

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM21455
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM130812A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. S ESCAVADA UNIT/359H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004321329
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area CHACO/RUSTY GALLUP OIL POOL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 30/T22N/R6W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a wellbore cleanout. An updated well schematic is attached.

EOT: 5449 MD
Packer Top: 5146 MD
GLVs: 4407 MD
Orifice Valve: 5136 MD
Job Start: 5/22/2025
Job End: 5/29/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 06/17/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 06/17/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NENE / 51 FNL / 1021 FEL / TWSP: 22N / RANGE: 6W / SECTION: 30 / LAT: 36.116735 / LONG: -107.504507 (TVD: 0 feet, MD: 0 feet)

PPP: SWSE / 330 FSL / 1800 FEL / TWSP: 22N / RANGE: 6W / SECTION: 19 / LAT: 36.116735 / LONG: -107.504507 (TVD: 4365 feet, MD: 4372 feet)

BHL: SWSE / 335 FSL / 2262 FEL / TWSP: 22N / RANGE: 7W / SECTION: 13 / LAT: 36.132752 / LONG: -107.526192 (TVD: 4961 feet, MD: 13208 feet)

CONFIDENTIAL

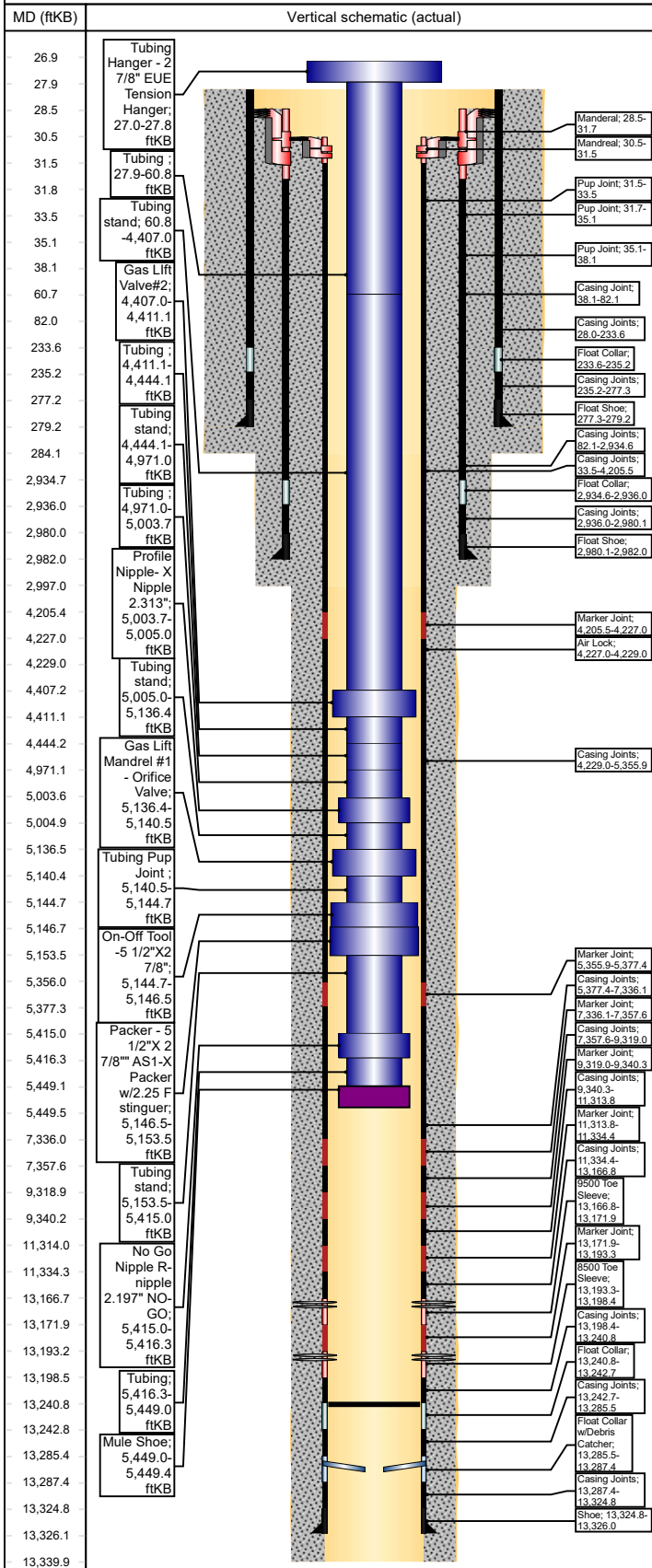


Wellbore Schematic - Components and Cement

Well Name: S ESCAVADA UNIT 359H

API/UWI 30-043-21329		County Sandoval		State/Province New Mexico		Surface Legal Location (Unit A), NE/4, NE/4, Section 30, Twsp 22N, Rng 06W, NMPM	
