

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G13121823
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM130812A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. S ESCAVADA UNIT/353H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004321320
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area CHACO/RUSTY GALLUP OIL POOL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 26/T22N/R7W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a cleanout. An updated well schematic is attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 02/19/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 02/19/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SENW / 1719 FNL / 2352 FWL / TWSP: 22N / RANGE: 7W / SECTION: 26 / LAT: 36.112549 / LONG: -107.546094 (TVD: 0 feet, MD: 0 feet)

PPP: SENW / 1719 FNL / 2352 FWL / TWSP: 22N / RANGE: 7W / SECTION: 26 / LAT: 36.11275 / LONG: -107.546609 (TVD: 3990 feet, MD: 4018 feet)

PPP: SENW / 1719 FNL / 2352 FWL / TWSP: 22N / RANGE: 7W / SECTION: 26 / LAT: 36.11275 / LONG: -107.546609 (TVD: 3990 feet, MD: 4018 feet)

BHL: NWSE / 2325 FSL / 1815 FEL / TWSP: 22N / RANGE: 7W / SECTION: 22 / LAT: 36.123871 / LONG: -107.560011 (TVD: 4732 feet, MD: 10755 feet)

CONFIDENTIAL

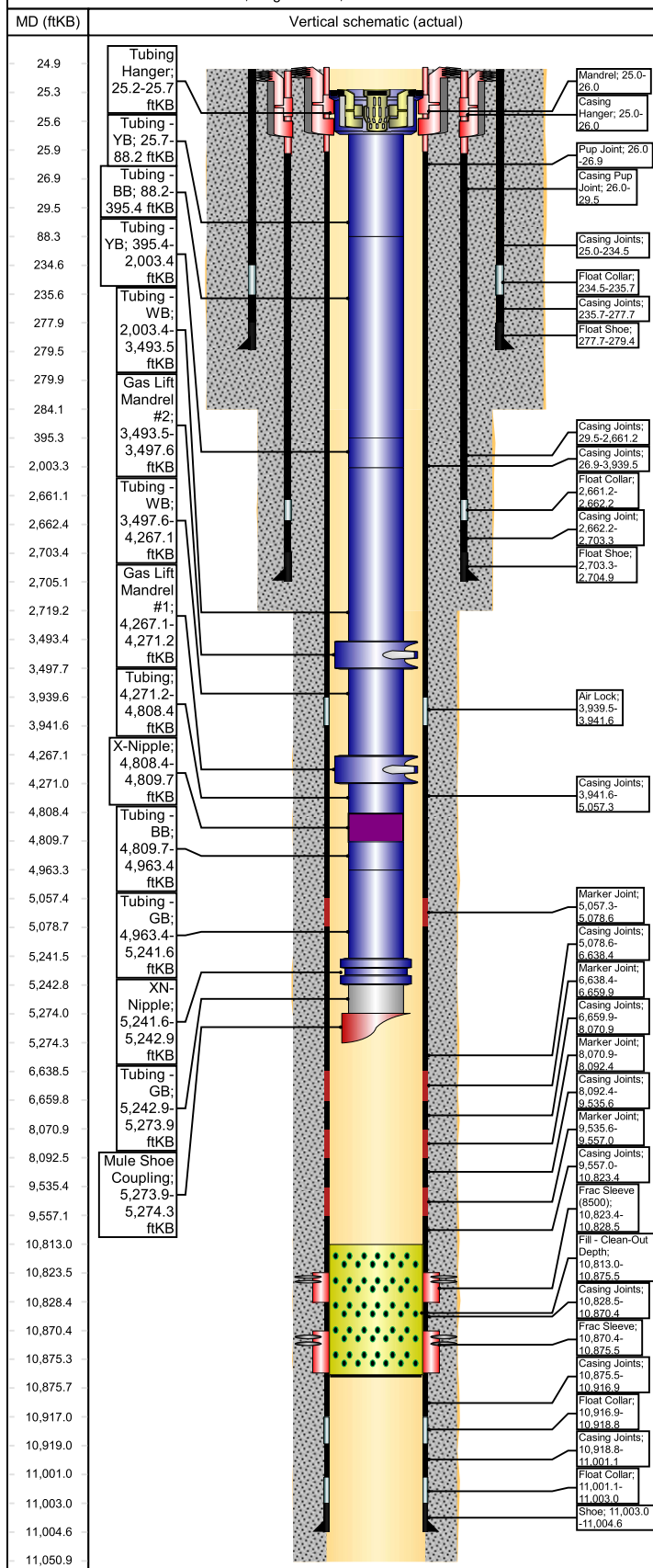


Wellbore Schematic - Components and Cement

Well Name: **S ESCAVADA UNIT 353H**

