Sundry Print Repor

County or Parish/State: SAN

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 772H

Well Name: GREATER LYBROOK Well Location: T23N / R9W / SEC 28 /

NENW / 36.204663 / -107.795004 **UNIT**

Type of Well: OIL WELL Allottee or Tribe Name: **EASTERN NAVAJO**

Lease Number: N0G14041965 **Unit or CA Name: Unit or CA Number:**

NMNM105803962

JUAN / NM

US Well Number: 3004535825 Operator: ENDURING RESOURCES

LLC

Subsequent Report

Sundry ID: 2878792

Type of Action: Workover Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 10/15/2025 Time Sundry Submitted: 01:27

Date Operation Actually Began: 09/22/2025

Actual Procedure: Enduring Resources performed a workover for a wellbore cleanout. An updated well schematic is attached. EOT: 4708' MD Gas Lift Valves: 4031' MD Orifice Valve: 4656' MD Packer: 4666' MD Job Start: 9/22/2025 Job

End: 10/7/2025

SR Attachments

Actual Procedure

Greater_Lybrook_Unit_772H_Wellbore_Schematic_10_10_25_20251015132224.pdf

Page 1 of 2

eived by OCD: 10/30/2025 2:56:37 PM Well Name: GREATER LYBROOK

UNIT

Well Location: T23N / R9W / SEC 28 / NENW / 36.204663 / -107.795004

County or Parish/State: SAN 2 of

JUAN / NM

Well Number: 772H

Type of Well: OIL WELL

Allottee or Tribe Name: EASTERN NAVAJO

Lease Number: N0G14041965

Unit or CA Name:

Unit or CA Number: NMNM105803962

US Well Number: 3004535825

Operator: ENDURING RESOURCES

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: OCT 15, 2025 01:23 PM **Operator Electronic Signature: CHALON LEFEBRE**

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON State: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 10/29/2025

Signature: Kenneth Rennick

Page 2 of 2

Form 3160-5 (October 2024)

UNITED STATES DEPARTMENT OF THE INTERIOR

	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 202
ongo Carial No	

	Expires: October 31, 2
aga Carial No	

BURE	EAU OF LAND MANAGEMENT		S. Dease Serial IVO.	N0G14041965			
	OTICES AND REPORTS ON W		6. If Indian, Allottee or Tribe Name				
	orm for proposals to drill or to Jse Form 3160-3 (APD) for suc		EASTERN NAVAJO				
SUBMIT IN T	FRIPLICATE - Other instructions on pag	e 2	7. If Unit of CA/Agreement, NMNM105803962	Name and/or No.			
1. Type of Well			8. Well Name and No.				
Oil Well Gas W	_		GREATER LYBROOK UNIT/772H				
2. Name of Operator ENDURING RES	SOURCES LLC		9. API Well No. 300453582	5			
3a. Address 200 ENERGY COURT,	FARMINGTON, NM 8740 3b. Phone No. (505) 497-85		10. Field and Pool or Explora W LYBROOK MANCOS W/W LYE				
4. Location of Well (Footage, Sec., T.,R SEC 28/T23N/R9W/NMP	.,M., or Survey Description)		11. Country or Parish, State SAN JUAN/NM				
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE C	OF NOTICE, REPORT OR OT	HER DATA			
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION				
Notice of Intent	Acidize Deep Alter Casing Hydr	en [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity			
		Construction [Recomplete	Other			
Subsequent Report		and Abandon	Temporarily Abandon	ome.			
Final Abandonment Notice		Back	Water Disposal				
EOT: 4708 MD Gas Lift Valves: 4031 MD Orifice Valve: 4656 MD Packer: 4666 MD Job Start: 9/22/2025 Job End: 10/7/2025	d a workover for a wellbore cleanout. Ar	n updated well sche	ematic is attached.				
14. I hereby certify that the foregoing is CHALON LEFEBRE / Ph: (505) 486		Regulatory /	Analyst				
Signature (Electronic Submissio	n)	Date	Date 10/15/2025				
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE				
Approved by							
KENNETH G RENNICK / Ph: (505)	564-7742 / Accepted	Petrole Title	eum Engineer	10/29/2025 Date			
	ned. Approval of this notice does not warran quitable title to those rights in the subject leduct operations thereon.		MINGTON				
Title 18 U.S.C Section 1001 and Title 43	3 U.S.C Section 1212, make it a crime for an	ny person knowingly	and willfully to make to any d	epartment or agency of the United States			

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ NENW \ / \ 181 \ FNL \ / \ 2377 \ FWL \ / \ TWSP: \ 23N \ / \ RANGE: \ 9W \ / \ SECTION: \ 28 \ / \ LAT: \ 36.204663 \ / \ LONG: \ -107.795004 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$ $PPP: \ NENW \ / \ 34 \ FNL \ / \ 2454 \ FEL \ / \ TWSP: \ 23N \ / \ RANGE: \ 9W \ / \ SECTION: \ 28 \ / \ LAT: \ 36.205072 \ / \ LONG: \ -107.793369 \ (\ TVD: \ 3757 \ feet, \ MD: \ 3779 \ feet \)$ $BHL: \ NWNE \ / \ 423 \ FNL \ / \ 2001 \ FEL \ / \ TWSP: \ 23N \ / \ RANGE: \ 9W \ / \ SECTION: \ 20 \ / \ LAT: \ 36.218405 \ / \ LONG: \ -107.810027 \ (\ TVD: \ 4464 \ feet, \ MD: \ 11092 \ feet \)$



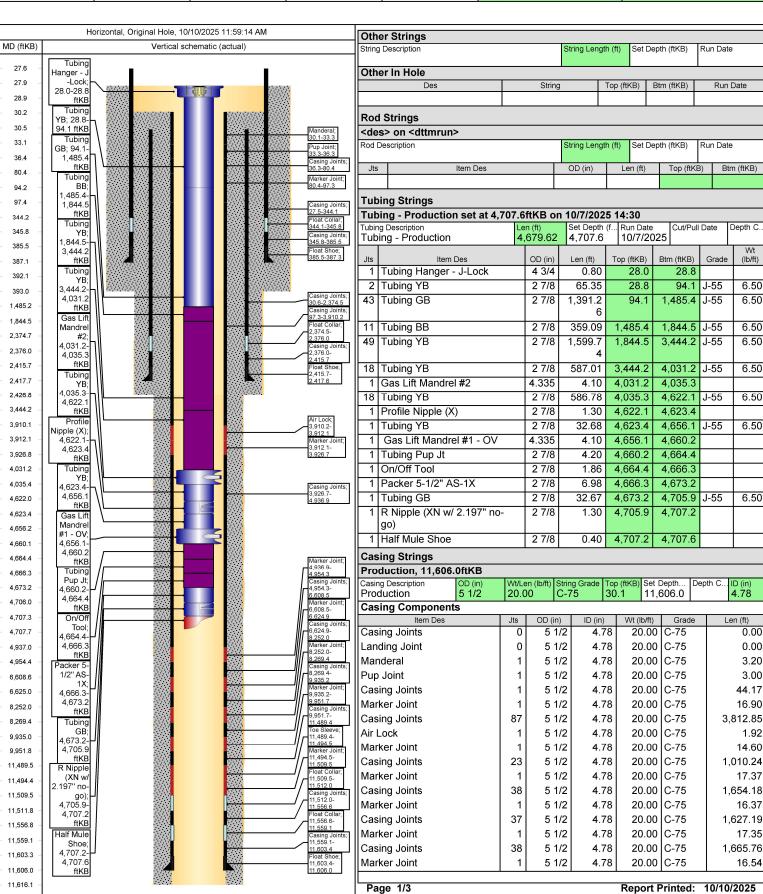
Released to Imaging: 11/18/2025 7:54:34 AM

