

Well Name: GREATER LYBROOK UNIT	Well Location: T23N / R9W / SEC 28 / NENW / 36.204663 / -107.795004	County or Parish/State: SAN JUAN / NM
Well Number: 772H	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: NOG14041965	Unit or CA Name:	Unit or CA Number: NMNM105803962
US Well Number: 3004535825	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2878792

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 10/15/2025	Time Sundry Submitted: 01:27
Date Operation Actually Began: 09/22/2025	

Actual Procedure: Enduring Resources performed a workover for a wellbore cleanout. An updated well schematic is attached. EOT: 4708' MD Gas Lift Valves: 4031' MD Orifice Valve: 4656' MD Packer: 4666' MD Job Start: 9/22/2025 Job End: 10/7/2025

SR Attachments

Actual Procedure

Greater\_Lybrook\_Unit\_772H\_Wellbore\_Schematic\_10\_10\_25\_20251015132224.pdf

<b>Well Name:</b> GREATER LYBROOK UNIT	<b>Well Location:</b> T23N / R9W / SEC 28 / NENW / 36.204663 / -107.795004	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 772H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b> EASTERN NAVAJO
<b>Lease Number:</b> N0G14041965	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM105803962
<b>US Well Number:</b> 3004535825	<b>Operator:</b> ENDURING RESOURCES LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

<b>Operator Electronic Signature:</b> CHALON LEFEBRE	<b>Signed on:</b> OCT 15, 2025 01:23 PM
<b>Name:</b> ENDURING RESOURCES LLC	
<b>Title:</b> Regulatory Analyst	
<b>Street Address:</b> 200 ENERGY COURT	
<b>City:</b> FARMINGTON	<b>State:</b> NM
<b>Phone:</b> (505) 486-2300	
<b>Email address:</b> CLEFEBRE@ENDURINGRESOURCES.COM	

Field

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> KENNETH G RENNICK	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5055647742	<b>BLM POC Email Address:</b> krennick@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 10/29/2025
<b>Signature:</b> Kenneth Rennick	

Form 3160-5 (October 2024)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G14041965
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM105803962
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GREATER LYBROOK UNIT/772H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535825
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area W LYBROOK MANCOS W/W LYBROOK MANCOS W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 28/T23N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a wellbore cleanout. An updated well schematic is attached.

EOT: 4708 MD

Gas Lift Valves: 4031 MD

Orifice Valve: 4656 MD

Packer: 4666 MD

Job Start: 9/22/2025

Job End: 10/7/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 10/15/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 10/29/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## Additional Information

### Location of Well

0. SHL: NENW / 181 FNL / 2377 FWL / TWSP: 23N / RANGE: 9W / SECTION: 28 / LAT: 36.204663 / LONG: -107.795004 ( TVD: 0 feet, MD: 0 feet )

PPP: NENW / 34 FNL / 2454 FEL / TWSP: 23N / RANGE: 9W / SECTION: 28 / LAT: 36.205072 / LONG: -107.793369 ( TVD: 3757 feet, MD: 3779 feet )

BHL: NWNE / 423 FNL / 2001 FEL / TWSP: 23N / RANGE: 9W / SECTION: 20 / LAT: 36.218405 / LONG: -107.810027 ( TVD: 4464 feet, MD: 11092 feet )

