

Well Name: NE LYBROOK COM	Well Location: T23N / R6W / SEC 16 / NWSW / 36.2215249 / -107.4818193	County or Parish/State: RIO ARRIBA / NM
Well Number: 271H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078359	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3003931288	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2878734

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 10/15/2025	Time Sundry Submitted: 10:50
Date Operation Actually Began: 09/02/2025	

Actual Procedure: Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached. EOT: 5878' MD Gas Lift Valves: 5126' MD Orifice Valve: 5860' MD Packer: 5870' MD Job Start: 9/2/2025 Job End: 9/3/2025

SR Attachments

Actual Procedure

NE\_Lybrook\_Com\_271H\_Wellbore\_Schematic\_9\_30\_25\_20251015104955.pdf

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Lease Number: NMSF078359	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3003931288	Operator: ENDURING RESOURCES LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE

Signed on: OCT 15, 2025 10:50 AM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTONState: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/29/2025

Signature: Kenneth Rennick

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

5. Lease Serial No.  
NMSF078359

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator  
ENDURING RESOURCES LLC

3a. Address 200 ENERGY COURT, FARMINGTON, NM 87403b. Phone No. (include area code)  
(505) 497-8574

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
SEC 16/T23N/R6W/NMP

7. If Unit of CA/Agreement, Name and/or No.  
NMNM132829

8. Well Name and No.  
NE LYBROOK COM/271H

9. API Well No. 3003931288

10. Field and Pool or Exploratory Area  
BASIN MANCOS/CHACO NE HZ

11. Country or Parish, State  
RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached.

EOT: 5878 MD

Gas Lift Valves: 5126 MD

Orifice Valve: 5860 MD

Packer: 5870 MD

Job Start: 9/2/2025

Job End: 9/3/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
CHALON LEFEBRE / Ph: (505) 486-2300

Title  
Regulatory Analyst

Signature (Electronic Submission)

Date  
10/15/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Title  
Petroleum Engineer

Date  
10/29/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office  
FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## Additional Information

### Location of Well

0. SHL: NWSW / 1430 FSL / 353 FWL / TWSP: 23N / RANGE: 6W / SECTION: 16 / LAT: 36.2215249 / LONG: -107.4818193 ( TVD: 0 feet, MD: 0 feet )

PPP: SENE / 2437 FNL / 50 FEL / TWSP: 23N / RANGE: 6W / SECTION: 16 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: SENE / 1439 FNL / 262 FEL / TWSP: 23N / RANGE: 6W / SECTION: 17 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