WellView°

Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)

API/UWI County SAN JUAN State/Province Surface Legal Location NEW MEXICO 30-045-35825 Unit C, NE/4, NW/4, Section 28, Twp 23N, Rng 09W, NMPM Spud Date On Production Date Abandon Date Ground Elevation (ft) Original KB Elevation (ft) Total Depth (All) (ftKB) PBTD (All) (ftKB) 3/25/2022 6,534.00 6,562.00 Original Hole - 11,616.0



Wellbore Schematic - Components and Cement

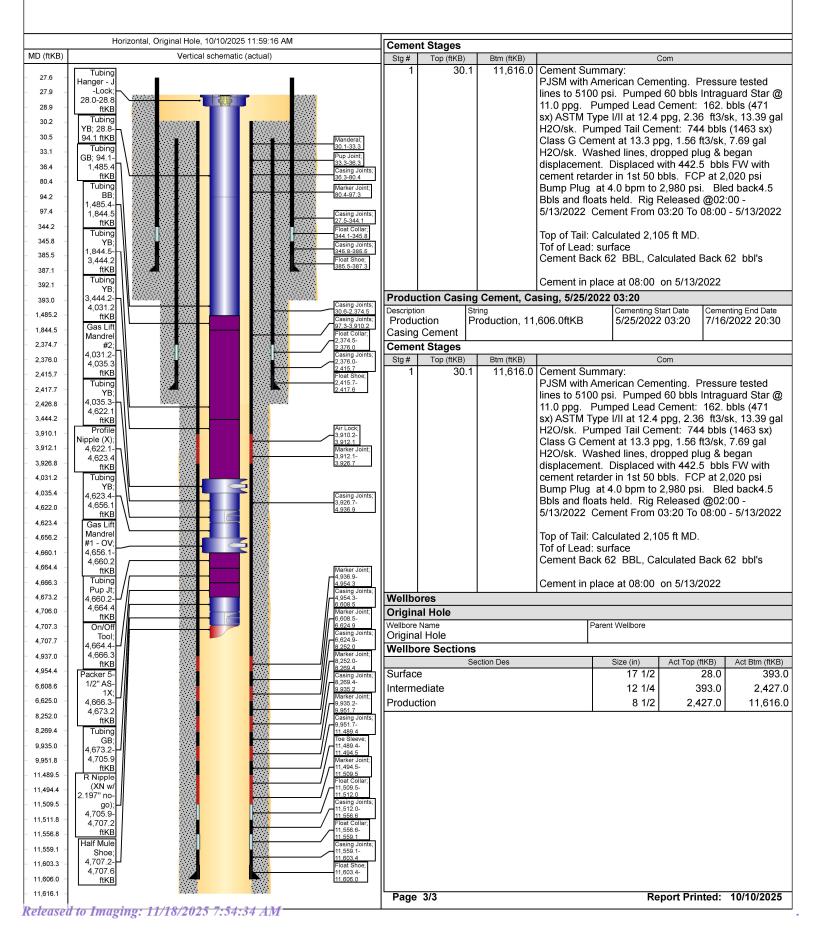
Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)