CONFIDENTIAL

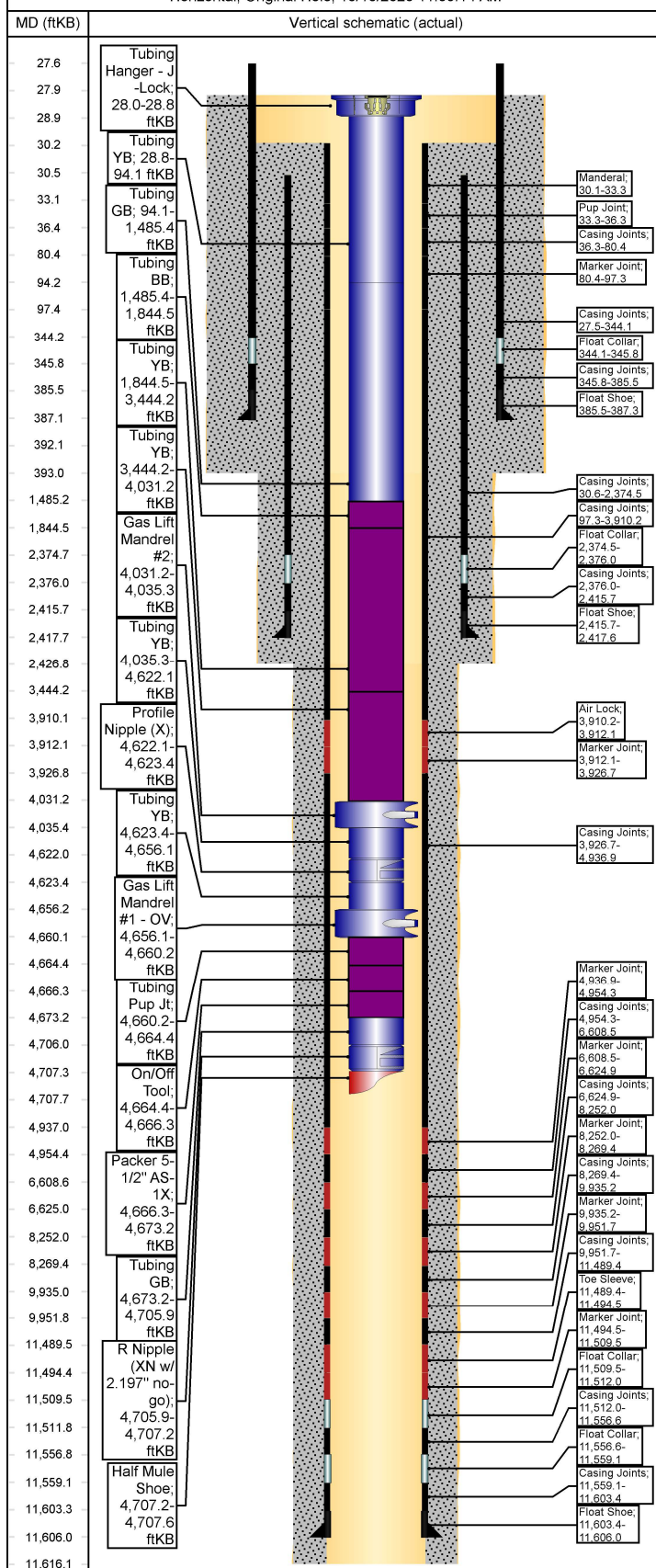


# Wellbore Schematic - Components and Cement

**Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)**

API/UWI 30-045-35825		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location Unit C, NE/4, NW/4, Section 28, Twp 23N, Rng 09W, NMPM							
Spud Date 3/25/2022		On Production Date		Abandon Date		Ground Elevation (ft) 6,534.00		Original KB Elevation (ft) 6,562.00		Total Depth (All) (ftKB) Original Hole - 11,616.0		PBSD (All) (ftKB)	

Horizontal, Original Hole, 10/10/2025 11:59:14 AM



## Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

## Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
-----	--------	------------	------------	----------

## Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
-----------------	--------------------	------------------	----------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
-----	----------	---------	----------	------------	------------	-------	------------

## Tubing Strings

**Tubing - Production set at 4,707.6ftKB on 10/7/2025 14:30**

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
--------------------	----------	------------------	----------	---------------	------------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
-----	----------	---------	----------	------------	------------	-------	------------

1	Tubing Hanger - J-Lock	4 3/4	0.80	28.0	28.8		
2	Tubing YB	2 7/8	65.35	28.8	94.1	J-55	6.50
43	Tubing GB	2 7/8	1,391.2	94.1	1,485.4	J-55	6.50
11	Tubing BB	2 7/8	359.09	1,485.4	1,844.5	J-55	6.50
49	Tubing YB	2 7/8	1,599.7	1,844.5	3,444.2	J-55	6.50
18	Tubing YB	2 7/8	587.01	3,444.2	4,031.2	J-55	6.50
1	Gas Lift Mandrel #2	4.335	4.10	4,031.2	4,035.3		
18	Tubing YB	2 7/8	586.78	4,035.3	4,622.1	J-55	6.50
1	Profile Nipple (X)	2 7/8	1.30	4,622.1	4,623.4		
1	Tubing YB	2 7/8	32.68	4,623.4	4,656.1	J-55	6.50
1	Gas Lift Mandrel #1 - OV	4.335	4.10	4,656.1	4,660.2		
1	Tubing Pup Jt	2 7/8	4.20	4,660.2	4,664.4		
1	On/Off Tool	2 7/8	1.86	4,664.4	4,666.3		
1	Packer 5-1/2" AS-1X	2 7/8	6.98	4,666.3	4,673.2		
1	Tubing GB	2 7/8	32.67	4,673.2	4,705.9	J-55	6.50
1	R Nipple (XN w/ 2.197" no-go)	2 7/8	1.30	4,705.9	4,707.2		
1	Half Mule Shoe	2 7/8	0.40	4,707.2	4,707.6		