API/UWI 30-043-21320		County Sandoval		State/Province New Mexico		Surface Legal Location Sec26, Twp22N, Rng 07W	
Spud Date 7/31/2018		On Production Date 11/6/2018		Abandon Date		Ground Elevation (ft) 6,776.00	
						Original KB Elevation (ft) 6,801.00	
						Total Depth (All) (ftKB) Original Hole - 11,051.0	
						PBTD (All) (ftKB) Original Hole - 10,875.5	

Horizontal, Original Hole, 2/18/2025 8:57:09 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Fill - Clean-Out Depth	Production Casing, 11,004.6ftKB	10,813.0	10,875.5	11/21/2019 12:45

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,274.3ftKB on 2/3/2025 13:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,249.06	5,274.3	2/3/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	4 7/8	0.50	25.2	25.7		
2	Tubing - YB	2 7/8	62.45	25.7	88.2	L-80	6.50
10	Tubing - BB	2 7/8	307.24	88.2	395.4	L-80	6.50
52	Tubing - YB	2 7/8	1,607.97	395.4	2,003.4	L-80	6.50
46	Tubing - WB	2 7/8	1,490.08	2,003.4	3,493.5	L-80	6.50
1	Gas Lift Mandrel #2	4.335	4.10	3,493.5	3,497.6		
24	Tubing - WB	2 7/8	769.48	3,497.6	4,267.1	L-80	6.50
1	Gas Lift Mandrel #1	4.335	4.10	4,267.1	4,271.2		
17	Tubing	2 7/8	537.26	4,271.2	4,808.4	L-80	6.50
1	X-Nipple	2 7/8	1.30	4,808.4	4,809.7		
5	Tubing - BB	2 7/8	153.63	4,809.7	4,963.4	L-80	6.50
9	Tubing - GB	2 7/8	278.23	4,963.4	5,241.6	L-80	6.50
1	XN-Nipple	3.68	1.30	5,241.6	5,242.9		
1	Tubing - GB	2 7/8	31.02	5,242.9	5,273.9	L-80	6.50
1	Mule Shoe Coupling	3.65	0.40	5,273.9	5,274.3		