Horizontal, Original Hole, 10/10/2025 11:59:15 AM

	Hor	izontal, Original Hole, 10/10/202		Casing Compon							
MD (ftKB)		Vertical schematic	c (actual)	Item D	es	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
27.6	Tubing	_	_	Casing Joints		35	5 1/2	4.78		C-75	1,537.73
27.9	Hanger - J -Lock;			Toe Sleeve		1	5 1/2	4.78	20.00		5.10
28.9	28.0-28.8 ftKB			Marker Joint		1	5 1/2	4.78	20.00		14.97
30.2	Tubing	MANA MANAGAMA		Float Collar		1	5 1/2	4.78	20.00		2.47
30.5	YB; 28.8-			Casing Joints		1	5 1/2	4.78	20.00	C-75	44.65
- 33.1	94.1 ftKB Tubing		Manderal; 30.1-33.3	Float Collar		1	5 1/2	4.70	20.00		2.47
	GB; 94.1-		Pup Joint; 33.3-36.3	Casing Joints		1	5 1/2	4.78	20.00	P-110	44.26
36.4	1,485.4 ftKB	\ <u> </u>	Casing Joints; 36.3-80.4	Float Shoe		1	5 1/2	4.70	20.00		2.65
80.4	Tubing	₩ ₩ ₩	Marker Joint;	Intermediate, 2,	417.6ftKB						
94.2	BB; 1,485.4-		80.4-97.3	Casing Description	OD (in)				(ftKB) Set D		epth C ID (in)
97.4	1,844.5 ftKB		Casing Joints; 27.5-344.1	Intermediate	9 5/8	36.0	00 J-58	5 30	.6 2,41	17.6	8.92
344.2	Tubing		Float Collar, 344,1-345,8	Casing Compon		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 345.8 -	YB; 1,844.5-		Casing Joints; 345.8-385.5	Casing Joints	53	61	9 5/8	8.92	36.00	J-55	2,343.91
- 385.5 -	3,444.2		Float Shoe; 385.5-387.3	Float Collar		1	9 5/8	8.92	36.00		1.50
- 387.1 -	ftKB Tubing		385.5-387.3	Casing Joints		1	9 5/8	8.92		J-55	39.65
- 392.1 -	YB;			Float Shoe		1	9 5/8	8.92	36.00		1.90
- 393.0 -	3,444.2- 4,031.2		Casing Joints; 30.6-2,374.5	Surface, 387.3ft	KB	<u> </u>	2 3,3	3.02	23.00		1
1,485.2	ftKB		Casing Joints;	Casing Description	OD (in)	Wt/Le	en (lb/ft) String	Grade Ton	(ftKB) Set D	Depth De	epth CID (in)
1,844.5	Gas Lift Mandrel		97.3-3.910.2 Float Collar;	Surface	13 3/8	54.5					12.62
- 2,374.7 -	#2;_		2,374.5- 2,376.0	Casing Compon							
2,376.0	4,031.2- 4,035.3		Casing Joints; 2,376.0-	Item De	es	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 2,415.7 -	ftKB		2,415.7 Float Shoe;	Casing Joints		8	13 3/8	12.62	54.50	J-55	316.65
- 2,417.7 -	Tubing YB;		2,415.7- 2,417.6	Float Collar		1	13 3/8	12.62	54.50		1.62
2,426.8	4,035.3-			Casing Joints		1	13 3/8	12.62	54.50	J-55	39.70
- 3,444.2 -	4,622.1 ftKB			Float Shoe		1	13 3/8	12.62	54.50	J-55	1.84
3,910.1	Profile	60/68	Air Lock; 3,910.2-	Cement							
3,912.1	Nipple (X); 4,622.1-		3,912.1 Marker Joint;	Surface Casing		sing, 3	3/27/2022				
3,926.8	4,623.4		3,912.1- 3,926.7	Description Surface Casing	String Surface, 387	3ftKF	3		ng Start Date :022 12:00		nting End Date /2022 13:45
4,031.2	Tubing		<u></u>	Cement		.Oiti (L	•	0,2,,,2	.OZZ 1Z.OC	0,21	2022 10.40
	YB;		 _	Cement Stages	1					i	
4,035.4	4,623.4- 4,656.1	100 000 100 000	Casing Joints; 3,926.7-	Stg # Top (ftKB)) Btm (ftKB)				Com		
- 4,622.0 -	ftKB		4,936.9	1 28	392		SM, test lir				
4,623.4	Gas Lift Mandrel						pp sweep,				
4,656.2	#1 - OV;		5 💹				it (350 sxs) Is H2O, Bu				
4,660.1	4,656.1- 4,660.2	100000					it to surfac		@ 550 psi	, 6116 43	bbis good
4,664.4	ftKB		Marker Joint; 4,936.9-	Intermediate Ca	sing Cement						
4,666.3	Tubing / Pup Jt;		4,954.3 Casing Joints;	Description Description	String	., O as	ing, 5/ 1/20		ng Start Date	Ceme	nting End Date
4,673.2	4,660.2-		4,954.3- 6,608.5	Intermediate	Intermediate	, 2,41	7.6ftKB		22 19:00		2022 21:00
4,706.0	4,664.4 ftKB		Marker Joint; 6,608.5-	Casing Cement							
- 4,707.3 -	On/Off		6,624.9 Casing Joints;	Cement Stages							
- 4,707.7 -	Tool; 4,664.4-		6,624.9- 8,252.0	Stg # Top (ftKB)		_			Com		
4,937.0	4,666.3		Marker Joint; 8,252.0-	1 30	0.4 2,427		ment Oπiir rvices. Pre				ake Energy
- 4,954.4 -	ftKB Packer 5-		8,269.4 Casing Joints;				mped 10 b				
6,608.6	1/2" AS-		8,269.4- 9,935.2								3.0 bbls (428
- 6,625.0 -	1X;] 4,666.3-		Marker Joint; 9,935.2-								t3/sk, 12.05
8,252.0	4,673.2		9,951.7 Casing Joints;				H2O/sk.				
8,269.4	ftKB Tubing		9,951.7- 11,489.4				Type III B				
9,935.0	GB;		Toe Sleeve;				O/sk. Dro placed wit				
9,951.8	4,673.2- 4,705.9		11,494.5 Marker Joint;			Bu	mped Plug	at 1590	psi On We	ell. Maint	ained
11,489.5	ftKB		11,494.5-			ret	urns throu	ghout job.	Calculate	d 55 bbl	s to surface
	R Nipple (XN w/		Float Collar;				d got 43 bl				
11,494.4	2.197" no-		/ 11,512.0 Casing Joints;				ad to surfa leased Rig				
11,509.5	go); - 4,705.9-		/ 11,512.0- 11,556.6				ieased Rig ash Unit 79				
- 11,511.8 -	4,707.2		Float Collar;				ur's on -5/		10.0	o i loui s	.5 2 1.00
- 11,556.8 -	ftKB Half Mule		11,559.1 Casing Joints;	Production Cas	ing Cement						
- 11,559.1 -	Shoe;		11,559.1- 11,603.4	Description	String	Jusill	y, 0/20/20		ng Start Date	Ceme	nting End Date
- 11,603.3 -	4,707.2- 4,707.6		Float Shoe; 11,603.4-	Production	Production,	11,606	6.0ftKB		022 03:20		/2022 07:58
11,606.0	ftKB		11,606.0	Casing Cement							
- 11,616.1 -		国际	16.500 E	Page 2/3					Report F	rinted:	10/10/2025
Released	l to Imagi	ng: 11/18/2025 7:54:	34 AM						-		

Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)

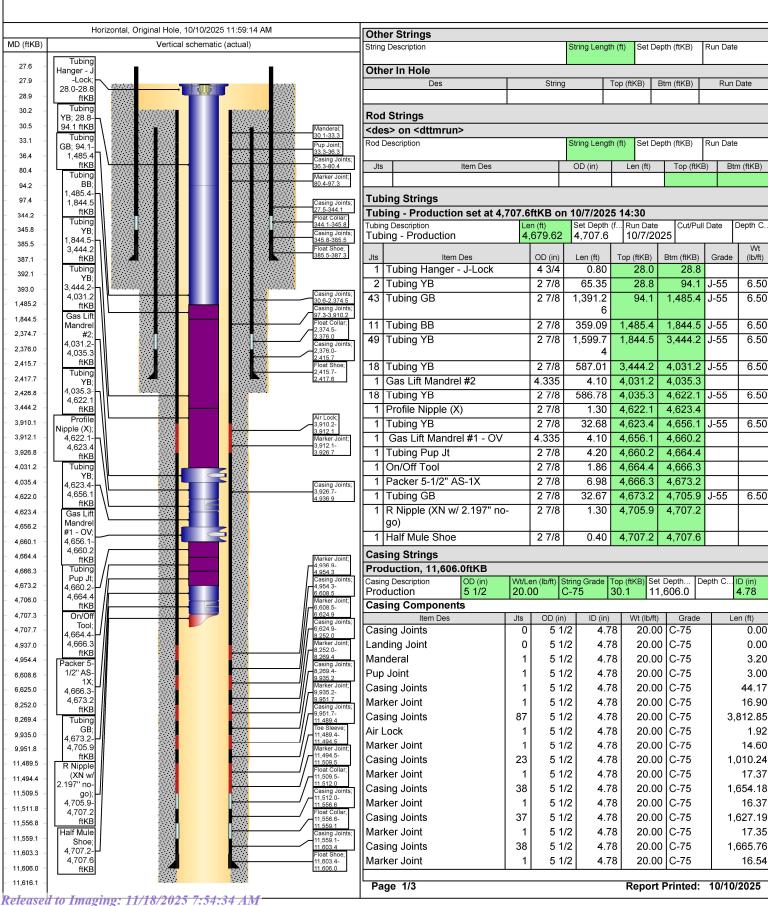


WellView°

Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)