## Casing Strings

**Production, 11,606.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
--------------------	---------	----------------	--------------	------------	--------------	------------	---------

Production	5 1/2	20.00	C-75	30.1	11,606.0		4.78
------------	-------	-------	------	------	----------	--	------

## Casing Components

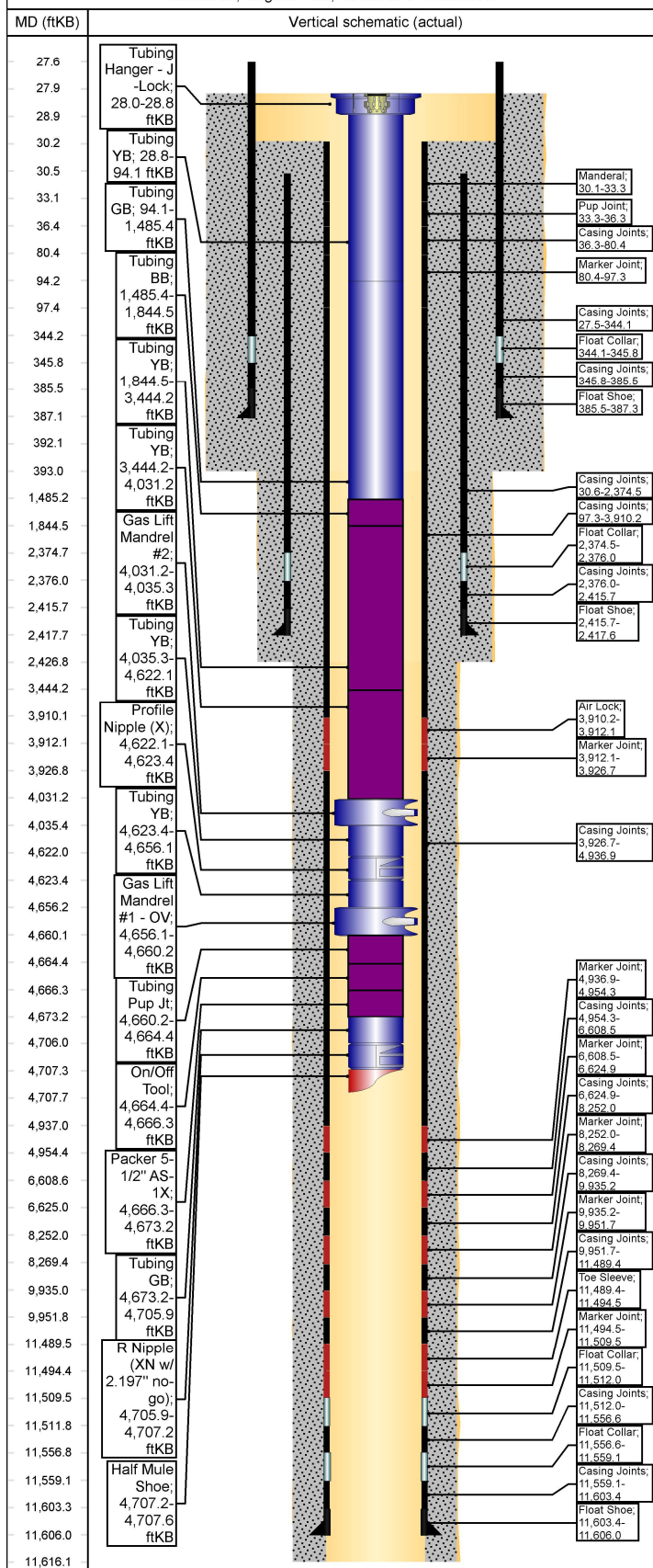
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	5 1/2	4.78	20.00	C-75	0.00
Landing Joint	0	5 1/2	4.78	20.00	C-75	0.00
Mandrel	1	5 1/2	4.78	20.00	C-75	3.20
Pup Joint	1	5 1/2	4.78	20.00	C-75	3.00
Casing Joints	1	5 1/2	4.78	20.00	C-75	44.17
Marker Joint	1	5 1/2	4.78	20.00	C-75	16.90
Casing Joints	87	5 1/2	4.78	20.00	C-75	3,812.85
Air Lock	1	5 1/2	4.78	20.00	C-75	1.92
Marker Joint	1	5 1/2	4.78	20.00	C-75	14.60
Casing Joints	23	5 1/2	4.78	20.00	C-75	1,010.24
Marker Joint	1	5 1/2	4.78	20.00	C-75	17.37
Casing Joints	38	5 1/2	4.78	20.00	C-75	1,654.18
Marker Joint	1	5 1/2	4.78	20.00	C-75	16.37
Casing Joints	37	5 1/2	4.78	20.00	C-75	1,627.19
Marker Joint	1	5 1/2	4.78	20.00	C-75	17.35
Casing Joints	38	5 1/2	4.78	20.00	C-75	1,665.76
Marker Joint	1	5 1/2	4.78	20.00	C-75	16.54



# Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)

Horizontal, Original Hole, 10/10/2025 11:59:15 AM



## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	35	5 1/2	4.78	20.00	C-75	1,537.73
Toe Sleeve	1	5 1/2	4.78	20.00	C-75	5.10
Marker Joint	1	5 1/2	4.78	20.00	C-75	14.97
Float Collar	1	5 1/2	4.78	20.00	C-75	2.47
Casing Joints	1	5 1/2	4.78	20.00	C-75	44.65
Float Collar	1	5 1/2	4.70	20.00		2.47
Casing Joints	1	5 1/2	4.78	20.00	P-110	44.26
Float Shoe	1	5 1/2	4.70	20.00		2.65

## Intermediate, 2,417.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	30.6	2,417.6		8.92

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	61	9 5/8	8.92	36.00	J-55	2,343.91
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing Joints	1	9 5/8	8.92	36.00	J-55	39.65
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.90

## Surface, 387.3ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	27.5	387.3		12.62

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	8	13 3/8	12.62	54.50	J-55	316.65
Float Collar	1	13 3/8	12.62	54.50	J-55	1.62
Casing Joints	1	13 3/8	12.62	54.50	J-55	39.70
Float Shoe	1	13 3/8	12.62	54.50	J-55	1.84

## Cement

### Surface Casing Cement, Casing, 3/27/2022 12:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 387.3ftKB	3/27/2022 12:00	3/27/2022 13:45

## Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	392.0	PJSM, test lines, pump 10 bbls FW spacer, 10 bbls Sapp sweep, 10 bbls FW spacer & 86 bbls Type III cmt (350 sxs) @ 14.6 PPG, drop plug & disp w/ 49 bbls H2O, Bump plug @ 530 psi, circ 49 bbls good cmt to surface

### Intermediate Casing Cement, Casing, 5/1/2022 19:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 2,417.6ftKB	5/1/2022 19:00	5/1/2022 21:00

## Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.4	2,427.0	Cement Offline as follows: PJSM with Drake Energy Services. Pressure tested lines to 2,000 psi. Pumped 10 bbls FW, 20 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 163.0 bbls (428 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33.4 bbls (136 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 183 bbls FW. FCP at 1100 psi Bumped Plug at 1590 psi On Well. Maintained returns throughout job. Calculated 55 bbls to surface and got 43 bbls of good cement to surface. Top of Lead to surface and top of tail at 1,836 - ft MD. Released Rig @ 18:00 5/1/2022 to the Kimbeto Wash Unit 794 H. (Cement 19:30 Hour's To 21:00 Hour's on -5/1/2022 )

### Production Casing Cement, Casing, 5/25/2022 03:20

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 11,606.0ftKB	5/25/2022 03:20	5/13/2022 07:58