Spud Date 7/15/2019	On Production Date		Abandon Date	Ground Elevation (ft) 6,906.00	Original KB Elevation (ft) 6,934.00	Total Depth (All) (ftKB) Original Hole - 13,340.0	PBTD (All) (ftKB) Original Hole - 13,240.8

Horizontal, Original Hole, 6/12/2025 4:08:13 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,449.4ftKB on 5/27/2025 20:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1		2 7/8	0.00	27.0	27.0		6.40
1	Tubing Hanger - 2 7/8" EUE Tension Hanger	7 1/32	0.80	27.0	27.8		6.40
1	Tubing	2 7/8	32.96	27.8	60.8	J-55	6.40
67	Tubing stand	2 7/8	4,346.20	60.8	4,407.0	J-55	6.40
1	Gas Lift Valve#2	4.335	4.10	4,407.0	4,411.1	J-55	6.40
1	Tubing	2 7/8	32.97	4,411.1	4,444.1	J-55	6.40
8	Tubing stand	2 7/8	526.92	4,444.1	4,971.0	J-55	6.40
1	Tubing	2 7/8	32.70	4,971.0	5,003.7	J-55	6.40
1	Profile Nipple- X Nipple 2.313"	3 21/32	1.30	5,003.7	5,005.0	J-55	6.40
2	Tubing stand	2 7/8	131.40	5,005.0	5,136.4	J-55	6.40
1	Gas Lift Mandrel #1 - Orifice Valve	4.335	4.10	5,136.4	5,140.5	J-55	6.40
1	Tubing Pup Joint	2 7/8	4.20	5,140.5	5,144.7	J-55	6.40
1	On-Off Tool-5 1/2"x2 7/8"	4 1/2	1.85	5,144.7	5,146.6	J-55	6.40
1	Packer - 5 1/2"x2 7/8" AS1-X Packer w/2.25 F stinger	4 5/8	6.98	5,146.6	5,153.5	J-55	6.40
4	Tubing stand	2 7/8	261.43	5,153.5	5,415.0	J-55	6.40
1	No Go Nipple R-nipple 2.197" NO-GO	3 21/32	1.30	5,415.0	5,416.3	L-80	6.40
1	Tubing	2 7/8	32.74	5,416.3	5,449.0	J-55	6.40
1	Mule Shoe	3 21/32	0.40	5,449.0	5,449.4	J-55	6.40