API/UWI County SAN JUAN State/Province Surface Legal Location NEW MEXICO 30-045-35825 Unit C, NE/4, NW/4, Section 28, Twp 23N, Rng 09W, NMPM Spud Date On Production Date Abandon Date Ground Elevation (ft) Original KB Elevation (ft) Total Depth (All) (ftKB) PBTD (All) (ftKB) 3/25/2022 6,534.00 6,562.00 Original Hole - 11,616.0



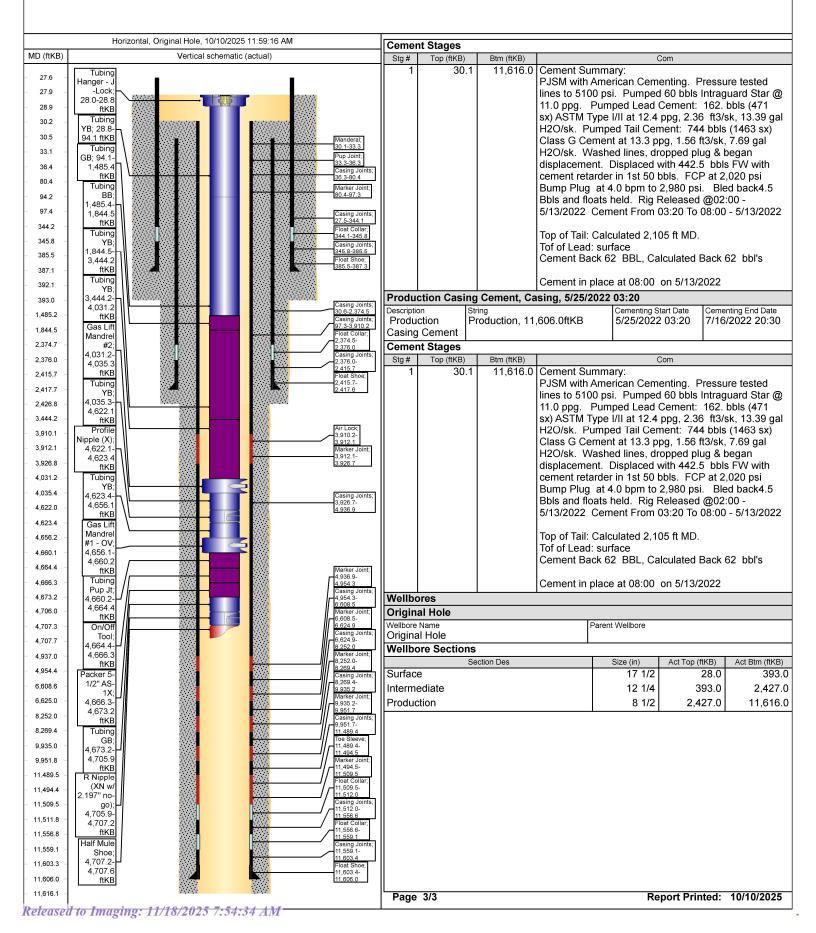
Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)