Casing Strings

Production Casing, 11,004.6ftKB

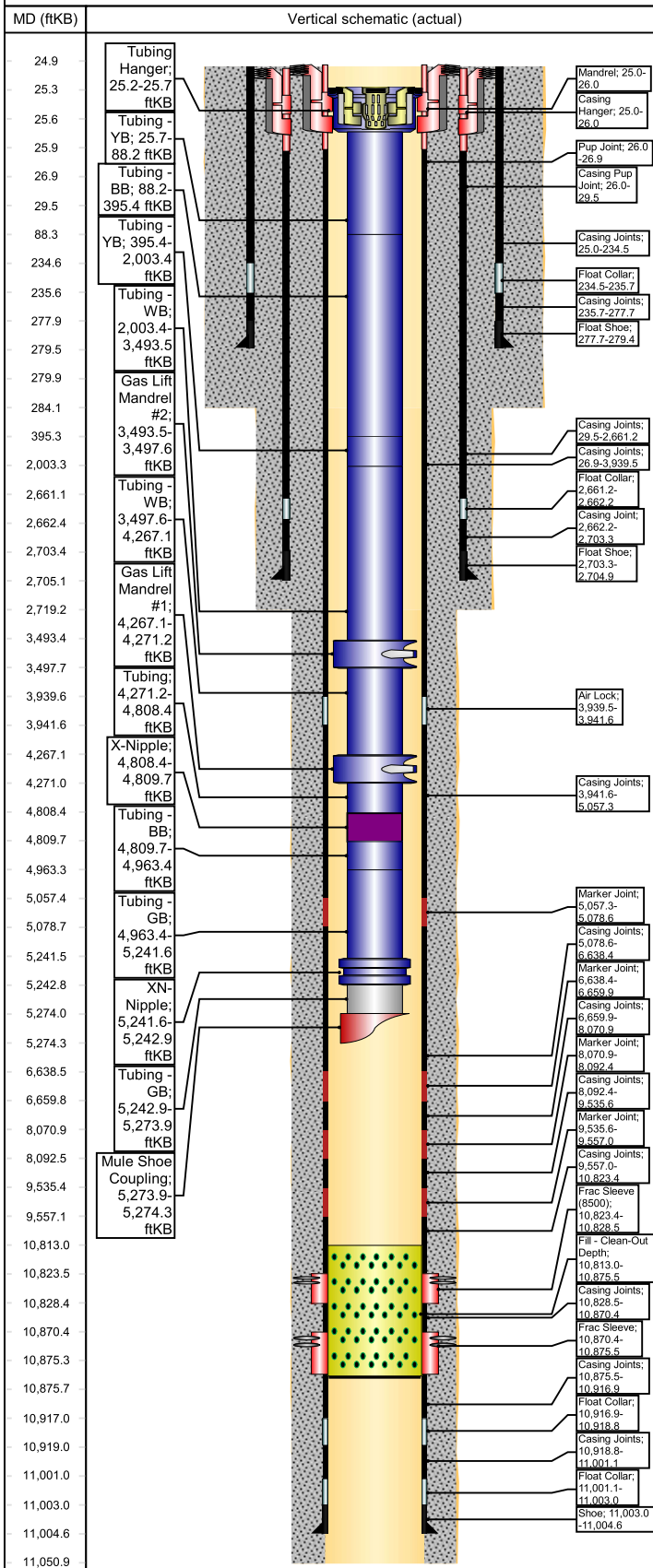
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	17.00	P-110	25.0	11,004.6		4.89

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 28.10'	1	5 1/2	4.89	17.00	P-110	0.00
Mandrel	1	5 1/2	4.89	17.00	P-110	1.00
Pup Joint	1	5 1/2	4.89	17.00	P-110	0.90
Casing Joints	89	5 1/2	4.89	17.00	P-110	3,912.64
Air Lock	1	5 1/2	4.89	17.00	P-110	2.05
Casing Joints	25	5 1/2	4.89	17.00	P-110	1,115.78
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.29
Casing Joints	34	5 1/2	4.89	17.00	P-110	1,559.74
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.49
Casing Joints	31	5 1/2	4.89	17.00	P-110	1,411.07
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.46
Casing Joints	31	5 1/2	4.89	17.00	P-110	1,443.20
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.46
Casing Joints	28	5 1/2	4.89	17.00	P-110	1,266.34
Frac Sleeve (8500)	1	6 5/8	4.89	28.00	P-110	5.08
Casing Joints	1	5 1/2	4.89	17.00	P-110	41.95
Frac Sleeve	1	6 5/8	4.89	28.00	P-110	5.08
Casing Joints	1	5 1/2	4.89	28.00	P-110	41.41
Float Collar	1	5 1/2	4.89	17.00		1.90

Well Name: S ESCAVADA UNIT 353H

Horizontal, Original Hole, 2/18/2025 8:57:09 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	2	5 1/2	4.89	17.00	P-110	82.30
Float Collar	1	5 1/2	4.89	17.00		1.90
Shoe	1	5 1/2	4.89	17.00	P-110	1.60

Intermediate Casing, 2,704.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing	9 5/8	36.00	J-55	25.0	2,704.9		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	1.00
Casing Pup Joint	1	9 5/8	8.92	36.00	J-55	3.50
Casing Joints	64	9 5/8	8.92	36.00	J-55	2,631.70
Float Collar	1	9 5/8	8.92	36.00	J-55	1.04
Casing Joint	1	9 5/8	8.92	36.00	J-55	41.03
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.62

Surface Casing, 279.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	13 3/8	54.50	J-55	25.0	279.4		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	209.49
Float Collar		13 3/8	12.62			1.24
Casing Joints	1	13 3/8	12.62	54.50	J-55	42.03
Float Shoe		13 3/8	12.62			1.65

Cement

Surface Casing Cement, Casing, 8/1/2018 12:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 279.4ftKB	8/1/2018 12:00	8/1/2018 14:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	280.0	Pump 67.2 bbls Type G cmt (320 sxs) @ 15.8 PPG