Casing Strings

PRODUCTION CASING, 13,326.0ftKB

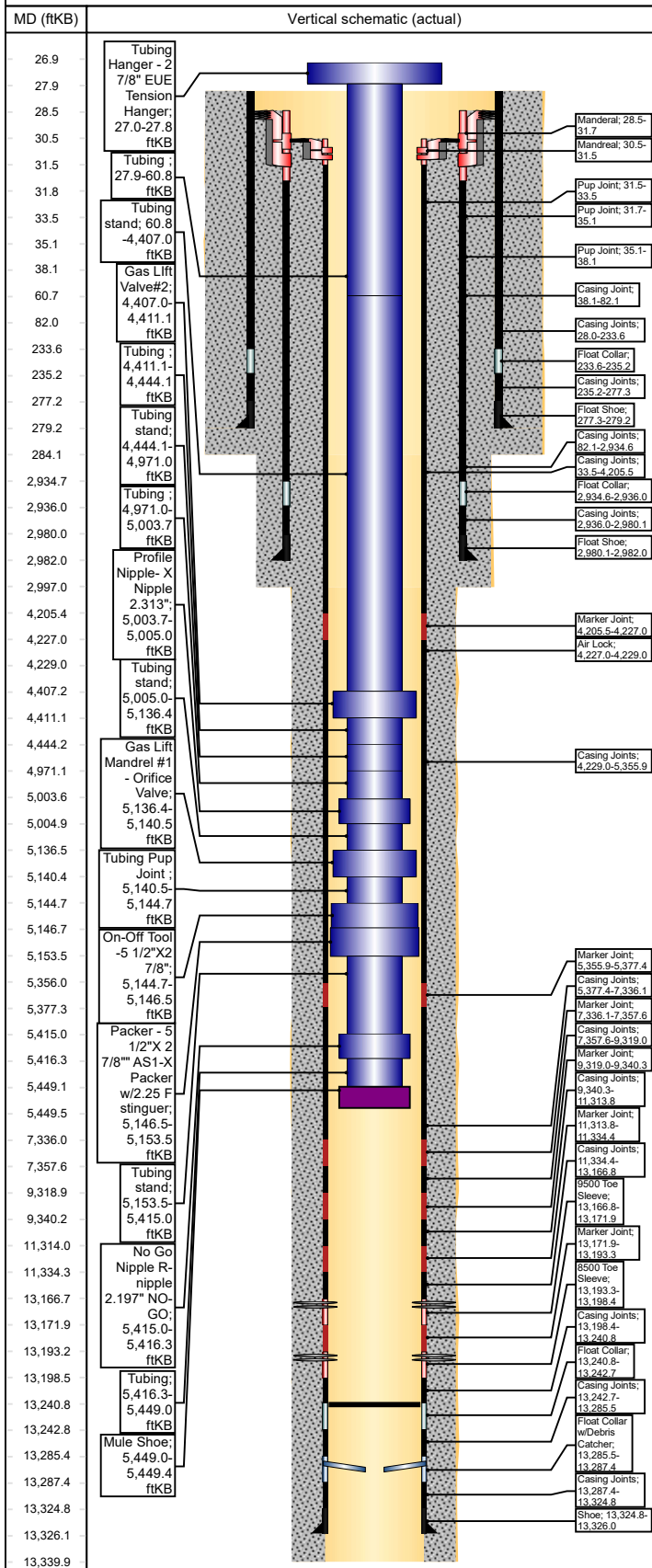
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION CASING	5 1/2	17.00	P-110	30.5	13,326.0	28.0	4.89

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing Joint - 35.22'	0	5 1/2	4.89	17.00	P-110	0.00
Mandrel	1	5 1/2	4.89	17.00	P-110	1.00
Pup Joint	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	99	5 1/2	4.89	17.00	P-110	4,172.04
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.45
Air Lock	1	5 1/2	4.89	17.00	P-110	2.07
Casing Joints	27	5 1/2	4.89	17.00	P-110	1,126.83
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.58
Casing Joints	46	5 1/2	4.89	17.00	P-110	1,958.64
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.48
Casing Joints	46	5 1/2	4.89	17.00	P-110	1,961.39

WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 359H**

Horizontal, Original Hole, 6/12/2025 4:08:14 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.35
Casing Joints	47	5 1/2	4.89	17.00	P-110	1,973.52
Marker Joint	1	5 1/2	4.89	17.00	P-110	20.62
Casing Joints	43	5 1/2	4.89	17.00	P-110	1,832.39
9500 Toe Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.32
8500 Toe Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.47
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.74
Float Collar w/Debris Catcher	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	37.40
Shoe	1	5 1/2	4.89	17.00	P-110	1.20

INTERMEDIATE CASING, 2,982.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	9 5/8	36.00	J-55	28.5	2,982.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 36.24'	1	9 5/8	8.92	36.00	J-55	0.00
Mandrel	1	9 5/8	8.92	36.00	J-55	3.20
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.40
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joint	1	9 5/8	8.92	36.00	J-55	44.05
Casing Joints	66	9 5/8	8.92	36.00	J-55	2,852.42
Float Collar	1	9 5/8	8.92	36.00	J-55	1.40
Casing Joints	1	9 5/8	8.92	36.00	J-55	44.14
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.90

SURFACE CASING, 279.2ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	13 3/8	54.50	J-55	28.0	279.2		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	205.63
Float Collar		13 3/8	12.62	54.50	J-55	1.55
Casing Joints	1	13 3/8	12.62	54.50	J-55	42.10
Float Shoe		13 3/8	12.62	54.50	J-55	1.90