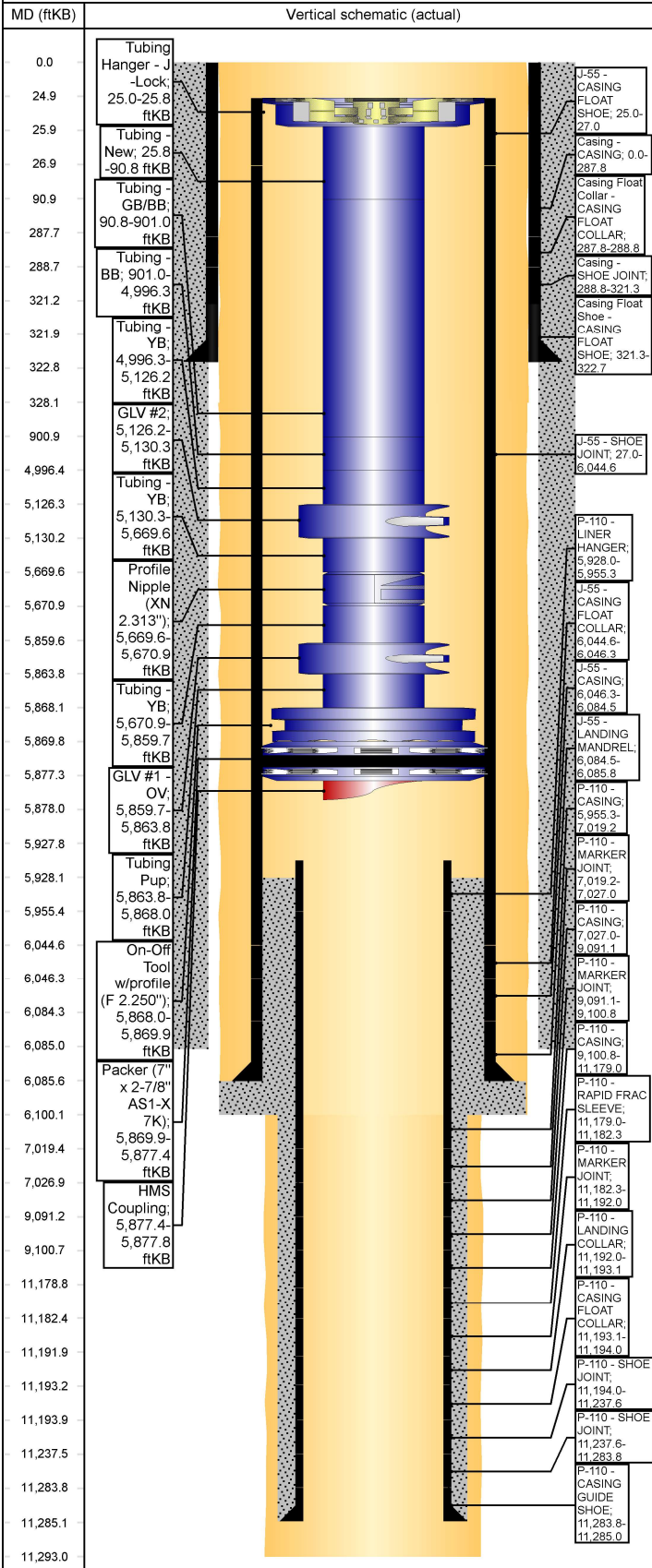


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 271H (fka Chaco)

API/UWI 30-039-31288		County RIO ARRIBA		State/Province NEW MEXICO		Surface Legal Location NE CHACO COM 271H							
Spud Date 4/14/2015		On Production Date		Abandon Date		Ground Elevation (ft) 6,859.01		Original KB Elevation (ft) 6,884.01		Total Depth (All) (ftKB) - 11,293.0		PBTD (All) (ftKB)	

Horizontal, <des>, 9/30/2025 3:56:10 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,877.8ftKB on 9/3/2025 15:00

Tubing Description	Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,852.79	5,877.8	9/3/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger - J-Lock	6.36	0.80	25.0	25.8	J-55	6.50
2	Tubing - New	2 7/8	65.00	25.8	90.8	J-55	6.50
26	Tubing - GB/BB	2 7/8	810.23	90.8	901.0	J-55	6.50
13	Tubing - BB	2 7/8	4,095.2	901.0	4,996.3	J-55	6.50
2			4				
4	Tubing - YB	2 7/8	129.94	4,996.3	5,126.2	J-55	6.50
1	GLV #2	4.335	4.10	5,126.2	5,130.3	J-55	6.50
17	Tubing - YB	2 7/8	539.32	5,130.3	5,669.6	J-55	6.50
1	Profile Nipple (XN 2.313")	2 7/8	1.30	5,669.6	5,670.9	J-55	6.50
6	Tubing - YB	2 7/8	188.79	5,670.9	5,859.7	J-55	6.50
1	GLV #1 - OV	4.335	4.10	5,859.7	5,863.8	J-55	6.50
1	Tubing Pup	2 7/8	4.20	5,863.8	5,868.0	J-55	6.50
1	On-Off Tool w/profile (F 2.250")	5.85	1.87	5,868.0	5,869.9		
1	Packer (7" x 2-7/8" AS1-X 7K)	6.36	7.50	5,869.9	5,877.4		
1	HMS Coupling	2 7/8	0.40	5,877.4	5,877.8	J-55	6.50

