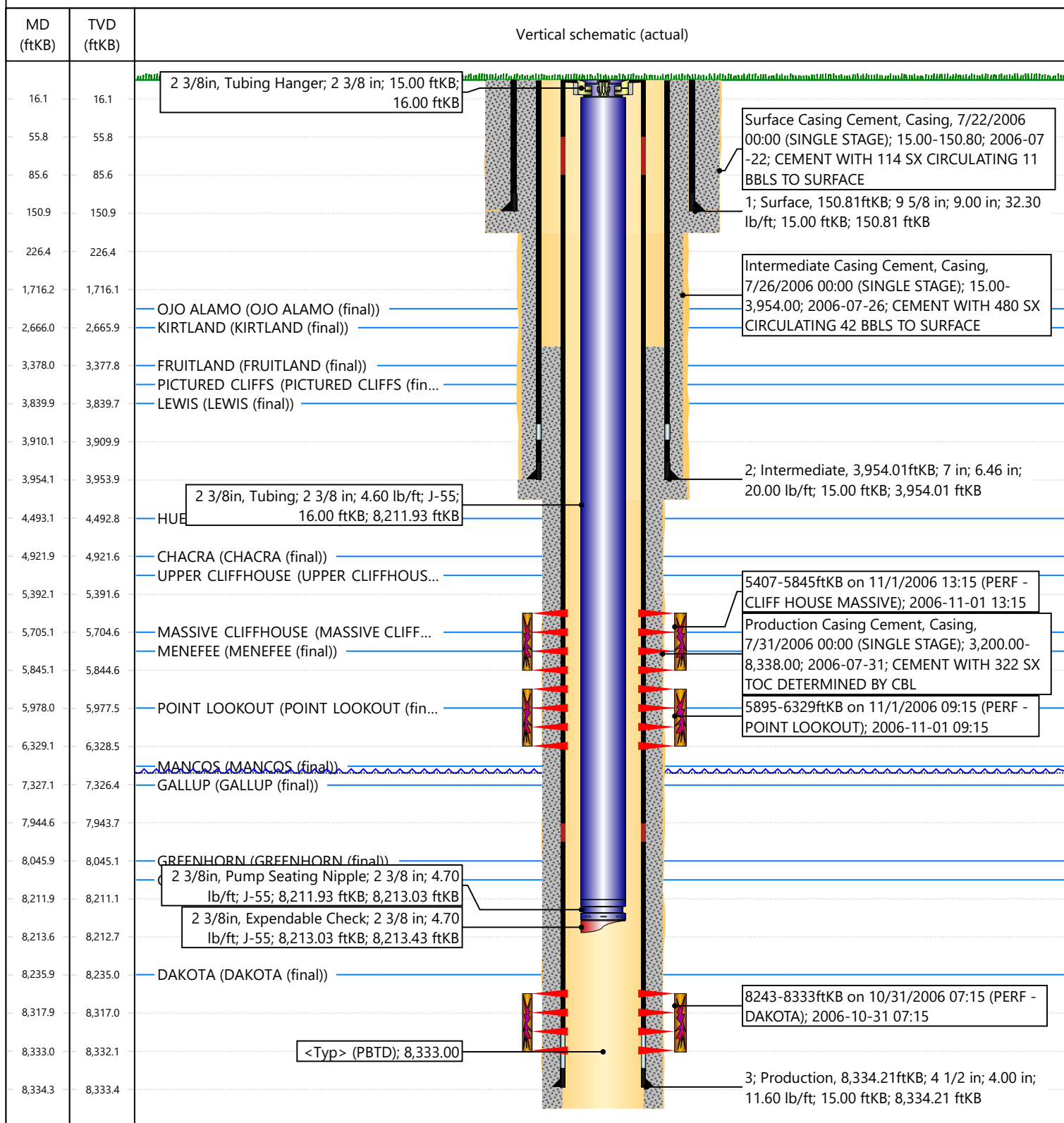


Current Schematic - Version 3

Well Name: BURNT MESA #2M

API / UWI 3004533274	Surface Legal Location 026-032N-007W-P	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0506	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,726.00	Original KB/RT Elevation (ft) 6,741.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 10/21/2024 09:00	Set Depth (ftKB) 8,213.43	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.60	Original Spud Date 7/21/2006 10:30

Original Hole [VERTICAL]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 400235

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 400235
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/14/2025