Cement**SURFACE CASING CEMENT, Casing, 7/16/2019 10:15**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 279.2ftKB	7/16/2019 10:15	7/16/2019 13:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	279.2	66.2 bbls Type G cmt (315 sxs)

INTERMEDIATE CASING CEMENT, Casing, 8/9/2019 02:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 2,982.0ftKB	8/9/2019 02:00	8/9/2019 04:30

Cement Stages

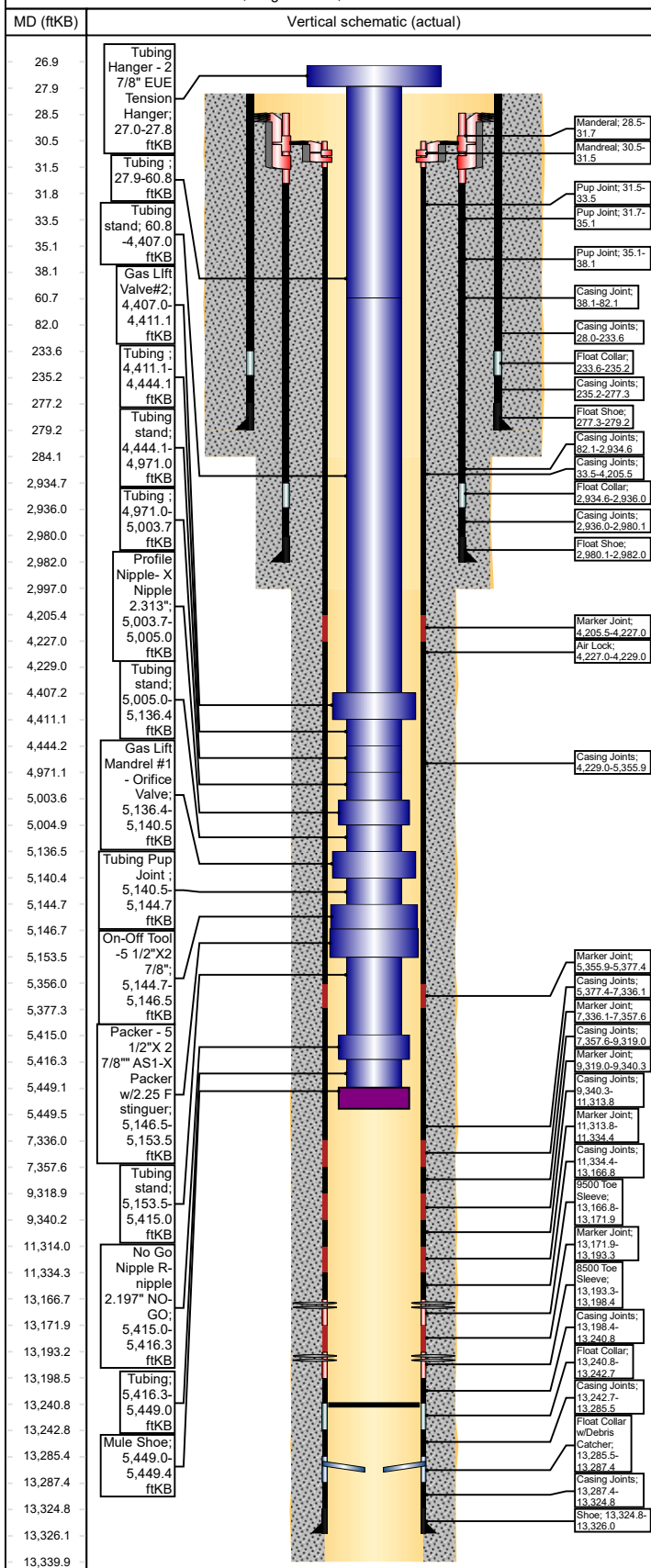
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.5	2,997.0	Lead: 635 sx (226.19 bbl) Type G (Econocem) Tail: 180 sx (36.8 bbl) Type G (Halcem)

PRODUCTION CASING CEMENT, Casing, 8/17/2019 02:45

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION CASING CEMENT	PRODUCTION CASING, 13,326.0ftKB	8/17/2019 02:45	8/17/2019 06:00

WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 359H**

Horizontal, Original Hole, 6/12/2025 4:08:14 PM

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.5	13,340.0	Lead Cement: 209.2 bbls (615 sx) Econocem Tail Cement: 408.1 bbls (1685 sx) Halcem

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE HOLE	17 1/2	28.0	284.0
INTERMEDIATE HOLE	12 1/4	284.0	2,997.0
PRODUCTION HOLE	8 1/2	2,997.0	13,340.0

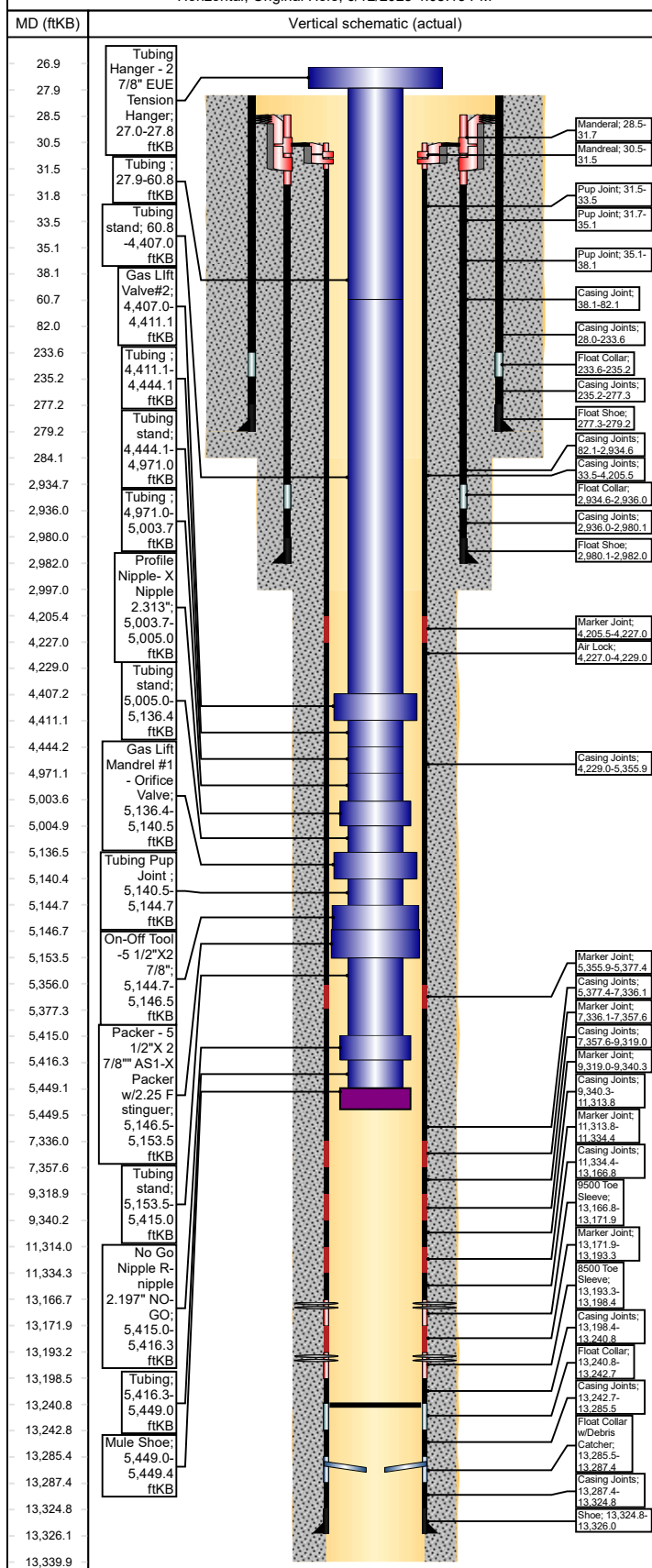
WellView®

Wellbore Schematic - Components and Cement

Well Name: S ESCAVADA UNIT 359H

API/UWI 30-043-21329		County Sandoval		State/Province New Mexico		Surface Legal Location (Unit A), NE/4, NE/4, Section 30, Twsp 22N, Rng 06W, NMPM	
Spud Date 7/15/2019	On Production Date	Abandon Date	Ground Elevation (ft) 6,906.00	Original KB Elevation (ft) 6,934.00	Total Depth (All) (ftKB) Original Hole - 13,340.0	PBTD (All) (ftKB) Original Hole - 13,240.8	