	Hor	izontal, Original Hole	e, 10/10/2025 1	11:59:15 AM		Casing Compone	nts						
MD (ftKB)		Vertic	cal schematic (a	actual)		Item Des		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
	Tubing					Casing Joints		35	5 1/2	4.78	, ,	C-75	1,537.73
27.6	Hanger - J			ı		Toe Sleeve		1	5 1/2	4.78	20.00		5.10
- 27.9 -	-Lock; 28.0-28.8	\AAAA		(0,0,0,0		Marker Joint		1	5 1/2	4.78	20.00		14.97
28.9	ftKB		100			Float Collar		1	5 1/2	4.78	20.00		2.47
- 30.2 -	Tubing YB; 28.8-					Casing Joints		1	5 1/2	4.78	20.00		44.65
- 30.5 -	94.1 ftKB				Manderal;	Float Collar		_¦	5 1/2	4.70	20.00	' ' '	2.47
- 33.1 -	Tubing			W W W	30.1-33.3			- :				P-110	
36.4	GB; 94.1- 1,485.4				Pup Joint; 33.3-36.3	Casing Joints		1	5 1/2	4.78		P-110	44.26
80.4	ftKB				Casing Joints; 36.3-80.4	Float Shoe		1	5 1/2	4.70	20.00	<u> </u>	2.65
	Tubing BB;				Marker Joint; 80.4-97.3	Intermediate, 2,41							
94.2	1,485.4-				00.4 07.0	Casing Description Intermediate		Wt/Le 36.0	n (lb/ft) String				epth C ID (in) 8.92
97.4	1,844.5 ftKB			₩ ₩ ₩	Casing Joints; 27.5-344.1	Casing Compone		30.0	0 0-00) 30	.0 2,4	17.0	0.92
344.2	Tubing				Float Collar; 344,1-345,8	Item Des		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 345.8 -	YB;				Casing Joints;	Casing Joints		61	9 5/8	8.92	36.00	J-55	2,343.91
- 385.5 -	1,844.5- 3,444.2				345.8-385.5 Float Shoe; 385.5-387.3	Float Collar		1	9 5/8	8.92	36.00	J-55	1.50
- 387.1 -	ftKB				385.5-387.3	Casing Joints		¦	9 5/8	8.92		J-55	39.65
- 392.1 -	Tubing YB:							- 1					
- 393.0 -	3,444.2-					Float Shoe		1	9 5/8	8.92	36.00	J-55	1.90
- 1,485.2 -	4,031.2			₩ ₩	Casing Joints; 30.6-2,374.5	Surface, 387.3ftKl							
1,844.5	ftKB Gas Lift	1357 35755 1557 55755		***	Casing Joints; 97.3-3,910.2	Casing Description Surface		Wt/Le 54.5	n (lb/ft) String 0 J-55				epth C ID (in) 12.62
	Mandrel			***	Float Collar; 2,374.5-	Casing Compone		J 4 .3	0 0-00	/ 21	.0 367	.5	12.02
- 2,374.7 -	#2; 4,031.2-				2,376.0 Casing Joints;	Item Des		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
2,376.0	4,035.3			₩ <u>₩</u>	2,376.0- 2,415.7	Casing Joints		8	13 3/8	12.62	54.50	J-55	316.65
- 2,415.7 -	ftKB Tubing			XX XX	Float Shoe; 2,415.7-	Float Collar		1	13 3/8	12.62	54.50	J-55	1.62
- 2,417.7 -	YB;				2,417.6	Casing Joints		1	13 3/8	12.62	54.50	J-55	39.70
2,426.8	4,035.3-	VXXXXXX		MANAGA (~		· 1					
3,444.2	4,622.1 ftKB					Float Shoe		1	13 3/8	12.62	54.50	J-55	1.84
3,910.1	Profile	10000 10000	H		Air Lock; 3,910.2-	Cement							
3,912.1	Nipple (X); 4,622.1-				3,912.1 Marker Joint;	Surface Casing C		ng, 3	127/2022 1		0		
3,926.8	4,623.4			9000 9000	3,912.1- 3.926.7		String S urface , 387.3	ろかくロ	ł		ng Start Date 022 12:00		nting End Date /2022 13:45
	ftKB				3,920.7	Cement	Juliace, Jor.c	סונוגט	,	3/2//2	.022 12.00	3/2/	72022 13.43
- 4,031.2 -	Tubing YB;		3			Cement Stages							
- 4,035.4 -		II WWW		1444	Casing Joints;	Jonielli Glages							
t	4,623.4-				3 926 7-	Sta # Top (ftKB)	Rtm (ftKR)				Com		
- 4,622.0 -	4,656.1				3,926.7- 4,936.9	Stg # Top (ftKB)	Btm (ftKB)) PJS	SM. test lin	nes, pump	Com 10 bbls F	-W spac	er 10 bbls
- 4,622.0 - - 4,623.4 -					3,926.7-	Stg # Top (ftKB) 1 28.0			SM, test lin		10 bbls F		er, 10 bbls bls Type III
	4,656.1 ftKB Gas Lift Mandrel				3,926.7-	- ' '		Sap	pp sweep, t (350 sxs)	10 bbls F @ 14.6 F	o 10 bbls F W spacer PPG, drop	r & 86 bb o plug & 0	ols Type III disp w/ 49
- 4,623.4 -	4,656.1 ftKB Gas Lift				3,926.7-	- ' '		Sar cm bbl	pp sweep, t (350 sxs) s H2O, Bu	10 bbls F @ 14.6 F mp plug (o 10 bbls F W spacer PPG, drop	r & 86 bb o plug & 0	ols Type III disp w/ 49
- 4,623.4 - - 4,656.2 -	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2				3,926.7- 4,936.9	- ' '		Sar cm bbl	pp sweep, t (350 sxs)	10 bbls F @ 14.6 F mp plug (o 10 bbls F W spacer PPG, drop	r & 86 bb o plug & 0	ols Type III disp w/ 49
4,623.4 - 4,656.2 - 4,660.1 - 4,664.4 -	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2 ftKB				3,926.7- 4,936.9 Marker Joint, 4,936.9-	- ' '	392.0	Sap cm bbl cm	pp sweep, t (350 sxs) s H2O, Bu t to surface	10 bbls F @ 14.6 F mp plug (e	o 10 bbls F W spacer PPG, drop	r & 86 bb o plug & 0	ols Type III disp w/ 49
4,623.4 - 4,656.2 - 4,660.1 - 4,664.4 - 4,666.3 -	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2 ftKB Tubing Pup Jt;				3,926.7- 4,936.9 Marker Joint, 4,936.9- 4,954.3 Casing Joints,	1 28.0 Intermediate Casi Description S	392.0	Sar cm bbl cm	op sweep, t (350 sxs) s H2O, Bu t to surface	10 bbls F @ 14.6 F mp plug (e 22 19:00	o 10 bbls F W spacer PPG, drop @ 530 psi	r & 86 bb p plug & 0 i, circ 49	ols Type III disp w/ 49 bbls good nting End Date
4,623.4 - 4,656.2 - 4,660.1 - 4,664.4 - 4,666.3 - 4,673.2 -	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2 ftKB Tubing Pup Jt; 4,660.2-				3,926,7- 4,936,9 Marker Joint; 4,936,9- 4,954,3- Casing Joints; 4,954,3- 6,608,5	1 28.0 Intermediate Casi Description S Intermediate I	392.0 ing Cement, (Sar cm bbl cm	op sweep, t (350 sxs) s H2O, Bu t to surface	10 bbls F @ 14.6 F mp plug (e 22 19:00	o 10 bbls F W spacer PPG, drop @ 530 psi	r & 86 bb o plug & d i, circ 49	ols Type III disp w/ 49 bbls good
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2 ftKB Tubing Pup Jt; 4,660.2- 4,664.4 ftKB				3,926,7- 4,936,9 Marker Joint; 4,936,9- 4,954,3- Casing Joints; 6,608,5- Marker Joints; 6,608,5- 1,06,008,5- 1,06,008,5-	Intermediate Casi Description Intermediate Casing Cement	392.0	Sar cm bbl cm	op sweep, t (350 sxs) s H2O, Bu t to surface	10 bbls F @ 14.6 F mp plug (e 22 19:00	o 10 bbls F W spacer PPG, drop @ 530 psi	r & 86 bb o plug & d i, circ 49	ols Type III disp w/ 49 bbls good nting End Date