Casing Strings

PRODUCTION LINER #1, 11,285.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,928.0	11,285.0		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
P-110 - LINER HANGER	1	4 1/2	4.00	11.60	P-110	27.30
P-110 - CASING	25	4 1/2	4.00	11.60	P-110	1,063.96
P-110 - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	7.76
P-110 - CASING	50	4 1/2	4.00	11.60	P-110	2,064.09
P-110 - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.76
P-110 - CASING	50	4 1/2	4.00	11.60	P-110	2,078.10
P-110 - RAPID FRAC SLEEVE	1	4 1/2	4.00	11.60	P-110	3.35
P-110 - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.74
P-110 - LANDING COLLAR	1	4 1/2	4.00	11.60	P-110	1.10
P-110 - CASING FLOAT COLLAR	1	4 1/2	4.00	11.60	P-110	0.89
P-110 - SHOE JOINT	1	4 1/2	4.00	11.60	P-110	43.57
P-110 - SHOE JOINT	1	4 1/2	4.00	11.60	P-110	46.17
P-110 - CASING GUIDE SHOE	1	4 1/2	4.00	11.60	P-110	1.25

INTERMEDIATE CASING, 6,085.8ftKB

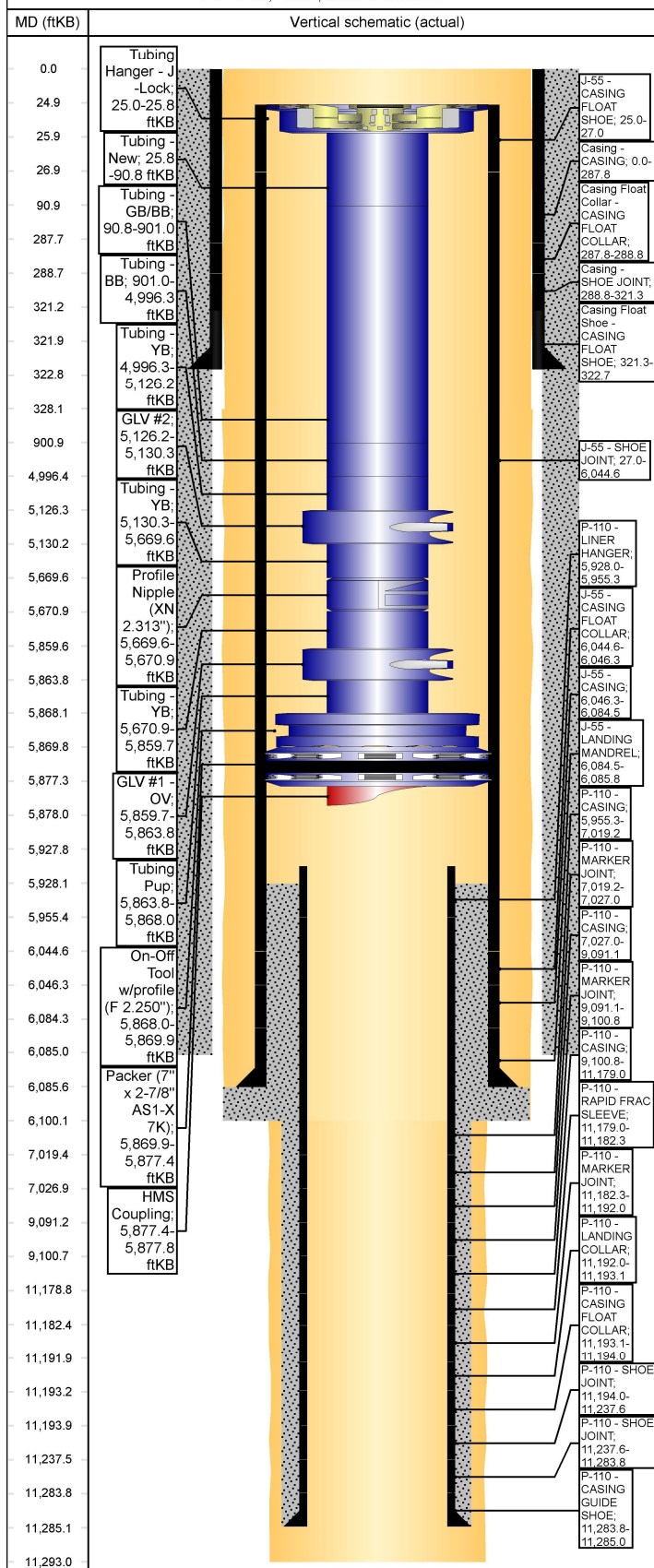
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	25.0	6,085.8		6.37