Horizontal, Original Hole, 6/12/2025 4:08:13 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,449.4ftKB on 5/27/2025 20:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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1		2 7/8	0.00	27.0	27.0		6.40
1	Tubing Hanger - 2 7/8" EUE Tension Hanger	7 1/32	0.80	27.0	27.8		6.40
1	Tubing	2 7/8	32.96	27.8	60.8	J-55	6.40
67	Tubing stand	2 7/8	4,346.20	60.8	4,407.0	J-55	6.40
1	Gas Lift Valve#2	4.335	4.10	4,407.0	4,411.1	J-55	6.40
1	Tubing	2 7/8	32.97	4,411.1	4,444.1	J-55	6.40
8	Tubing stand	2 7/8	526.92	4,444.1	4,971.0	J-55	6.40
1	Tubing	2 7/8	32.70	4,971.0	5,003.7	J-55	6.40
1	Profile Nipple- X Nipple 2.313"	3 21/32	1.30	5,003.7	5,005.0	J-55	6.40
2	Tubing stand	2 7/8	131.40	5,005.0	5,136.4	J-55	6.40
1	Gas Lift Mandrel #1 - Orifice Valve	4.335	4.10	5,136.4	5,140.5	J-55	6.40
1	Tubing Pup Joint	2 7/8	4.20	5,140.5	5,144.7	J-55	6.40
1	On-Off Tool-5 1/2"X2 7/8"	4 1/2	1.85	5,144.7	5,146.6	J-55	6.40
1	Packer - 5 1/2"X 2 7/8" AS1-X Packer w/2.25 F stinger	4 5/8	6.98	5,146.6	5,153.5	J-55	6.40
4	Tubing stand	2 7/8	261.43	5,153.5	5,415.0	J-55	6.40
1	No Go Nipple R-nipple 2.197" NO-GO	3 21/32	1.30	5,415.0	5,416.3	L-80	6.40
1	Tubing	2 7/8	32.74	5,416.3	5,449.0	J-55	6.40
1	Mule Shoe	3 21/32	0.40	5,449.0	5,449.4	J-55	6.40