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2 ftKB Tubing Pup Jt; 4,660.2- 4,664.4 ftKB On/Off				3,926,7- 4,936,9 Marker Joint; 4,936,9- 4,954,3- Casing Joints; 6,908,5- 6,608,5- 6,608,5- Casing Joints; 6,608,5- Casing Joints;	Intermediate Casi Description Intermediate Casing Cement Cement Stages	ing Cement, (String ntermediate, 2	Sar cm bbl cm	op sweep, t (350 sxs) s H2O, Bu t to surface	10 bbls F @ 14.6 F mp plug (e 22 19:00	o 10 bbls F W spacer PPG, drop @ 530 psi ing Start Date 22 19:00	r & 86 bb o plug & d i, circ 49	ols Type III disp w/ 49 bbls good nting End Date
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1 -4,660.2 ftKB Tubing Pup Jt; 4,660.2 -4,664.4 ftKB On/Off Tool; 4,664.4				3,926,7- 4,936,9 Marker Joint; 4,936,9- 4,954,3- Casing Joints; 6,908,5- 6,608,5- Casing Joints; 6,608,5- 6,624,9- Casing Joints; 6,624,9- Casing Joints;	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB)	ing Cement, (String Intermediate, 2	Say cm bbl cm Casi	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB	10 bbls F (@ 14.6 F mp plug (e 22 19:00 Cementi 5/1/20	o 10 bbls F W spacer PPG, drop @ 530 psi ng Start Date 22 19:00	r & 86 bb o plug & c i, circ 49	ols Type III disp w/ 49 bbls good nting End Date 2022 21:00
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2- ftKB Tubing Pup Jt; 4,660.2- 4,664.4- ftKB On/Off Tool; 4,664.4- 4,666.3				3,926,7- 4,936,9 Marker Joint; 4,936,9- 4,954,3- Casing Joints; 4,954,3- 6,608,5- 6,604,9- Casing Joints; 6,608,5- 6,624,9- 8,252,0- Marker Joint; 8,252,0- Marker Joint; 8,252,0- Marker Joint; 8,252,0-	Intermediate Casi Description Intermediate Casing Cement Cement Stages	ing Cement, (String Intermediate, 2	Say cm bbl cm Casi 2,411	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB	10 bbls F @ 14.6 F mp plug (e 22 19:00 Cementi 5/1/20	o 10 bbls F W spacer PPG, drop @ 530 psi ng Start Date 22 19:00	r & 86 bb o plug & c i, circ 49 Ceme 5/1/2	ols Type III disp w/ 49 bbls good nting End Date 2022 21:00 ake Energy
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3 4,707.7	4,656.1 ftKB Gas Lift Mandrel #1 - OV, 4,656.1- 4,660.2- ftKB Tubing Pup Jt; 4,660.2- 4,664.4- ftKB On/Off Tool; 4,664.4- 4,666.3 ftKB				Marker Joint, 4,936,9 4,936,9 4,954,3 Casing Joints, 6,908,5 Marker Joint, 6,008,5 Casing Joints, 6,624,9 Casing Joints, 6,624,9 Marker Joint, 6,252,0 Marker Joint, 6,252,0	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB)	ing Cement, (String Intermediate, 2	Say cm bbli cm Casi 2,417	op sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir	10 bbls F @ 14.6 F mp plug (e 22 19:00 Cementi 5/1/20 ne as folloessure tes	o 10 bbls F W spacer PPG, drop @ 530 psi ng Start Date (22 19:00 Com ws: PJSM sted lines	r & 86 bb o plug & c i, circ 49 Ceme 5/1/2	ols Type III disp w/ 49 bbls good Inting End Date 2022 21:00 ake Energy psi.
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3 4,707.7 4,937.0	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2- ftKB Tubing Pup Jt; 4,660.2- 4,664.4- ftKB On/Off Tool; 4,664.4- 4,666.3 ftKB Packer 5- 1/2" AS-				3,926.7- 4,936.9 Marker Joint, 4,936.9- 4,954.3- Casing Joints, 6,908.5- Marker Joint, 6,608.5- Marker Joint, 6,624.9- 8,252.0- Marker Joint, 6,624.9- 8,252.0- Casing Joints, 6,624.9- 8,252.0- Casing Joints, 6,624.9- 8,263.0- Casing Joints, 6,628.9- 8,263.0- Casing Joints, 8,263.0- Casing Joints, 8,263.4-	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB)	ing Cement, (String Intermediate, 2	Casi 2,417 Cel Ser Pur	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir rvices. Pre mped 10 b	10 bbls F @ 14.6 F mp plug (e 22 19:00 Cementi 5/1/20 ne as folloessure tes	o 10 bbls F W spacer PPG, drop @ 530 psi mg Start Date (22 19:00 Com ws: PJSM sted lines	r & 86 bb p plug & c i, circ 49 e Ceme 5/1/2	ols Type III disp w/ 49 bbls good Inting End Date 2022 21:00 ake Energy psi.
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3 4,707.7 4,937.0 4,954.4	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2 ftKB Tubing Pup Jt; 4,660.2- 4,664.4 ftKB On/Off Tool; 4,664.4- 4,666.3 ftKB Packer 5- 1/2" AS- 1X;				3,926.7- 4,936.9 Marker Joint; 4,936.9- 4,954.3- Casing Joints; 4,954.3- 6,608.5 Marker Joint; 6,624.9- 3,252.0 Marker Joint; 1,252.0-	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB)	ing Cement, (String Intermediate, 2	Casi 2,417	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir rvices. Pre mped 10 b s of FW.	10 bbls F @ 14.6 F mp plug (e 22 19:00 Cementi 5/1/20 ne as follo essure tes bbls FW, 2 Pumped I	o 10 bbls F W spacer PPG, drop @ 530 psi ong Start Date (22 19:00 Com ws: PJSW sted lines to bbls D- Lead Cerr	Ceme 5/1/2 1 with Drate to 2,000 Mud Breanent: 163	ols Type III disp w/ 49 bbls good Inting End Date 2022 21:00 ake Energy psi. aker, & 10
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3 4,707.7 4,937.0 4,954.4 6,608.6 6,625.0	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2- ftKB Tubing Pup Jt; 4,660.2- 4,664.4- ftKB On/Off Tool; 4,664.4- 4,666.3 ftKB Packer 5- 1/2" AS- 1X; 4,666.3.2,				3,926.7- 4,936.9 Marker Joint, 4,936.9- 4,954.3- Casing Joints, 6,908.5 Marker Joint, 6,608.5 Ge24.9- Gasing Joints, 6,252.0- Marker Joint, 6,252.0- Marker Joint, 6,252.0- Marker Joint, 9,252.0- Marker Joint, 9,252.0- Marker Joint, 9,935.2-	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB)	ing Cement, (String Intermediate, 2	Sap cm' bbli cm' Casi 2,417 2,417 5 Cei Sei Pui bbli sx) gal	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir rvices. Pre mped 10 b s of FW. 90:10 Poz H2O/sk.	10 bbls F @ 14.6 F mp plug (e 22 19:00 Cementi 5/1/20 Dee as follo essure tes bbls FW, 2 Pumped I 2:Type III a Pumped I	o 10 bbls F W spacer PPG, drop @ 530 psi ong Start Date (22 19:00 Com ws: PJSW sted lines to bbls D-I Lead Cerr at 12.5 pp	r & 86 bb p plug & 6 i, circ 49 Ceme 5/1/2 1 with Dra to 2,000 Mud Breaent: 16: g, 2.14 f nt: 33.4	ols Type III disp w/ 49 bbls good nting End Date 2022 21:00 ake Energy psi. aker, & 10 3.0 bbls (428 t3/sk, 12.05 bbls (136