**WellView®**

## Wellbore Schematic - Components and Cement

**Well Name: NE LYBROOK COM 271H (fka Chaco)**

Horizontal. &lt;des&gt;. 9/30/2025 3:56:12 PM



## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
J-55 - CASING FLOAT SHOE	1	7	6.37	23.00	J-55	2.00
J-55 - SHOE JOINT	1	7	6.37	23.00	J-55	6,017.63
J-55 - CASING FLOAT COLLAR	1	7	6.37	23.00	J-55	1.65
J-55 - CASING	161	7	6.37	23.00	J-55	38.19
J-55 - LANDING MANDREL	1	7	6.37	23.00	J-55	1.30

**SURFACE CASING, 322.7ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	0.0	322.7		8.92

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - CASING	9	9 5/8	8.92	36.00	J-55	287.84
Casing Float Collar - CASING FLOAT COLLAR	1	9 5/8	8.92	36.00	J-55	0.94
Casing - SHOE JOINT	1	9 5/8	8.92	36.00	J-55	32.48
Casing Float Shoe - CASING FLOAT SHOE	1	9 5/8	8.92	36.00	J-55	1.43

## Cement

**SURFACE CASING, Casing, 3/23/2015 18:00**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 322.7ftKB	3/23/2015 18:00	3/23/2015 18:00

### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	322.0	

SURFACE CASING, Casing, 4/18/2015 03:00

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 322.7ftKB	4/18/2015 03:00	4/18/2015 08:00

### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	6.085.0	

PRODUCTION LINER #1, Casing, 4/22/2015 03:35

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 11,285.0ftKB	4/22/2015 03:35	4/22/2015 07:05

## Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,928.2	11,285.1	

## Wellbores

<des>
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Wellbore Name	Parent Wellbore
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## Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	8 3/4	0.0	328.0
INTERMEDIATE	8 3/4	328.0	6,100.0
PRODUCTION	6 1/8	6,100.0	11,293.0