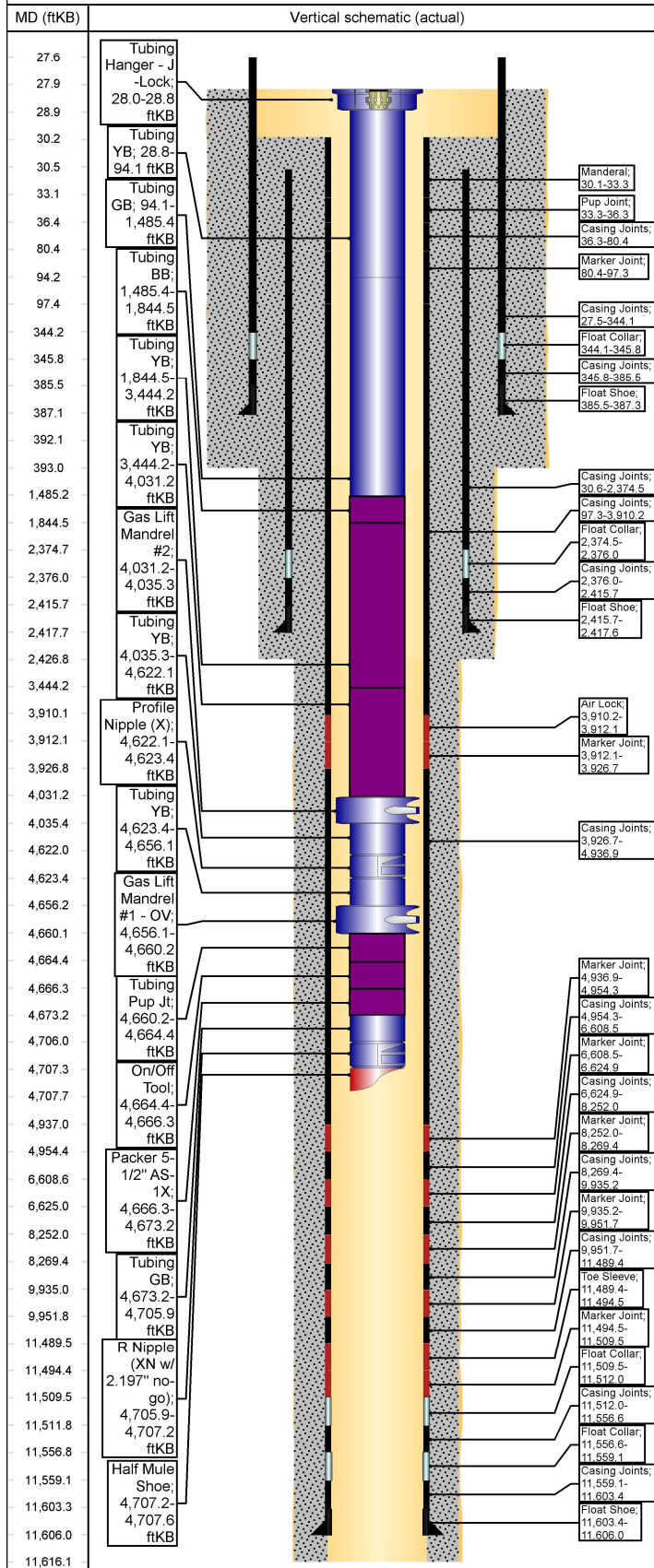




# Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)