Casing Strings

PRODUCTION CASING, 13,326.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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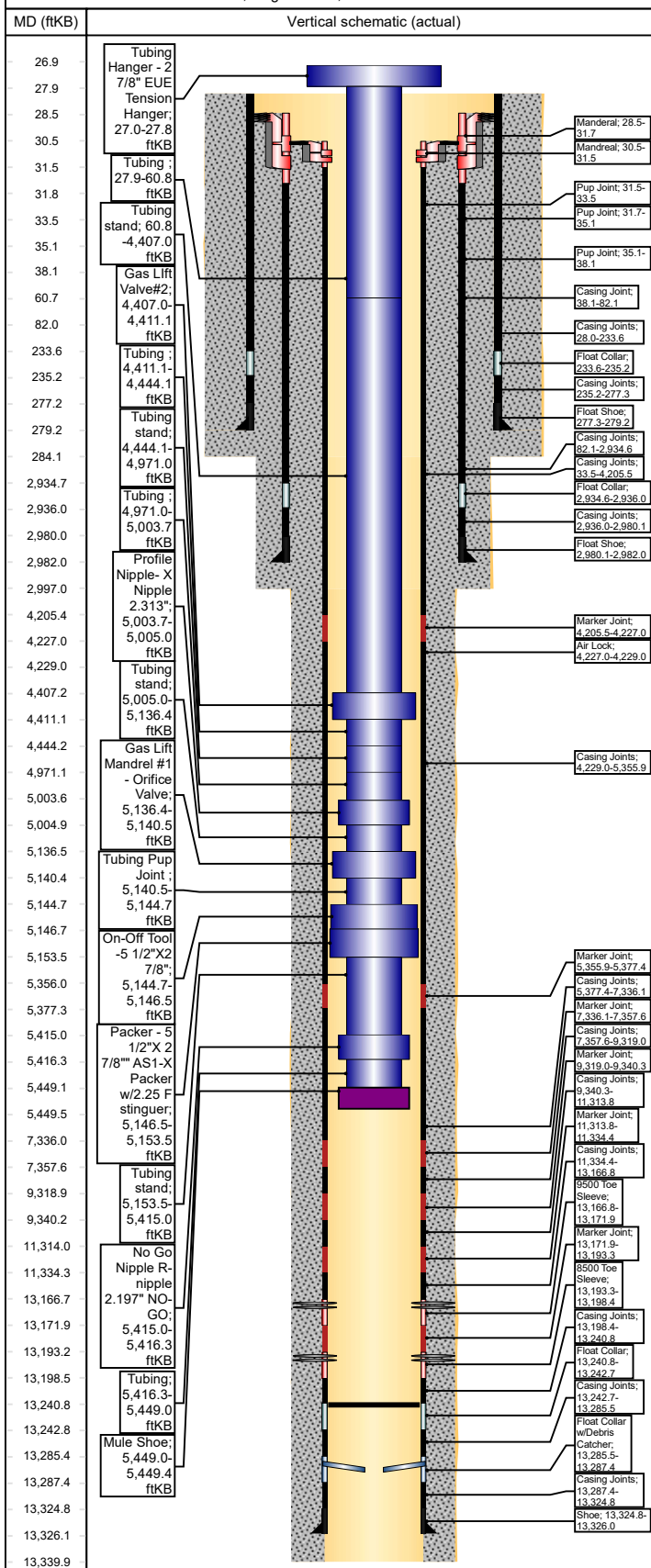
PRODUCTION CASING	5 1/2	17.00	P-110	30.5	13,326.0	28.0	4.89
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing Joint - 35.22'	0	5 1/2	4.89	17.00	P-110	0.00
Mandrel	1	5 1/2	4.89	17.00	P-110	1.00
Pup Joint	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	99	5 1/2	4.89	17.00	P-110	4,172.04
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.45
Air Lock	1	5 1/2	4.89	17.00	P-110	2.07
Casing Joints	27	5 1/2	4.89	17.00	P-110	1,126.83
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.58
Casing Joints	46	5 1/2	4.89	17.00	P-110	1,958.64
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.48
Casing Joints	46	5 1/2	4.89	17.00	P-110	1,961.39

WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 359H**

Horizontal, Original Hole, 6/12/2025 4:08:14 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.35
Casing Joints	47	5 1/2	4.89	17.00	P-110	1,973.52
Marker Joint	1	5 1/2	4.89	17.00	P-110	20.62
Casing Joints	43	5 1/2	4.89	17.00	P-110	1,832.39
9500 Toe Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.32
8500 Toe Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.47
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.74
Float Collar w/Debris Catcher	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	37.40
Shoe	1	5 1/2	4.89	17.00	P-110	1.20

INTERMEDIATE CASING, 2,982.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	9 5/8	36.00	J-55	28.5	2,982.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 36.24'	1	9 5/8	8.92	36.00	J-55	0.00
Mandrel	1	9 5/8	8.92	36.00	J-55	3.20
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.40
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joint	1	9 5/8	8.92	36.00	J-55	44.05
Casing Joints	66	9 5/8	8.92	36.00	J-55	2,852.42
Float Collar	1	9 5/8	8.92	36.00	J-55	1.40
Casing Joints	1	9 5/8	8.92	36.00	J-55	44.14
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.90

SURFACE CASING, 279.2ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	13 3/8	54.50	J-55	28.0	279.2		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	205.63
Float Collar		13 3/8	12.62	54.50	J-55	1.55
Casing Joints	1	13 3/8	12.62	54.50	J-55	42.10
Float Shoe		13 3/8	12.62	54.50	J-55	1.90

Cement**SURFACE CASING CEMENT, Casing, 7/16/2019 10:15**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 279.2ftKB	7/16/2019 10:15	7/16/2019 13:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	279.2	66.2 bbls Type G cmt (315 sxs)

INTERMEDIATE CASING CEMENT, Casing, 8/9/2019 02:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 2,982.0ftKB	8/9/2019 02:00	8/9/2019 04:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.5	2,997.0	Lead: 635 sx (226.19 bbl) Type G (Econocem) Tail: 180 sx (36.8 bbl) Type G (Halcem)