Intermediate Casing Cement, Casing, 8/31/2018 03:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 2,704.9ftKB	8/31/2018 03:00	8/31/2018 05:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	2,719.0	Lead: 580 sx (207 bbl) Econo cem Tail: 180 sx (38 bbl) Hal Cem

Production Casing Cement, Casing, 9/9/2018 16:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 11,004.6ftKB	9/9/2018 16:00	9/9/2018 17:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
2	25.0	11,051.0	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

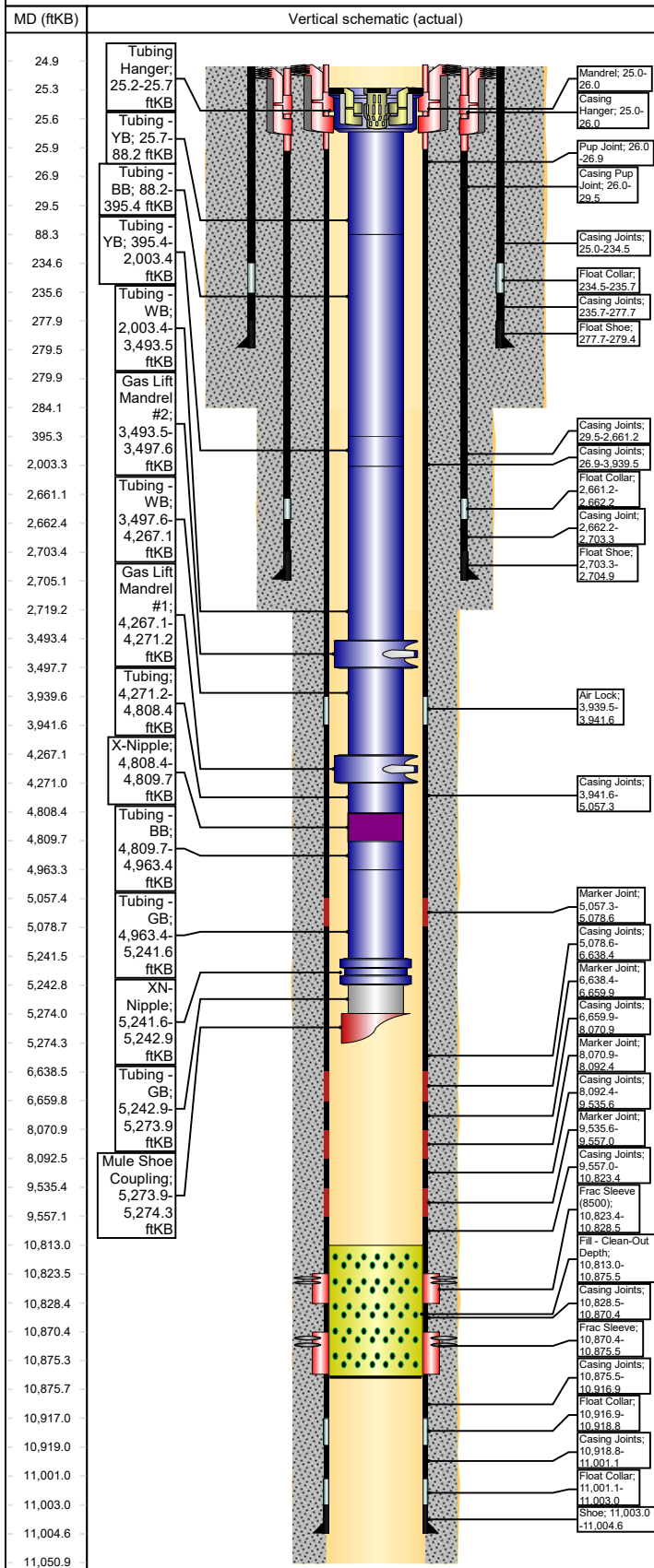
Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	25.0	284.0
Intermediate	12 1/4	284.0	2,719.0
Production	8 1/2	2,719.0	11,051.0

WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 353H**

API/UWI 30-043-21320		County Sandoval		State/Province New Mexico		Surface Legal Location Sec26, Twp22N, Rng 07W	
Spud Date 7/31/2018	On Production Date 11/6/2018	Abandon Date		Ground Elevation (ft) 6,776.00	Original KB Elevation (ft) 6,801.00	Total Depth (All) (ftKB) Original Hole - 11,051.0	PBTD (All) (ftKB) Original Hole - 10,875.5