Horizontal, Original Hole, 10/10/2025 11:59:16 AM



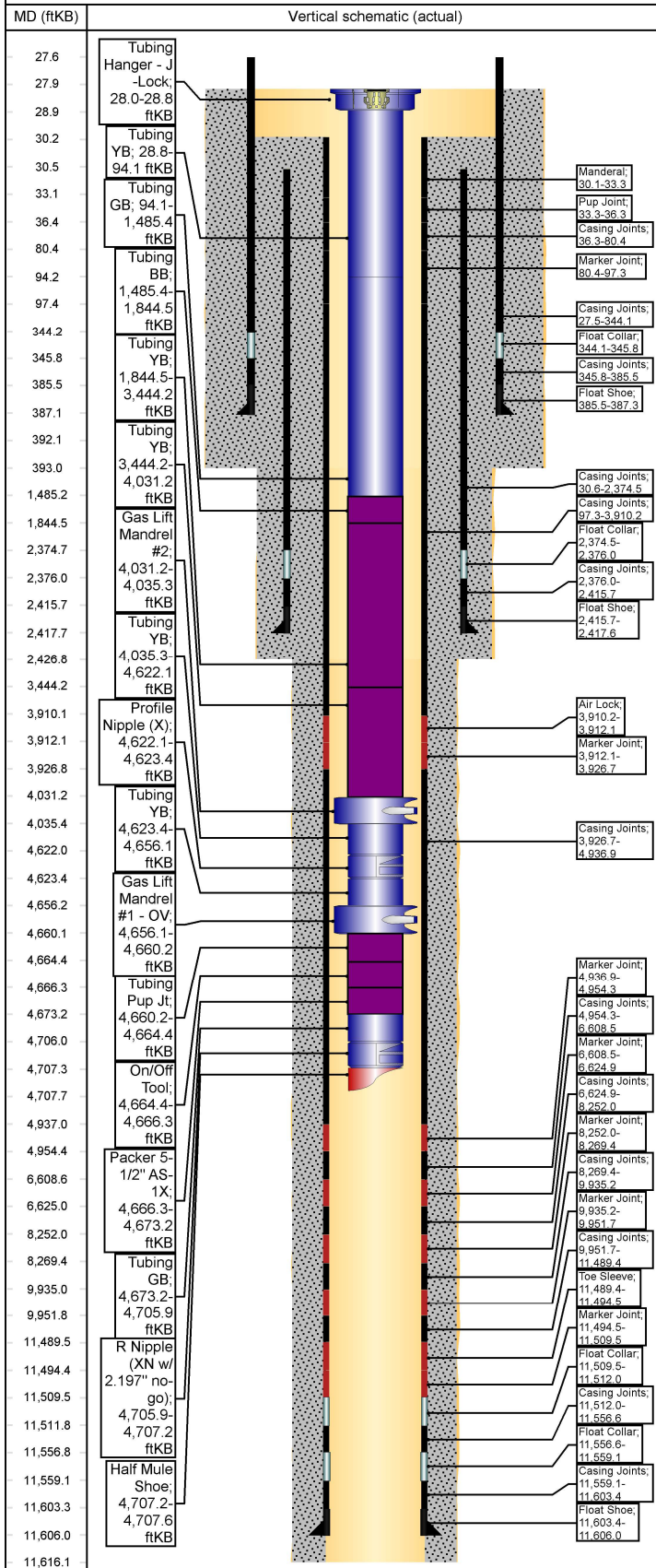


## Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)

API/UWI 30-045-35825		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location Unit C, NE/4, NW/4, Section 28, Twp 23N, Rng 09W, NMPM							
Spud Date 3/25/2022		On Production Date		Abandon Date		Ground Elevation (ft) 6,534.00		Original KB Elevation (ft) 6,562.00		Total Depth (All) (ftKB) Original Hole - 11,616.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 10/10/2025 11:59:14 AM



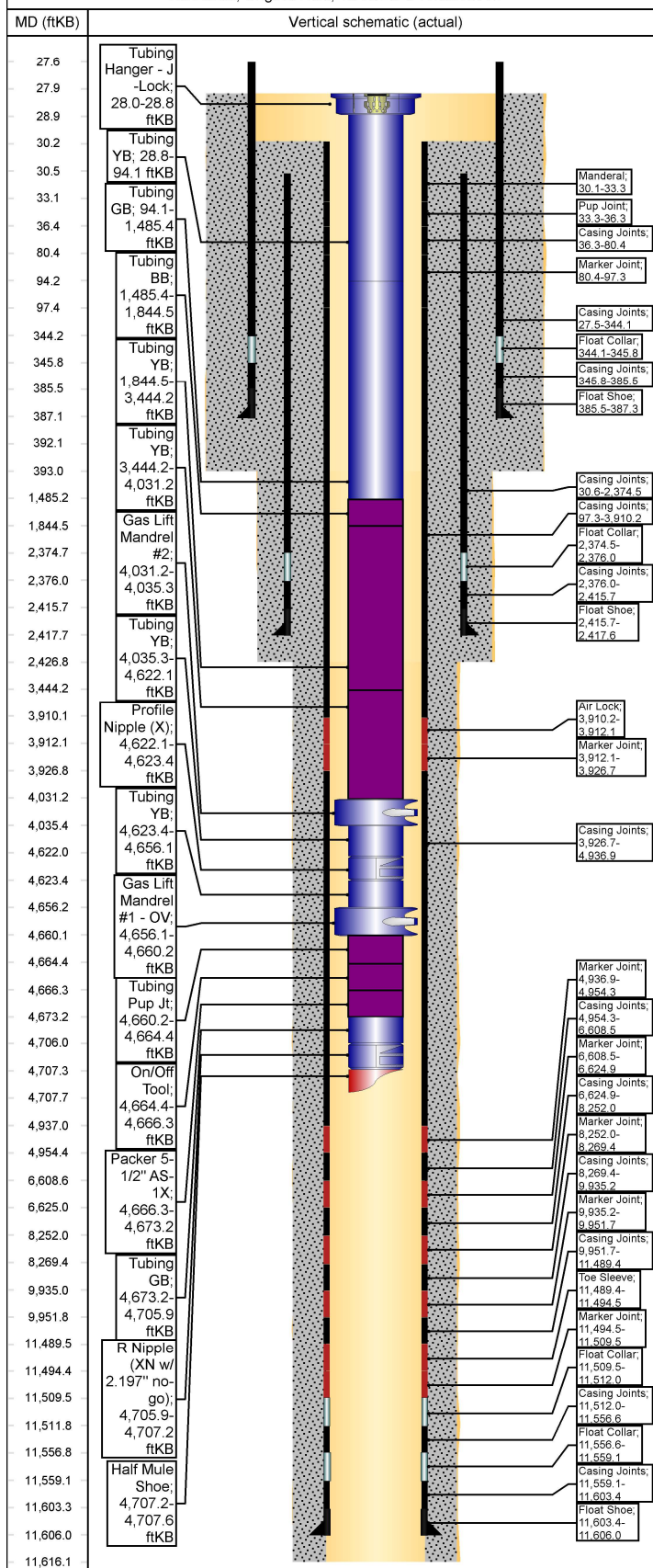




# Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)