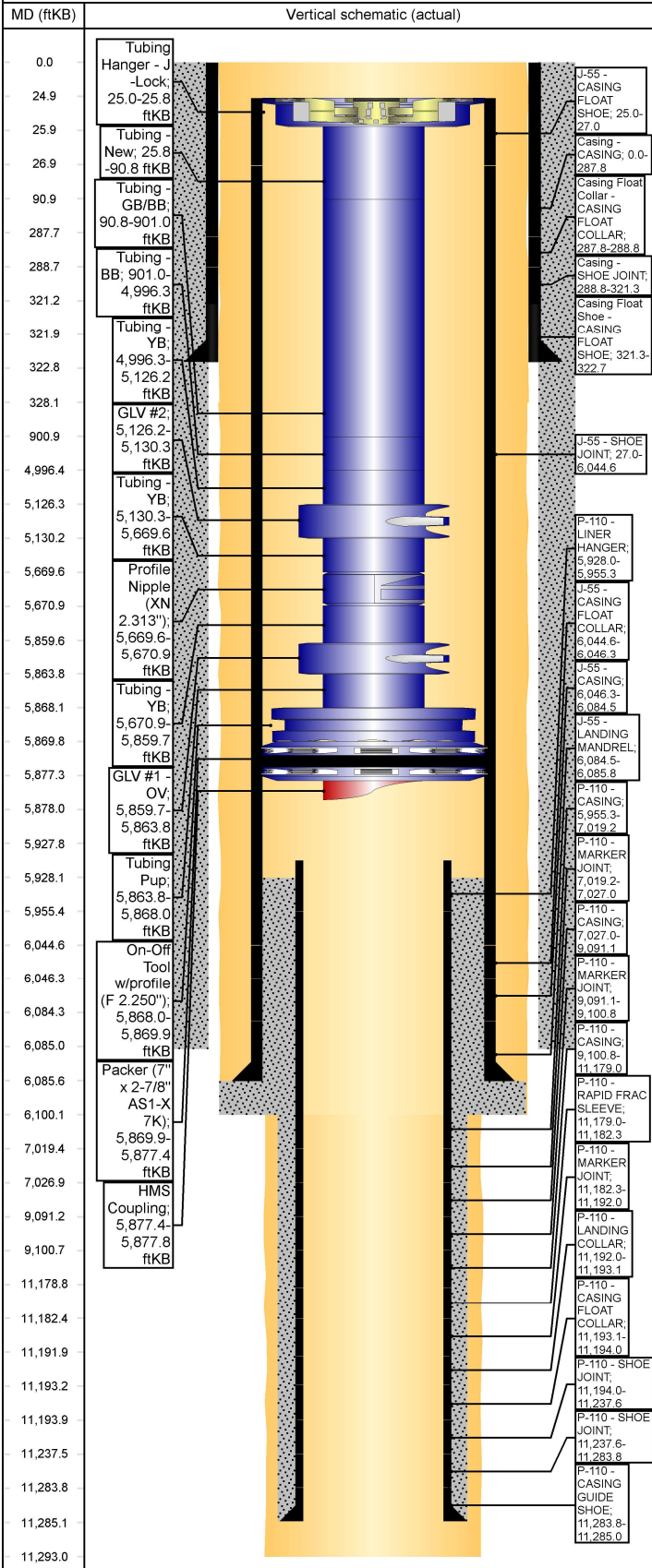


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 271H (fka Chaco)

API/UWI 30-039-31288		County RIO ARRIBA		State/Province NEW MEXICO		Surface Legal Location NE CHACO COM 271H	
Spud Date 4/14/2015	On Production Date	Abandon Date	Ground Elevation (ft) 6,859.01	Original KB Elevation (ft) 6,884.01	Total Depth (All) (ftKB) - 11,293.0	PBTD (All) (ftKB)	

Horizontal, <des>, 9/30/2025 3:56:10 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,877.8ftKB on 9/3/2025 15:00

Tubing Description	Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,852.79	5,877.8	9/3/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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26	Tubing - GB/BB	2 7/8	810.23	90.8	901.0	J-55	6.50
13	Tubing - BB	2 7/8	4,095.2	901.0	4,996.3	J-55	6.50
2			4				
4	Tubing - YB	2 7/8	129.94	4,996.3	5,126.2	J-55	6.50
1	GLV #2	4.335	4.10	5,126.2	5,130.3	J-55	6.50
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1	Tubing Pup	2 7/8	4.20	5,863.8	5,868.0	J-55	6.50
1	On-Off Tool w/profile (F 2.250")	5.85	1.87	5,868.0	5,869.9		
1	Packer (7" x 2-7/8" AS1-X 7K)	6.36	7.50	5,869.9	5,877.4		
1	HMS Coupling	2 7/8	0.40	5,877.4	5,877.8	J-55	6.50

Casing Strings

PRODUCTION LINER #1, 11,285.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,928.0	11,285.0		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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P-110 - CASING	25	4 1/2	4.00	11.60	P-110	1,063.96
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P-110 - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.76
P-110 - CASING	50	4 1/2	4.00	11.60	P-110	2,078.10
P-110 - RAPID FRAC SLEEVE	1	4 1/2	4.00	11.60	P-110	3.35
P-110 - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.74
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P-110 - CASING FLOAT COLLAR	1	4 1/2	4.00	11.60	P-110	0.89
P-110 - SHOE JOINT	1	4 1/2	4.00	11.60	P-110	43.57
P-110 - SHOE JOINT	1	4 1/2	4.00	11.60	P-110	46.17
P-110 - CASING GUIDE SHOE	1	4 1/2	4.00	11.60	P-110	1.25

INTERMEDIATE CASING, 6,085.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	25.0	6,085.8		6.37

## Wellbore Schematic - Components and Cement

Horizontal, <des>, 9/30/2025 3:56:12 PM

MD (ftKB)

Vertical schematic (actual)