Horizontal, Original Hole, 2/18/2025 8:57:09 AM

**Other Strings**

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Fill - Clean-Out Depth	Production Casing, 11,004.6ftKB	10,813.0	10,875.5	11/21/2019 12:45

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings**Tubing - Production set at 5,274.3ftKB on 2/3/2025 13:00**

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,249.06	5,274.3	2/3/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing - Hanger	4 7/8	0.50	25.2	25.7		
2	Tubing - YB	2 7/8	62.45	25.7	88.2	L-80	6.50
10	Tubing - BB	2 7/8	307.24	88.2	395.4	L-80	6.50
52	Tubing - YB	2 7/8	1,607.97	395.4	2,003.4	L-80	6.50
46	Tubing - WB	2 7/8	1,490.08	2,003.4	3,493.5	L-80	6.50
1	Gas Lift Mandrel #2	4.335	4.10	3,493.5	3,497.6		
24	Tubing - WB	2 7/8	769.48	3,497.6	4,267.1	L-80	6.50
1	Gas Lift Mandrel #1	4.335	4.10	4,267.1	4,271.2		
17	Tubing	2 7/8	537.26	4,271.2	4,808.4	L-80	6.50
1	X-Nipple	2 7/8	1.30	4,808.4	4,809.7		
5	Tubing - BB	2 7/8	153.63	4,809.7	4,963.4	L-80	6.50
9	Tubing - GB	2 7/8	278.23	4,963.4	5,241.6	L-80	6.50
1	XN-Nipple	3.68	1.30	5,241.6	5,242.9		
1	Tubing - GB	2 7/8	31.02	5,242.9	5,273.9	L-80	6.50
1	Mule Shoe Coupling	3.65	0.40	5,273.9	5,274.3		

Casing Strings**Production Casing, 11,004.6ftKB**

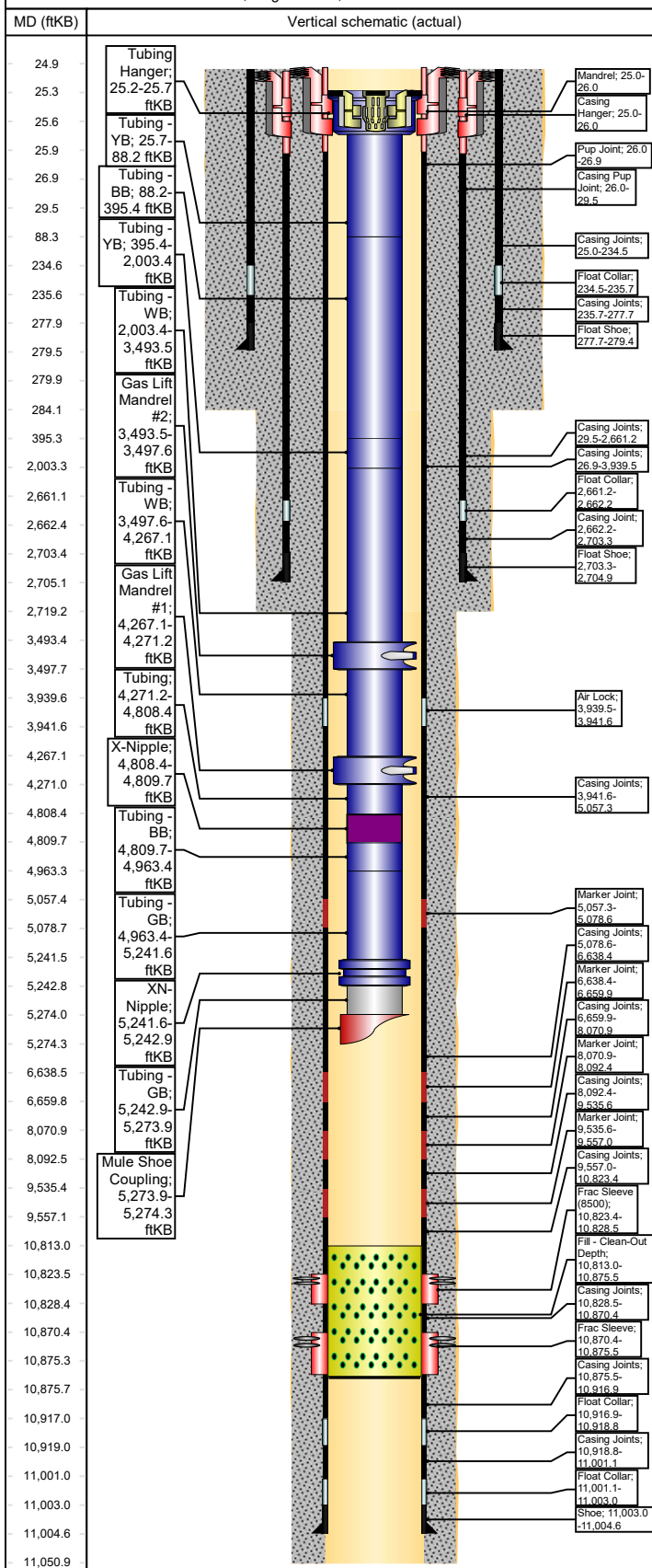
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	17.00	P-110	25.0	11,004.6		4.89