Horizontal, Original Hole, 10/10/2025 11:59:15 AM



## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	35	5 1/2	4.78	20.00	C-75	1,537.73
Toe Sleeve	1	5 1/2	4.78	20.00	C-75	5.10
Marker Joint	1	5 1/2	4.78	20.00	C-75	14.97
Float Collar	1	5 1/2	4.78	20.00	C-75	2.47
Casing Joints	1	5 1/2	4.78	20.00	C-75	44.65
Float Collar	1	5 1/2	4.70	20.00		2.47
Casing Joints	1	5 1/2	4.78	20.00	P-110	44.26
Float Shoe	1	5 1/2	4.70	20.00		2.65

## Intermediate, 2,417.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	30.6	2,417.6		8.92

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	61	9 5/8	8.92	36.00	J-55	2,343.91
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing Joints	1	9 5/8	8.92	36.00	J-55	39.65
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.90

## Surface, 387.3ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	27.5	387.3		12.62

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	8	13 3/8	12.62	54.50	J-55	316.65
Float Collar	1	13 3/8	12.62	54.50	J-55	1.62
Casing Joints	1	13 3/8	12.62	54.50	J-55	39.70
Float Shoe	1	13 3/8	12.62	54.50	J-55	1.84

## Cement

### Surface Casing Cement, Casing, 3/27/2022 12:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 387.3ftKB	3/27/2022 12:00	3/27/2022 13:45

## Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	392.0	PJSM, test lines, pump 10 bbls FW spacer, 10 bbls Sapp sweep, 10 bbls FW spacer & 86 bbls Type III cmt (350 sxs) @ 14.6 PPG, drop plug & disp w/ 49 bbls H2O, Bump plug @ 530 psi, circ 49 bbls good cmt to surface

### Intermediate Casing Cement, Casing, 5/1/2022 19:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 2,417.6ftKB	5/1/2022 19:00	5/1/2022 21:00

## Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.4	2,427.0	Cement Offline as follows: PJSM with Drake Energy Services. Pressure tested lines to 2,000 psi. Pumped 10 bbls FW, 20 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 163.0 bbls (428 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33.4 bbls (136 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 183 bbls FW. FCP at 1100 psi Bumped Plug at 1590 psi On Well. Maintained returns throughout job. Calculated 55 bbls to surface and got 43 bbls of good cement to surface. Top of Lead to surface and top of tail at 1,836 - ft MD. Released Rig @ 18:00 5/1/2022 to the Kimbeto Wash Unit 794 H. (Cement 19:30 Hour's To 21:00 Hour's on -5/1/2022 )

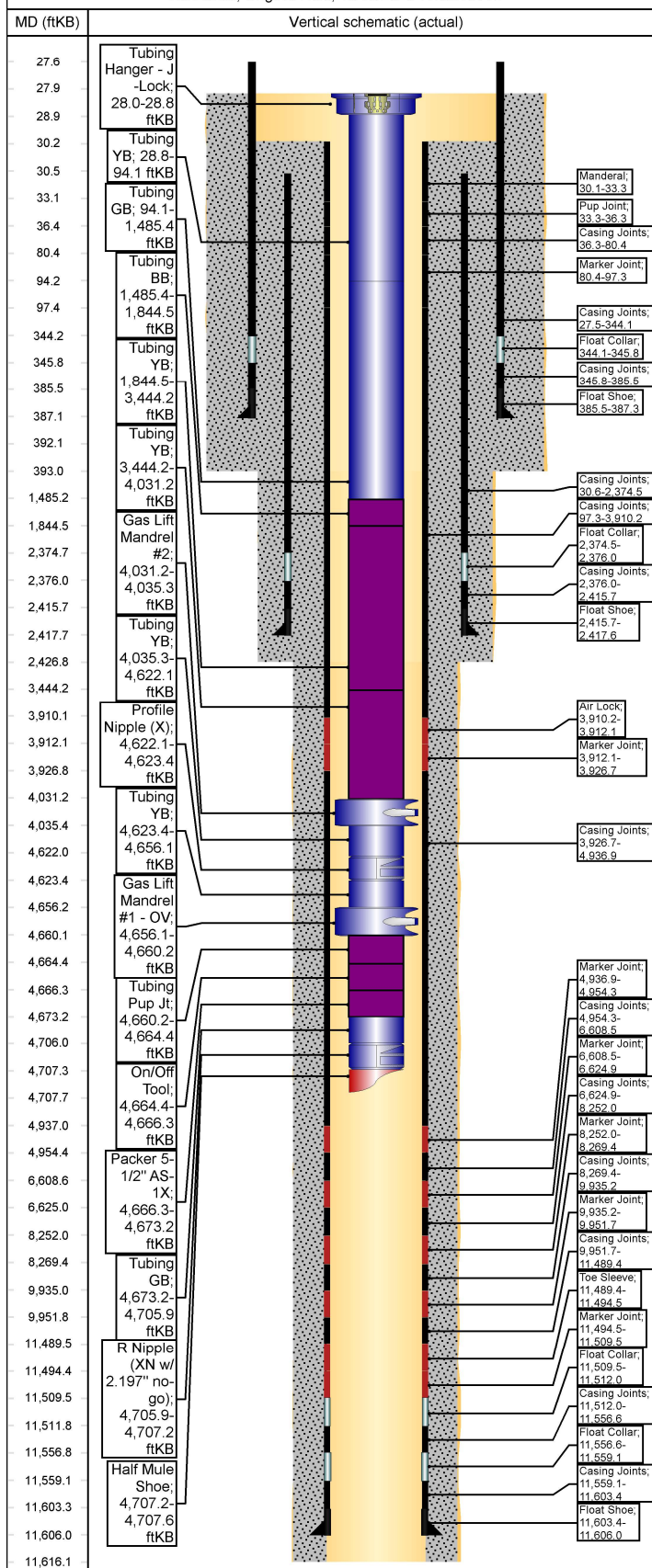
### Production Casing Cement, Casing, 5/25/2022 03:20