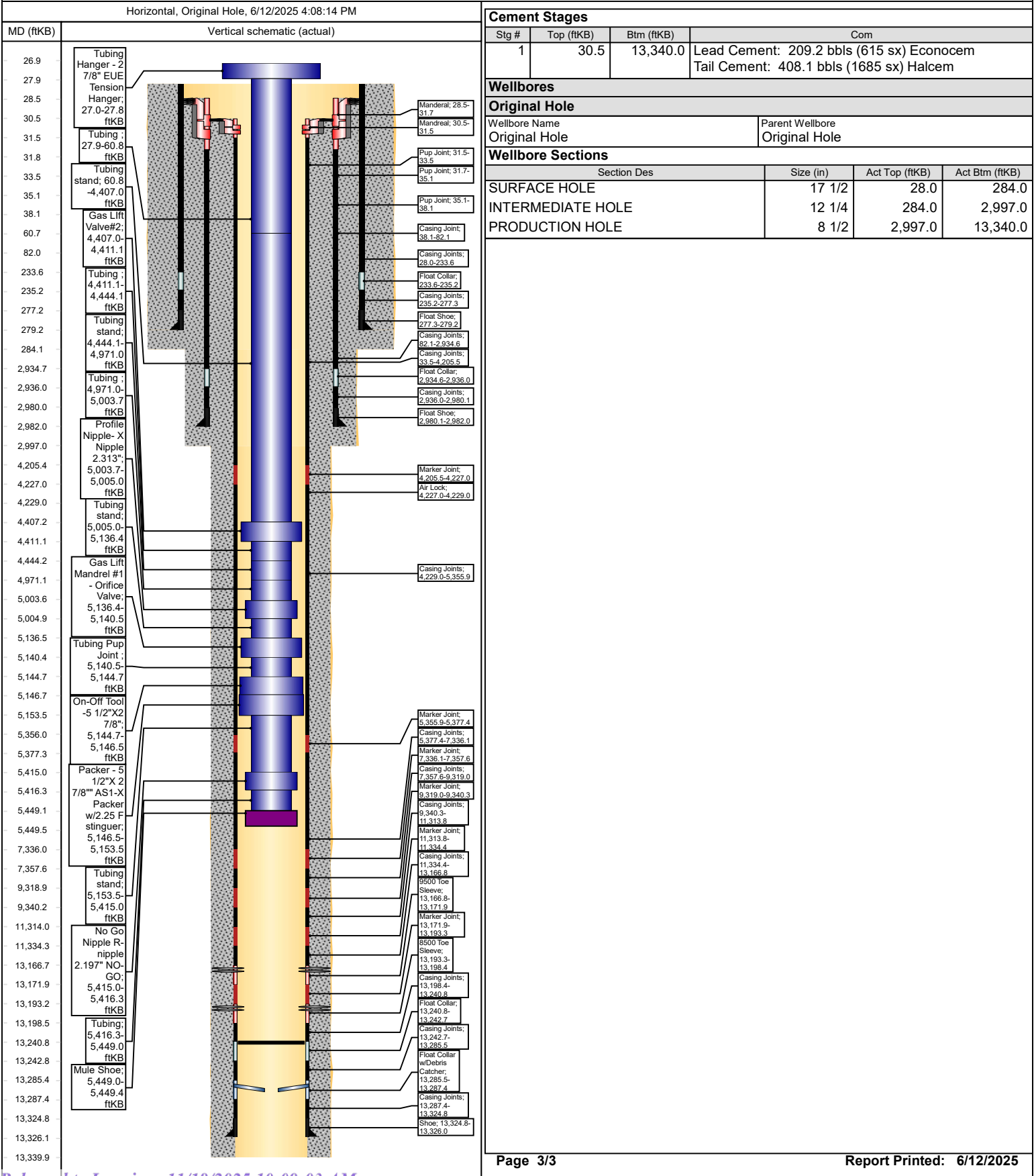
PRODUCTION CASING CEMENT, Casing, 8/17/2019 02:45

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION CASING CEMENT	PRODUCTION CASING, 13,326.0ftKB	8/17/2019 02:45	8/17/2019 06:00

WellView®

Wellbore Schematic - Components and Cement

Well Name: S ESCAVADA UNIT 359H



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507810

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 507810
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	11/18/2025