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3 4,707.7 4,937.0 4,954.4 6,608.6 6,625.0 8,252.0	4,656.1 ffKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2- ffKB Tubing Pup Jt; 4,660.2- 4,664.4- 4,666.3 ffKB Packer 5- 1/2" AS- 1X; 4,666.3- 4,666.3- 1X; 4,666.3- 1X;				3,926.7- 4,936.9 Marker Joint, 4,936.9- 4,954.3- Casing Joints, 4,954.3- 6,008.5 Marker Joint, 6,608.5 6,624.9- 3,252.0- Marker Joint, 1,252.0-	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB)	ing Cement, (String Intermediate, 2	Sal cm bbl cm Casi 2,411	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir rvices. Pre mped 10 b s of FW. 90:10 Poz H2O/sk. Type III BI	10 bbls F @ 14.6 F mp plug (e 22 19:00 Cementi 5/1/20 ne as follo essure tes bls FW, 2 Pumped I Pumped I lend at 14	0 10 bbls F W spacer PPG, drop @ 530 psi ing Start Date (22 19:00 Com ws: PJSW sted lines (0 bbls D-l Lead Cem at 12.5 pp Tail Ceme	r & 86 bb p plug & 6 p, circ 49 Ceme 5/1/2 1 with Dra to 2,000 Mud Breanent: 16: nent: 16: nent: 16: nent: 33.4 38 ft3/sk	ols Type III disp w/ 49 bbls good nting End Date 2022 21:00 ake Energy psi. aker, & 10 3.0 bbls (428 t3/sk, 12.05 bbls (136 t, 6.64 gal
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3 4,707.7 4,937.0 4,954.4 6,608.6 6,625.0 8,252.0 8,269.4	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2 ftKB Tubing Pup Jt; 4,660.2- 4,664.4 4,666.3 ftKB Packer 5- 1/2" AS- 1/X; 4,666.3- 4,673.2 ftKB Tubing				Marker Joint, 4,936.9 4,936.9 4,954.3 Casing Joints, 4,954.3 Marker Joint, 6,008.5 Marker Joint, 6,008.5 Marker Joint, 6,24.9 Casing Joints, 6,24.9 Marker Joint, 6,252.0 Marker Joint, 6,253.0 Marker Joint, 6,253.0 Marker Joint, 6,259.1 Marke	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB)	ing Cement, (String Intermediate, 2	Sal cm bbl cm 2,417	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir rvices. Pre mped 10 b s of FW. 90:10 Poz 91:10 Poz H2O/sk. Type III Bl O/sk. Drol	10 bbls F @ 14.6 F mp plug (e 22 19:00 Cementi 5/1/20 ne as follo essure tes bbls FW, 2 Pumped II 2:Type III a Pumped plug	o 10 bbls F W spacer PPG, drop @ 530 psi ong Start Date (22 19:00 Com ws: PJSW sted lines (0 bbls D-Lead Cem at 12.5 pp Tail Ceme (6 ppg, 1.	r & 86 bb o plug & 6 o, circ 49 Ceme 5/1/2 1 with Dra to 2,000 Mud Breenent: 16: gg, 2.14 f nrt: 33.4 displace	ols Type III disp w/ 49 bbls good Inting End Date 2022 21:00 ake Energy psi. aker, & 10 3.0 bbls (428 t3/sk, 12.05 bbls (136 t, 6.64 gal ement.
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3 4,707.7 4,937.0 4,954.4 6,608.6 6,625.0 8,252.0	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2- ftKB Tubing Pup Jt; 4,660.2- 4,664.4- 4,666.3- ftKB Packer 5- 1/2" AS- 1X; 4,666.3- 4,666.3- ftKB Tubing GB; 4,673.2-				Marker Joint; 4,936,9 Marker Joint; 4,936,9 4,956,3 Cassing Joints; 6,608,5 Marker Joint; 6,608,5 6,624,9 Cassing Joints; 6,624,9 8,255,0 Marker Joint; 8,252,0 Marker Joint; 9,252,0 Marker Joint; 9,252,0 Marker Joint; 9,252,0 Marker Joint; 9,935,2 9,951,7 Cassing Joints; 9,935,2 1,9951,7 Cassing Joints; 9,935,2 1,9951,7 Cassing Joints; 9,935,2 1,9951,7 Cassing Joints; 9,951,7 11,489,4	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB)	ing Cement, (String Intermediate, 2	Sal cm bbl. cm Casi 2,417	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir rvices. Premped 10 b s of FW. 90:10 Poz. H2O/sk. Type III Bl O/sk. Droj placed wit	10 bbls F @ 14.6 F mp plug (e 22 19:00 Cementi 5/1/20 Description of the companies of t	o 10 bbls F W spacer PPG, drop @ 530 psi mg Start Date (22 19:00 Com ws: PJSM sted lines (0 bbls D-I Lead Cem at 12.5 pp fail Ceme (1.6 ppg, 1.1 (2.6 ppg, 1.1) (3.6 ppg, 1.1)	r & 86 bb p plug & 6, circ 49 e Ceme 5/1/2 1 with Drato 2,000 Mud Brenent: 16: g, 2.14 f nt: 33.4 38 ft3/sk displace CP at 110	ols Type III disp w/ 49 bbls good Inting End Date 2022 21:00 ake Energy psi. aker, & 10 3.0 bbls (428 t3/sk, 12.05 bbls (136 t, 6.64 gal tment. 10 psi
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.7 4,937.0 4,954.4 6,608.6 6,625.0 8,252.0 8,269.4	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2 ftKB Tubing Pup Jt; 4,660.2- 4,664.4- 4,666.3 ftKB Packer 5- 1/2" AS- 1/2" AS- 1/2" AS- 1/2" AS- 1/4,666.3- 4,673.2- 4,673.2- 4,7705.9				Marker Joint; 4,936,9 Marker Joint; 4,936,9 4,956,3 Cassing Joints; 6,608,5 Marker Joint; 6,608,5 6,624,9 Cassing Joints; 6,624,9 Marker Joint; 8,252,0 Marker Joint; 9,935,2 Marker Joint; 9,935,2 11,489,4 Toe Sieeve; 11,489,4 11,489,4	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB)	ing Cement, (String Intermediate, 2	Sap cm bbl cm 2,411 2,411 2,411 10 Cel Sei Pui bbl sx) gal sx) H2(Dis Bui	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir vices. Premped 10 b s of FW. 90:10 Poz H2O/sk. Type III Bi O/sk. Drop placed with mped Plug	10 bbls Fi @ 14.6 Fi mp plug (e 22 19:00 Cementi 5/1/20 Description of the companies of	Communication of the property	r & 86 bb o plug & 6 o, circ 49 Twith Drate to 2,000 Mud Brenent: 163 g, 2.14 f nt: 33.4 338 ft3/sk displace P at 110 bell. Maint	ols Type III disp w/ 49 bbls good Inting End Date 2022 21:00 ake Energy psi. aker, & 10 3.0 bbls (428 t3/sk, 12.05 bbls (136 t, 6.64 gal ment. 0 psi ained