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 11,606.0ftKB	5/25/2022 03:20	5/13/2022 07:58



Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)

Horizontal, Original Hole, 10/10/2025 11:59:16 AM



## Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.1	11,616.0	<p>Cement Summary: PJSM with American Cementing. Pressure tested lines to 5100 psi. Pumped 60 bbls Intraguard Star @ 11.0 ppg. Pumped Lead Cement: 162. bbls (471 sx) ASTM Type I/II at 12.4 ppg, 2.36 ft<sup>3</sup>/sk, 13.39 gal H<sub>2</sub>O/sk. Pumped Tail Cement: 744 bbls (1463 sx) Class G Cement at 13.3 ppg, 1.56 ft<sup>3</sup>/sk, 7.69 gal H<sub>2</sub>O/sk. Washed lines, dropped plug &amp; began displacement. Displaced with 442.5 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,020 psi Bump Plug at 4.0 bpm to 2,980 psi. Bled back 4.5 Bbls and floats held. Rig Released @02:00 - 5/13/2022 Cement From 03:20 To 08:00 - 5/13/2022</p> <p>Top of Tail: Calculated 2,105 ft MD. Tof of Lead: surface Cement Back 62 BBL, Calculated Back 62 bbl's</p> <p>Cement in place at 08:00 on 5/13/2022</p>

## Production Casing Cement, Casing, 5/25/2022 03:20

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 11,606.0ftKB	5/25/2022 03:20	7/16/2022 20:30

## Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.1	11,616.0	<p>Cement Summary: PJSM with American Cementing. Pressure tested lines to 5100 psi. Pumped 60 bbls Intraguard Star @ 11.0 ppg. Pumped Lead Cement: 162. bbls (471 sx) ASTM Type I/II at 12.4 ppg, 2.36 ft<sup>3</sup>/sk, 13.39 gal H<sub>2</sub>O/sk. Pumped Tail Cement: 744 bbls (1463 sx) Class G Cement at 13.3 ppg, 1.56 ft<sup>3</sup>/sk, 7.69 gal H<sub>2</sub>O/sk. Washed lines, dropped plug &amp; began displacement. Displaced with 442.5 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,020 psi Bump Plug at 4.0 bpm to 2,980 psi. Bled back 4.5 Bbls and floats held. Rig Released @02:00 - 5/13/2022 Cement From 03:20 To 08:00 - 5/13/2022</p> <p>Top of Tail: Calculated 2,105 ft MD. Tof of Lead: surface Cement Back 62 BBL, Calculated Back 62 bbl's</p> <p>Cement in place at 08:00 on 5/13/2022</p>

## Wellbores

## Original Hole

Wellbore Name	Parent Wellbore
Original Hole	

## Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	28.0	393.0
Intermediate	12 1/4	393.0	2,427.0
Production	8 1/2	2,427.0	11,616.0

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 521802

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 521802
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/18/2025