0.0

24.9

25.9

26.9

90.9

287.7

288.7

321.2

321.9

322.8

328.1

900.9

4,996.4

5,126.3

5,130.2

5,669.6

5,670.9

5,859.6

5,863.8

5,868.1

5,869.8

5,877.3

5,878.0

5,927.8

5,928.1

5,955.4

6,044.6

6,046.3

6,084.3

6,085.0

6,085.6

6,100.1

7,019.4

7,026.9

9,091.2

9,100.7

11,178.8

11,182.4

11,191.9

11,193.2

11,193.9

11,237.5

11,283.8

11,285.1

11,293.0

Tubing Hanger - J-Lock; 25.0-25.8 ftKB

Tubing - New; 25.8-90.8 ftKB

Tubing - GB/BB; 90.8-901.0 ftKB

Tubing - BB; 901.0-4,996.3 ftKB

Tubing - YB; 4,996.3-5,126.2 ftKB

GLV #2; 5,126.2-5,130.3 ftKB

Tubing - YB; 5,130.3-5,669.6 ftKB

Profile Nipple (XN 2.313"); 5,669.6-5,670.9 ftKB

Tubing - YB; 5,670.9-5,859.7 ftKB

GLV #1 - OV; 5,859.7-5,863.8 ftKB

Tubing Pup; 5,863.8-5,868.0 ftKB

On-Off Tool w/profile (F 2.250"); 5,868.0-5,869.9 ftKB

Packer (7" x 2-7/8" AS1-X 7K); 5,869.9-5,877.4 ftKB

Coupling; 5,877.4-5,877.8 ftKB

J-55 - CASING FLOAT SHOE; 25.0-27.0

Casing - CASING; 0.0-287.8

Casing Float Collar - CASING FLOAT COLLAR; 287.8-288.8

Casing - SHOE JOINT; 288.8-321.3

Casing Float Shoe - CASING FLOAT SHOE; 321.3-322.7

J-55 - SHOE JOINT; 27.0-6,044.6

P-110 - LINER HANGER; 5,928.0-5,955.3

J-55 - CASING FLOAT COLLAR; 6,044.6-6,046.3

J-55 - CASING; 6,046.3-6,084.5

J-55 - LANDING MANDREL; 6,084.5-6,085.8

P-110 - CASING; 5,955.3-7,019.2

P-110 - MARKER JOINT; 7,019.2-7,027.0

P-110 - CASING; 7,027.0-9,091.1

P-110 - MARKER JOINT; 9,091.1-9,100.8

P-110 - CASING; 9,100.8-11,179.0

P-110 - RAPID FRAC SLEEVE; 11,179.0-11,182.3

P-110 - MARKER JOINT; 11,182.3-11,192.0

P-110 - LANDING COLLAR; 11,192.0-11,193.1

P-110 - CASING FLOAT COLLAR; 11,193.1-11,194.0

P-110 - SHOE JOINT; 11,194.0-11,237.6

P-110 - SHOE JOINT; 11,237.6-11,283.8

P-110 - CASING GUIDE SHOE; 11,283.8-11,285.0

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
J-55 - CASING FLOAT SHOE	1	7	6.37	23.00	J-55	2.00
J-55 - SHOE JOINT	1	7	6.37	23.00	J-55	6,017.63
J-55 - CASING FLOAT COLLAR	1	7	6.37	23.00	J-55	1.65
J-55 - CASING	161	7	6.37	23.00	J-55	38.19
J-55 - LANDING MANDREL	1	7	6.37	23.00	J-55	1.30

SURFACE CASING, 322.7ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	0.0	322.7		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - CASING	9	9 5/8	8.92	36.00	J-55	287.84
Casing Float Collar - CASING FLOAT COLLAR	1	9 5/8	8.92	36.00	J-55	0.94
Casing - SHOE JOINT	1	9 5/8	8.92	36.00	J-55	32.48
Casing Float Shoe - CASING FLOAT SHOE	1	9 5/8	8.92	36.00	J-55	1.43

Cement

SURFACE CASING, Casing, 3/23/2015 18:00

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 322.7ftKB	3/23/2015 18:00	3/23/2015 18:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	322.0	

SURFACE CASING, Casing, 4/18/2015 03:00

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 322.7ftKB	4/18/2015 03:00	4/18/2015 08:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	6,085.0	

PRODUCTION LINER #1, Casing, 4/22/2015 03:35

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 11,285.0ftKB	4/22/2015 03:35	4/22/2015 07:05

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,928.2	11,285.1	

Sante Fe Main Office  
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General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 521793

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 521793
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/18/2025