4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3 4,707.7 4,937.0 4,954.4 6,608.6 6,625.0 8,252.0 8,269.4 9,935.0	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2- ftKB Tubing Pup Jt; 4,660.2- 4,664.4- 4,666.3- ftKB Packer 5- 1/2" AS- 1X; 4,666.3- 4,666.3- ftKB Tubing GB; 4,673.2-				Marker Joint; 4,936,9 Marker Joint; 4,936,9 4,956,3 Cassing Joints; 6,608,5 Marker Joint; 6,608,5 6,624,9 Cassing Joints; 6,624,9 Marker Joint; 8,252,0 Marker Joint; 9,935,2 Marker Joint; 9,935,2 Marker Joint; 1,1489,4 Toe Sieeve; 11,489,4 Toe Sieeve; 11,494,5 Marker Joint; 11,494,5	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB)	ing Cement, (String Intermediate, 2	Saper Casi Casi Casi Casi Casi Casi Casi Casi	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir vices. Premped 10 b s of FW. 90:10 Poz H2O/sk. I Type III Bl O/sk. Drop placed with mped Plugurns throug	10 bbls Fi	0 10 bbls F W spacer PPG, drop @ 530 psi mg Start Date (22 19:00 Com ws: PJSM sted lines (0 bbls D-I Lead Cemat 12.5 pp Tail Ceme (1.6 ppg, 1.1) (1.8 began (1.8 began	r & 86 bb o plug & 6 o, circ 49 Ceme 5/1/2 1 with Dr. to 2,000 Mud Brenent: 16: gg, 2.14 f nt: 33.4 38 ft3/sk displace CP at 110 ell. Mainted 55 bbl	ols Type III disp w/ 49 bbls good Inting End Date 2022 21:00 ake Energy psi. aker, & 10 3.0 bbls (428 t3/sk, 12.05 bbls (136 t, 6.64 gal ment. 0 psi ained s to surface
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4,623.4 4,656.2 4,666.1 4,666.3 4,673.2 4,706.0 4,707.3 4,707.7 4,937.0 4,954.4 6,608.6 6,625.0 8,252.0 8,269.4 9,935.0 9,951.8 11,494.4 11,509.5 11,511.8 11,556.8	4,656.1 ftKB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2 ftKB Tubing Pup Jt; 4,660.2- 4,664.4 ftKB On/Off Tool; 4,664.4- 4,666.3 ftKB Packer 5- 1/2" AS- 1X; 4,666.3- 4,673.2- ftKB Tubing GB; 4,673.2- ftKB R Nipple (XN w/ 2.197" no- go); 4,705.9- 4,707.2- ftKB Half Mule Shoe; 4,707.2-				Marker Joint; 4,936.9 Marker Joint; 4,936.9 4,954.3 Casing Joints; 6,608.5 6,624.9 Marker Joint; 6,608.5 6,624.9 Marker Joint; 7,608.5 1,252.0 Marker Joint; 1,936.7 Marker Joint; 1,159.5 Marker Joint; 1,159.6 Marker Joint; 1,159.1 Marker Joint; 1,159.6 Marker Joint; 1,159.1 Marker Joint; 1,159.6 Marker Joint; 1,159.1 Marker Joint; 1,159.6 Marker Joi	Intermediate Casi Description Intermediate Casing Cement Stages Stg # Top (ftKB) 1 30.4 Production Casin Description S	Btm (ftKB) 2,427.0	Saj cm bbl: cm Casi 2,417 Cel Sel Pui bbl: sx) gall sx) H2(Dis Bui rett anot Lea anot Hol	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir vices. Premped 10 b s of FW. 90:10 Poz. H2O/sk. Droj placed with mped Plugurns through got 43 bt ad to surfaced sourfaced signsh Unit 79 ur's on -5/g, 5/25/20	ne as follo essure testiblis FW, 2 Pumped I end at 14 pped plug h 183 bbl. at 1590 pghout job. of goode and to [@ 18:00 Pumped I end at 14 pped plug h 183 bbl. at 1590 pghout job. of goode end to [@ 18:00 Pumped I end at 14 pped plug h 183 bbl. at 1590 pghout job. of goode end to [@ 18:00 Pumped I end at 14 pped plug h 18:00 pghout job. of goode end to [@ 18:00 Pumped I end to 15] pghout job. of good end to [@ 18:00 Pumped I end to 15] pghout job. of good end t	Com Com Com Com Com Com Com Com	r & 86 bb p plug & 6 p, circ 49 Ceme 5/1/2 1 with Drate 2,000 Mud Breacht: 16: gg, 2.14 f nt: 33.4 38 ft3/sk displace CP at 110 ell. Maint ed 55 bbl to surfac t; 1,836 - t o the K 0 Hour's	ols Type III disp w/ 49 bbls good Inting End Date 2022 21:00 ake Energy psi. aker, & 10 3.0 bbls (428 t3/sk, 12.05 bbls (136 t, 6.64 gal ement. 0 psi ained s to surface se. Top of tf MD. imbeto
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4,623.4 4,656.2 4,660.1 4,664.4 4,666.3 4,673.2 4,706.0 4,707.3 4,707.7 4,937.0 4,954.4 6,608.6 6,625.0 8,252.0 8,269.4 9,935.0 9,951.8 11,489.5 11,494.4 11,509.5 11,511.8 11,556.8 11,559.1 11,603.3	4,656.1 ftkB Gas Lift Mandrel #1 - OV; 4,656.1- 4,660.2 ftkB Tubing Pup Jt; 4,660.2- 4,664.4- 4,666.3 ftkB Packer 5- 1/2" AS- 1/2" AS- 1/2				Marker Joint; 4,936,9 4,936,9 4,936,9 4,936,9 4,954,3 Cassing Joints; 6,608,5 6,624,9 Cassing Joints; 6,624,9 Marker Joint; 8,252,0 Marker Joint; 8,252,0 Marker Joint; 9,935,2 Marker Joint; 9,935,2 Marker Joint; 1,935,2 1,1489,4 Toe Sleeve; 11,489,4 Toe Sleeve; 11,489,4 Toe Sleeve; 11,494,5 11,590,5 Til,590,5 Til,5	Intermediate Casi Description Intermediate Casing Cement Cement Stages Stg # Top (ftKB) 1 30.4 Production Casin Description Production Froduction	Btm (ft/KB) 392.0 Btm (ft/KB) 2,427.0	Saj cm bbl: cm Casi 2,417 Cel Sel Pui bbl: sx) gall sx) H2(Dis Bui rett anot Lea anot Hol	pp sweep, t (350 sxs) s H2O, Bu t to surface ng, 5/1/20 7.6ftKB ment Offlir vices. Premped 10 b s of FW. 90:10 Poz. H2O/sk. Droj placed with mped Plugurns through got 43 bt ad to surfaced sourfaced signsh Unit 79 ur's on -5/g, 5/25/20	ne as follo essure testiblis FW, 2 Pumped I end at 14 pped plug h 183 bbl. at 1590 pghout job. of goode and to [@ 18:00 Pumped I end at 14 pped plug h 183 bbl. at 1590 pghout job. of goode end to [@ 18:00 Pumped I end at 14 pped plug h 183 bbl. at 1590 pghout job. of goode end to [@ 18:00 Pumped I end at 14 pped plug h 18:00 pghout job. of goode end to [@ 18:00 Pumped I end to I	o 10 bbls F W spacer PPG, drop @ 530 psi mg Start Date (22 19:00 Com ws: PJSW sted lines (0 bbls D-I Lead Cement at 12.5 pp Tail Ceme (1.6 ppg, 1.1) & began (2.6 ppg, 1.1) & began (2.7 psi On We Calculated dement p of tail at 5/1/2022 ment 19:30	r & 86 bb p plug & 6 p, circ 49 Twith Drate to 2,000 Mud Brenent: 16: gg, 2.14 f nnt: 33.4 38 ff3/sk displace CP at 110 ell. Maint ed 55 bbl to surface 1,1,836 - 1 to the K 0 Hour's	ols Type III disp w/ 49 bbls good Inting End Date 2022 21:00 Take Energy psi. aker, & 10 3.0 bbls (428 t3/sk, 12.05 bbls (136 t, 6.64 gal timent. 10 psi ained s to surface te. Top of fit MD. imbeto To 21:00

Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 772H (FKA KIMBETO WASH)



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 521802

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way	Action Number:
Centennial, CO 80111	521802
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/18/2025