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 28.10'	1	5 1/2	4.89	17.00	P-110	0.00
Mandrel	1	5 1/2	4.89	17.00	P-110	1.00
Pup Joint	1	5 1/2	4.89	17.00	P-110	0.90
Casing Joints	89	5 1/2	4.89	17.00	P-110	3,912.64
Air Lock	1	5 1/2	4.89	17.00	P-110	2.05
Casing Joints	25	5 1/2	4.89	17.00	P-110	1,115.78
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.29
Casing Joints	34	5 1/2	4.89	17.00	P-110	1,559.74
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.49
Casing Joints	31	5 1/2	4.89	17.00	P-110	1,411.07
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.46
Casing Joints	31	5 1/2	4.89	17.00	P-110	1,443.20
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.46
Casing Joints	28	5 1/2	4.89	17.00	P-110	1,266.34
Frac Sleeve (8500)	1	6 5/8	4.89	28.00	P-110	5.08
Casing Joints	1	5 1/2	4.89	17.00	P-110	41.95
Frac Sleeve	1	6 5/8	4.89	28.00	P-110	5.08
Casing Joints	1	5 1/2	4.89	28.00	P-110	41.41
Float Collar	1	5 1/2	4.89	17.00		1.90

Well Name: S ESCAVADA UNIT 353H

Horizontal, Original Hole, 2/18/2025 8:57:09 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	2	5 1/2	4.89	17.00	P-110	82.30
Float Collar	1	5 1/2	4.89	17.00		1.90
Shoe	1	5 1/2	4.89	17.00	P-110	1.60

Intermediate Casing, 2,704.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing	9 5/8	36.00	J-55	25.0	2,704.9		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	1.00
Casing Pup Joint	1	9 5/8	8.92	36.00	J-55	3.50
Casing Joints	64	9 5/8	8.92	36.00	J-55	2,631.70
Float Collar	1	9 5/8	8.92	36.00	J-55	1.04
Casing Joint	1	9 5/8	8.92	36.00	J-55	41.03
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.62

Surface Casing, 279.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	13 3/8	54.50	J-55	25.0	279.4		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	209.49
Float Collar		13 3/8	12.62			1.24
Casing Joints	1	13 3/8	12.62	54.50	J-55	42.03
Float Shoe		13 3/8	12.62			1.65

Cement

Surface Casing Cement, Casing, 8/1/2018 12:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 279.4ftKB	8/1/2018 12:00	8/1/2018 14:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	280.0	Pump 67.2 bbls Type G cmt (320 sxs) @ 15.8 PPG

Intermediate Casing Cement, Casing, 8/31/2018 03:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 2,704.9ftKB	8/31/2018 03:00	8/31/2018 05:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	2,719.0	Lead: 580 sx (207 bbl) Econo cem Tail: 180 sx (38 bbl) Hal Cem

Production Casing Cement, Casing, 9/9/2018 16:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 11,004.6ftKB	9/9/2018 16:00	9/9/2018 17:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
2	25.0	11,051.0	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	25.0	284.0
Intermediate	12 1/4	284.0	2,719.0
Production	8 1/2	2,719.0	11,051.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507563

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 507563
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	11/18/2025